

15-165-21778-0000

24-17s-19w

N/2 SE NW



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central Ste #300  
Wichita KS 67206

ATTN: Terry Mcleod

**24-17s-19w Rush Co**

**Pechanec Trust A# 1-24**

Start Date: 2005.05.23 @ 15:41:09

End Date: 2005.05.23 @ 23:45:09

Job Ticket #: 22827                      DST #: 1

McCoy Petroleum Corp.

Pechanec Trust A# 1-24

24-17s-19w Rush Co

DST # 1

KC

2005.05.23

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

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KANSAS CORPORATION COMMISSION

**OCT 12 2007**

Printed: 2005.06.02 @ 10:08:56 Page 1

CONSERVATION DIVISION  
WICHITA, KS



**TRILOBITE TESTING, INC**

## DRILL STEM TEST REPORT

**McCoy Petroleum Corp.**

8080 E. Central Ste #300  
Wichita KS 67206

ATTN: Terry Mcleod

**Pechanec Trust A# 1-24**

**24-17s-19w Rush Co**

Job Ticket: 22827      DST#: 1

Test Start: 2005.05.23 @ 15:41:09

**GENERAL INFORMATION:**

Formation: **KC**  
 Deviated: **No Whipstock**      ft (KB)  
 Time Tool Opened: 18:41:39  
 Time Test Ended: 23:45:09

Interval: **3506.00 ft (KB) To 3527.00 ft (KB) (TVD)**  
 Total Depth: **3527.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**

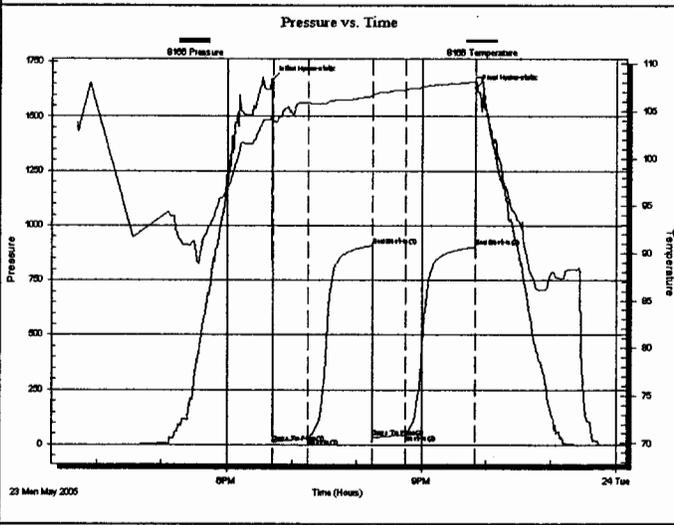
Test Type: **Conventional Bottom Hole**  
 Tester: **Michael**  
 Unit No: **15**

Reference Elevations: **2149.00 ft (KB)**  
**2139.00 ft (CF)**  
 KB to GR/CF: **10.00 ft**

**Serial #: 8166**      **Inside**

Press@RunDepth: **45.76 psig @ 3507.00 ft (KB)**      Capacity: **7000.00 psig**  
 Start Date: **2005.05.23**      End Date: **2005.05.23**      Last Calib.: **2005.05.23**  
 Start Time: **15:41:10**      End Time: **23:45:09**      Time On Btm: **2005.05.23 @ 18:41:24**  
 Time Off Btm: **2005.05.23 @ 21:50:09**

**TEST COMMENT:** IF- Weak surface blow building to 1/4" after 2 min and staying there  
 IS- No blow back  
 FF- No blow  
 FS- No blow



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1667.68	104.49	Initial Hydro-static
1	10.62	103.79	Open To Flow (1)
33	29.34	105.91	Shut-In(1)
93	908.37	106.61	End Shut-In(1)
93	32.78	106.52	Open To Flow (2)
124	45.76	107.30	Shut-In(2)
189	902.05	108.15	End Shut-In(2)
189	1630.09	108.49	Final Hydro-static

Length (ft)	Description	Volume (bbl)
60.00	w atery oily mud 5%w 15%o 80%m	0.30
10.00	w atery oily mud 10%w 10%o 80%m	0.05

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

McCoy Petroleum Corp.  
8080 E. Central Ste #300  
Wichita KS 67206  
ATTN: Terry Mcleod

**Pechanec Trust A# 1-24**  
**24-17s-19w Rush Co**  
Job Ticket: 22827      DST#: 1  
Test Start: 2005.05.23 @ 15:41:09

**Tool Information**

Drill Pipe:	Length: 3264.00 ft	Diameter: 3.80 inches	Volume: 45.79 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 47.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3506.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3483.00	
Shut In Tool	5.00			3488.00	
Hydraulic tool	5.00			3493.00	
Safety Joint	3.00			3496.00	
Packer	5.00			3501.00	24.00 Bottom Of Top Packer
Packer	5.00			3506.00	
Blank Spacing	1.00			3507.00	
Recorder	0.00	8166	Inside	3507.00	
Perforations	17.00			3524.00	
Recorder	0.00	11020	Outside	3524.00	
Bullnose	3.00			3527.00	21.00 Bottom Packers & Anchor

