

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6393
Name Brougner Oil, Inc.
Address P.O. Drawer 1367
Great Bend, Kansas 67530
City/State/Zip

Purchaser None

Operator Contact Person Mr. Joe E. Brougner
Phone 316-793-5610

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist Brent B. Reinhardt
Phone 316-793-5610

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWM: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/23/85 5/1/85 5/1/85
Spud Date Date Reached TD Completion Date

3750 None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1039 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cut

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

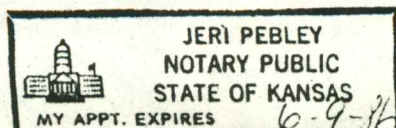
Signature Brent B. Reinhardt

Title Company Geologist Date 6/1/85

Subscribed and sworn to before me this 3 day of June

Notary Public Jeri Pebley

Date Commission Expires 6-9-86



SIDE ONE

API NO. 15-009-23,924

County Barton

SW NW NE Sec 34 Twp 17s Rge 15w ☐ East ☒ West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

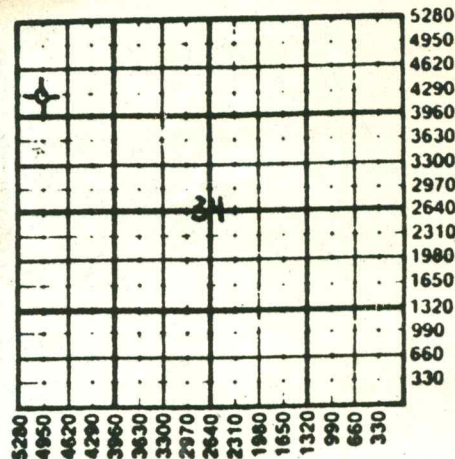
Lease Name HAMPEL Well # 1

Field Name Hampel

Producing Formation None

Elevation: Ground 1997 KB 2007

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # None

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 330 Ft North from Southeast Corner
(Stream, pond etc) 330 Ft West from Southeast Corner
Sec 14 Twp 17 Rge 15W ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY			
☐ Letter of Confidentiality Attached			
☐ Wireline Log Received			
☐ Drillers Timelog Received			
Distribution			
☐ KCC	☐ SMD/Rep	☐ NGPA	
☐ KGS	☐ Plug	☐ Other (Specify)	

Form ACO-1 (7-84)

SIDE TWO

Operator Name Brougner Oil, Inc. Lease Name Hampel Well 1 SEC 34 TWP 17s RGE 15w ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes☐ No☐ Yes☒ No☐ Yes☒ No

Formation Description

☐ Log☒ Sample

DST #1 (3353-3388) Lansing "D"- "F".
 TIMES: 15:30:15:30
 REC: 5' MUD
 SIP: 598/339 HP: 1683/1644
 FP: 20-20/20-20 BHT: 98F

DST #2 (3453-3485) LKC "J"
 TIMES: 60:45:60:45
 REC: 30' MUD
 SIP: 60/40 HP: 1762/1703
 FP: 20-40/20-40 BHT: 100F

DST #3 (3528-3565) Arbuckle
 TIMES: 45:45:45:45
 REC: 15' OIL SPK MUD (1.25% Oil)
 SIP: 120/80 HP: 1782/1762
 FP: 40-40/40-40 BHT: 105F

DST #4 (3562-3580) Arbuckle
 TIMES: 45:45:45:45
 REC: 45' DRILLING MUD
 210' THIN WTY MUD
 SIP: 1111/1111 HP: 1821/1781
 FP: 20-80/80-140 BHT: 110F

DST #5 (3695-3750) Arbuckle & Granite Wash
 TIMES: 45:45:45:45
 REC: 2500' Salt Water
 SIP: 1210/1210 HP: 1880/1841
 FP: 499-1210/1210-1210 BHT: 115F

Name

DEPTH

DATUM

ANHYDRITE	1036	+ 971
B/ANHYDRITE	1066	+ 941
TOPEKA	3000	- 993
PLATTSMOUTH	3180	-1173
HEEBNER	3236	-1229
TORONTO	3254	-1247
DOUGLAS	3269	-1262
BROWN LIME	3299	-1292
LANSING	3317	-1310
BKC	3529	-1522
ARBUCKLE	3558	-1551
GRANITE WASH	3739	-1732
RTD	3750	-1743

ELECTRIC LOGS: NONE

CASING RECORD

☐ new☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE (U)	12 1/4"	8 5/8"	24#	1046'	60/40 POZ	475	2%Gel, 3%CC

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

NONE			

SIP: 60/40
FP: 20-40/20-40

HP: 1762/1703
BHT: 100F

BKC	3529	-1522
ARBUCKLE	3558	-1551
GRANITE WASH	3739	-1732
RTD	3750	-1743

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FP: 40-40/40-40

BHT: 105F

ELECTRIC LOGS: NONE

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210' THIN WTY MUD

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PERFORATION RECORD							
shots per foot	specify footage of each interval perforated			Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)			Depth
NONE							
TUBING RECORD size NONE set at pecker at					Liner Run ☐ Yes ☐ No		
Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)						
NONE							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPS			

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION
☐ open hole ☐ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

NONE: D&A