

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6393
name Brougner Oil, Inc.
address P.O. Drawer 1367
City State/Zip Great Bend, Kansas 67530

Operator Contact Person Mr. Joe. E. Brougner
Phone 316-793-5610

Contractor: license # 6394
name Mohawk Drilling, Inc.

Wellsite Geologist Mr. Brent B. Reinhardt
Phone 316-793-5610

PURCHASER NCRA

Designate Type of Completion
XX New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/31/84 9/7/84 9/27/84
Spud Date Date Reached TD Completion Date

3561 None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1047 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,657

County Barton

SE NE NE Sec 33 Twp 17s Rge 15w

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

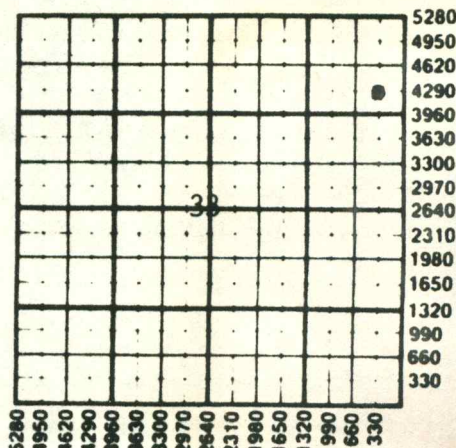
Lease Name Schreiber Well# 1

Field Name Hampel

Producing Formation LKC/Arbuckle

Elevation: Ground 2000 KB 2010

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # None

Groundwater (Well) Ft North From Southeast Corner of Section Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner of Section Twp Rge East West

Other (explain) City of Albert, KS (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

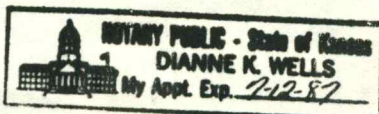
Signature Joe E. Brougner
Title Owner/Operator Date 11/2/84

Subscribed and sworn to before me this 2nd day of November 19 84

Notary Public Dianne K. Wells
Date Commission Expires 7-12-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)



Operator Name Brougner Oil, Inc. Lease Name Schreiber Well# 1 SEC 33 TWP 17s RGE 15w East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1 (3305-3335) Lansing "A" & "B"
 TIMES: 45" : 45" : 45" : 45"
 REC: GTS (gas gauged at 59 MCFG then decreased to 40 MCFG on 2nd opening)
 80' Gassy Mud with Few Oil Specks
 SIP: 999/888
 FP: 46-74/64-74
 HP: 1783/1745
 BHT: 99°F

DST #2 (3350-3385) Lansing "D" - "F" zones
 TIMES: 45" : 45" : 45" : 45"
 REC: 420' GIP
 125' Heavy Oil & Gas Cut Mud
 SIP: 231/203
 FP: 28-46/56-56
 HP: 1821/1802
 BHT: 100°F

DST #3 (3523-3561) Arbuckle
 TIMES: 60" : 45" : 60" : 45"
 REC: 120' GIP
 90' Heavy Oil & Gas Cut Mud
 120' Froggy Oil
 300' Muddy Oil
 : 1052/1064
 : 55-185/185-222
 HP: 1970/1875
 BHT: 111°F

Name	Depth	Datum
Anhydrite	1041	+ 969
B/Anhydrite	1065	+ 945
Topeka	2994	- 984
Oread	3142	-1132
Plattsmouth	3170	-1160
Heebner	3227	-1217
Toronto	3240	-1230
Douglas	3254	-1244
Brown Lime	3290	-1280
Lansing	3305	-1295
BKC	3521	-1511
Arbuckle	3547	-1537
RTD	3561	-1551
LTD	3554	-1544
OWDD	3562	-1552

Welex, Inc.
 Radiation Guard Log, CAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (N)	12 1/4"	8 5/8"	23#	1047'	60/40 Pozm	500	3% CC, 2% Gel
Production (N)	7 7/8"	5 1/2"	14#	3563'	50/50 Pozm	150	18% Salt, .75CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
3	3372-3375, 3318-3320, 3306-3310			AC: 2000 gals (15% N.E.)		3306-3375	
Open Hole	Arbuckle: 3547-3562					3547-3562	
TUBING RECORD size 2 3/8" set at 3557' packer at None					Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
9/27/84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
45			13				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented used on lease
 sold
 other (specify)

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL
 3306-3375
 3547-3562

Dually Completed.
 Commingled