**Total Tool Length: 45.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Pechanec Trust A# 1-24

8080 E. Central Ste #300  
Wichita KS 67206

24-17s-19w Rush Co

Job Ticket: 22827

DST#: 1

ATTN: Terry Mcleod

Test Start: 2005.05.23 @ 15:41:09

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

12000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	w atery oily mud 5%w 15%o 80%m	0.295
10.00	w atery oily mud 10%w 10%o 80%m	0.049

Total Length: 70.00 ft      Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8166

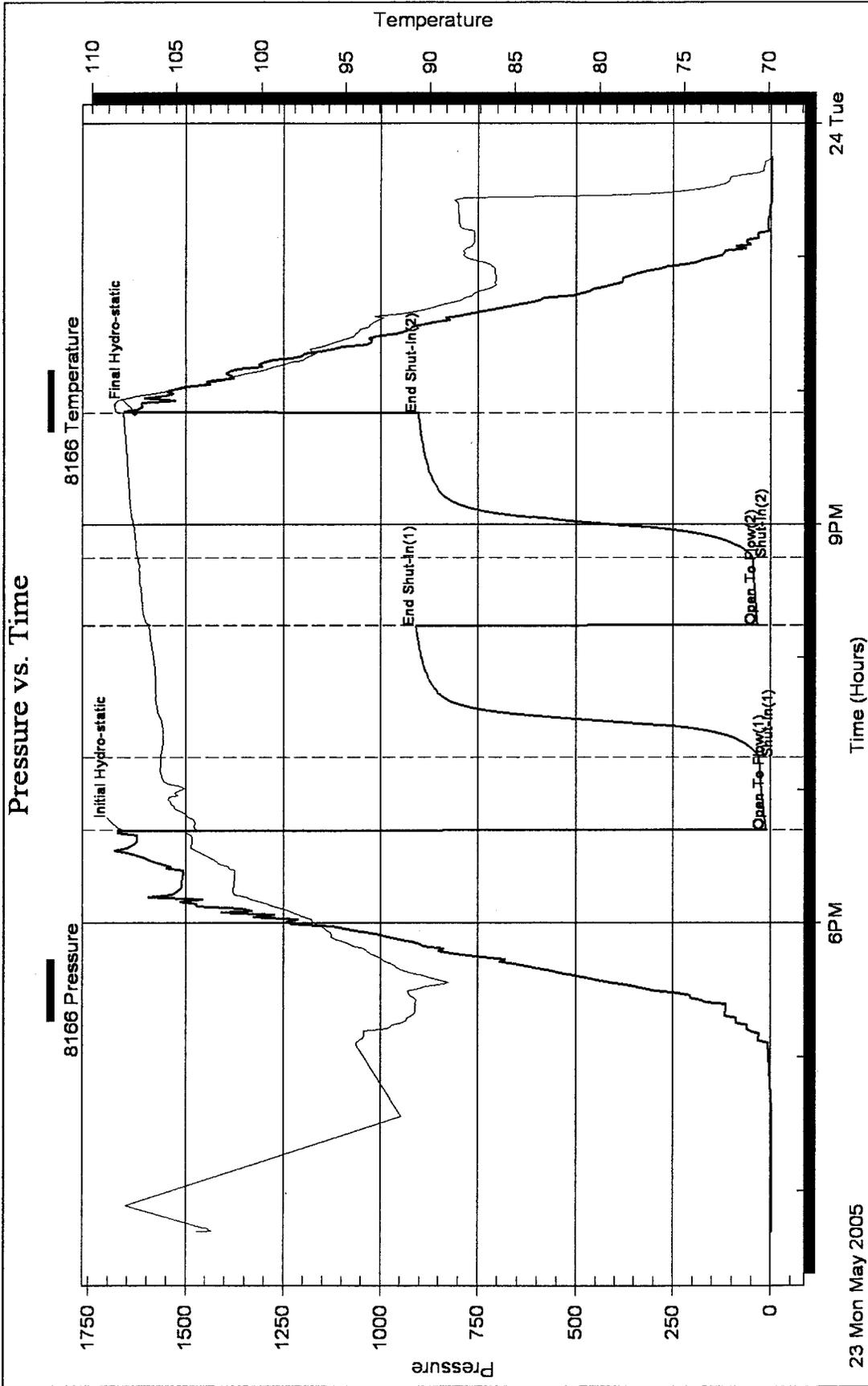
Inside

McCoy Petroleum Corp.

