

15-009-25361

12-17s-15w


**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Kahan & Associates, Inc.

 P.O.Box 700780
 Tulsa, Oklahoma 74170

ATTN: Justin Carter

D.Pizinger # 1

12-17s-15w Barton Co

Job Ticket: 35657

DST#: 1

Test Start: 2009.12.18 @ 18:30:43

GENERAL INFORMATION:

Formation: **Lansing "J"**Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:05:13

Time Test Ended: 00:11:43

Test Type: **Conventional Bottom Hole**Tester: **Jerry Adams**Unit No: **45**Interval: **3360.00 ft (KB) To 3388.00 ft (KB) (TVD)**Total Depth: **3388.00 ft (KB) (TVD)**Hole Diameter: **7.88 inches** Hole Condition: **Fair**Reference Elevations: **1944.00 ft (KB)****1936.00 ft (CF)**KB to GRVCF: **8.00 ft**Serial #: **6798**

Inside

Press@RunDepth: **50.86 psig @ 3361.00 ft (KB)**Start Date: **2009.12.18**

End Date:

2009.12.19Start Time: **18:30:43**

End Time:

00:11:43Capacity: **8000.00 psig**Last Calib.: **2009.12.19**Time On Btm: **2009.12.18 @ 20:03:13**Time Off Btm: **2009.12.18 @ 22:35:43**

TEST COMMENT: IF:Weak blow. Built to 5".

IS:No blow.

FF:Weak blow. Built to 2 1/2".

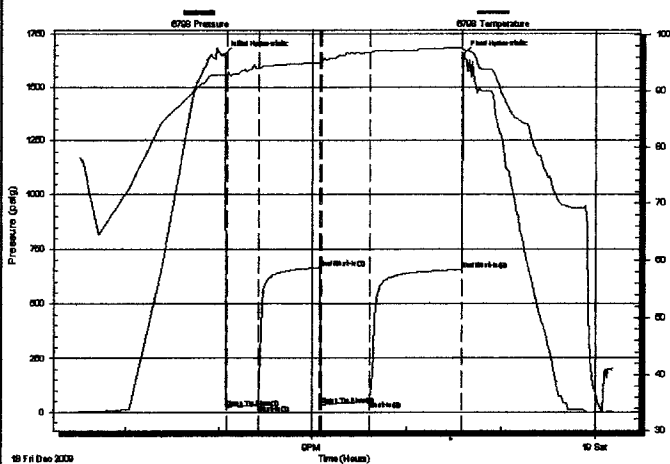
FS:No blow.

CONFIDENTIAL

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Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1652.66	92.73	Initial Hydro-static
2	20.66	92.76	Open To Flow (1)
22	31.97	94.03	Shut-In(1)
62	665.28	95.04	End Shut-In(1)
63	34.39	95.22	Open To Flow (2)
93	50.86	96.84	Shut-In(2)
152	656.00	97.69	End Shut-In(2)
153	1652.94	97.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	MCW 80%w 20%rm	0.91
0.00	RW = .05 @ 95 deg.	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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RECEIVED

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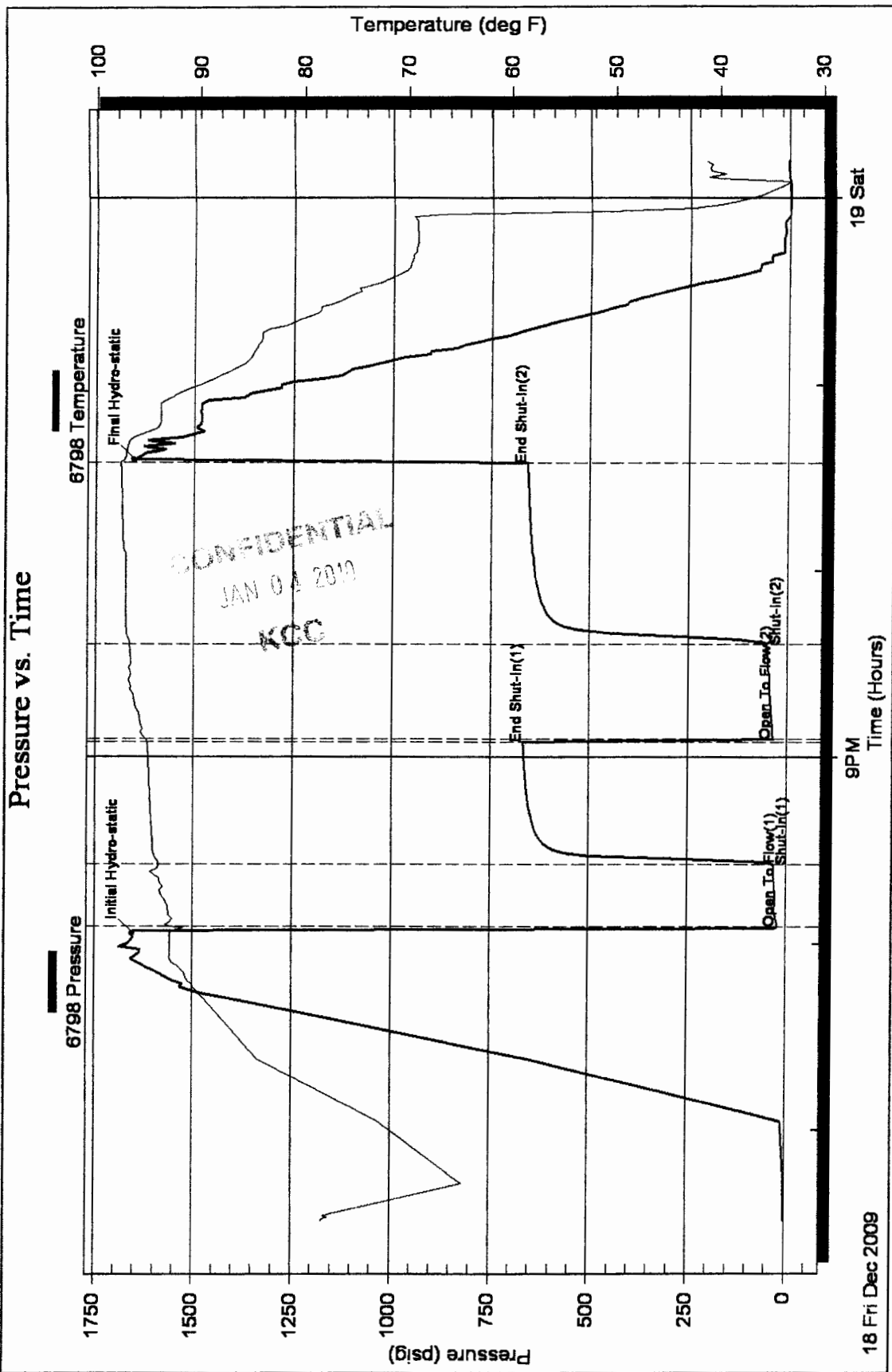
Serial #: 6798

Inside Kahan & Associates, Inc.

12-17s-15w Barton Co

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 35657

Printed: 2009.12.19 @ 00:16:02 Page 2