

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DATE OF FIRST PRODUCTION		Producing method (flowing, pumping, gas lift, etc.)	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas
Disposition of gas (vented, used on lease or sold)		MCF	Water
Producing interval (s)		Gas-oil ratio	CFPB

INITIAL PRODUCTION

Amount and kind of material used	Depth interval treated

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Size	Setting depth	Packer set at
TUBING RECORD		
Top, ft.	Bottom, ft.	Sacks cement
PERFORATION RECORD		
Shots per ft.	Size & type	Depth interval

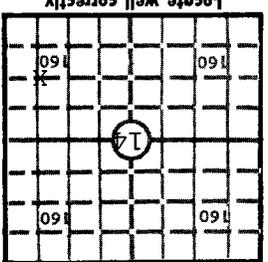
LINER RECORD

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	935	Quickset	425	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD

Date Completed	2-28-80
Spud Date	2-20-80
Oil Purchaser	
Total Depth	3454
P.B.T.D.	
Principal Contractor	Shields Drlg., Co., Inc.
Geologist	M. I. Ratts
Footage Location	1320 feet from (N) (S) line
Well No.	#2
Lease Name	Axman "B"
Address	Shields Bldg. Russell, Kansas 67665
Operator	Shields Oil Producers, Inc.
API No. 15	009
County	21,855
Number	



County Barton  
 Loc. E/2 SE  
 S. 14 T. 17 R. 15 E  
 Elev.: Gr. 1902  
 DF 1904 KB 1907

KANSAS DRILLERS LOG

WICHITA BRANCH

Operator Shields Oil Producers, Inc.

Well No. 2  
 Lease Name Axman "B"  
 Dry Hole

S 14 T 17 R 15 E W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH

D.S.T. #1 3198-3225 Fair blow 1 hr. 100' O.C.M. S.I.P. - 581#-549#/30 min. F.P. - 40#-48#	D.S.T. #2 3258-3300 Weak blow 1 hr. 45' Mud S.I.P. - 978#-954#/30 min. F.P. - 56#-64	D.S.T. #3 3414-3449 Weak blow 1 hr. 40' Thin Mud S.I.P. - 104#-89# F.P. - 32#-38#	Anhydrite Topoka lm Heebner Sh Toronto lm I-KC lm Conglomerate Arbuckle Dol	928 2890 3124 3140 3186 3416 3430
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature  


This  
 Dr. J. K. Engstrom

Date  
 8-3-80

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