24-17s-19w Rush Co

DST Test Number: 1

### Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central Ste #300  
Wichita KS 67206

ATTN: Terry Mcleod

**24-17s-19w Rush Co**

**Pechanec Trust A# 1-24**

Start Date: 2005.05.24 @ 21:00:00

End Date: 2005.05.25 @ 06:21:45

Job Ticket #: 22828                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



## DRILL STEM TEST REPORT

McCoy Petroleum Corp.  
8080 E. Central Ste #300  
Wichita KS 67206  
ATTN: Terry Mcleod

**Pechanec Trust A# 1-24**  
**24-17s-19w Rush Co**  
Job Ticket: 22828      DST#: 2  
Test Start: 2005.05.24 @ 21:00:00

**GENERAL INFORMATION:**

Formation: Penn Sand  
 Deviated: No      Whipstock:      ft (KB)  
 Time Tool Opened: 00:16:45  
 Time Test Ended: 06:21:45

Interval: 3835.00 ft (KB) To 3848.00 ft (KB) (TVD)  
 Total Depth: 3848.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches      Hole Condition: Poor

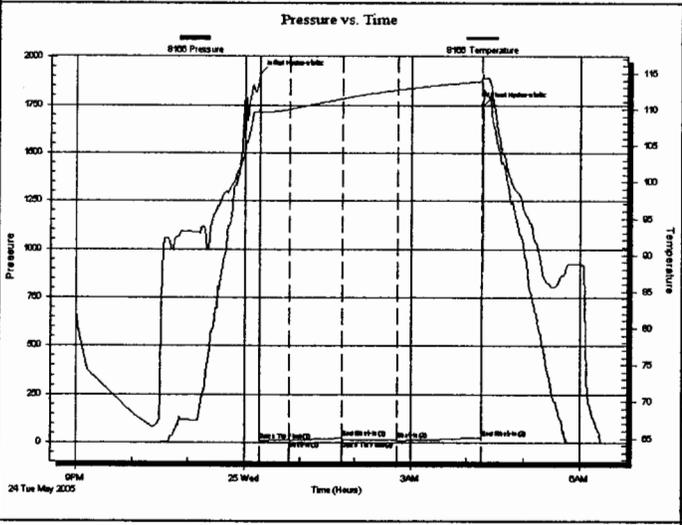
Test Type: Conventional Bottom Hole  
 Tester: Michael  
 Unit No: 15

Reference Elevations: 2149.00 ft (KB)  
 2139.00 ft (CF)  
 KB to GR/CF: 10.00 ft

**Serial #: 8166      Inside**

Press@RunDepth: 12.91 psig @ 3836.00 ft (KB)      Capacity: 7000.00 psig  
 Start Date: 2005.05.24      End Date: 2005.05.25      Last Calib.: 2005.05.25  
 Start Time: 21:00:01      End Time: 06:21:45      Time On Btm: 2005.05.25 @ 00:16:30  
 Time Off Btm: 2005.05.25 @ 04:16:15

**TEST COMMENT:** F- 1/4" blow  
 IS- No blow back  
 FF- No blow  
 FS- No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1912.40	110.20	Initial Hydro-static
1	10.34	109.27	Open To Flow (1)
32	12.54	110.01	Shut-In(1)
89	24.11	111.47	End Shut-In(1)
90	11.49	111.47	Open To Flow (2)
149	12.91	112.68	Shut-In(2)
239	25.62	113.91	End Shut-In(2)
240	1748.64	114.89	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
1.00	Drilling mud	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

McCoy Petroleum Corp.

**Pechanec Trust A# 1-24**

8080 E. Central Ste #300  
Wichita KS 67206

**24-17s-19w Rush Co**

Job Ticket: 22828

**DST#: 2**

ATTN: Terry Mcleod

Test Start: 2005.05.24 @ 21:00:00

### Tool Information

Drill Pipe:	Length: 3580.00 ft	Diameter: 3.80 inches	Volume: 50.22 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 51.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3835.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3812.00	
Shut In Tool	5.00			3817.00	
Hydraulic tool	5.00			3822.00	
Safety Joint	3.00			3825.00	
Packer	5.00			3830.00	24.00 Bottom Of Top Packer
Packer	5.00			3835.00	
Blank Spacing	1.00			3836.00	
Recorder	0.00	8166	Inside	3836.00	
Perforations	9.00			3845.00	
Recorder	0.00	11020	Outside	3845.00	
Bullnose	3.00			3848.00	13.00 Bottom Packers & Anchor

**Total Tool Length: 37.00**

 <p style="font-size: 2em; font-weight: bold; margin: 0;">TRILOBITE TESTING, INC</p>	DRILL STEM TEST REPORT	FLUID SUMMARY
	McCoy Petroleum Corp. 8080 E. Central Ste #300 Wichita KS 67206  ATTN: Terry Mcleod	Pechanec Trust A# 1-24 24-17s-19w Rush Co Job Ticket: 22828      DST#: 2 Test Start: 2005.05.24 @ 21:00:00

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
1.00	Drilling mud	0.005

Total Length: 1.00 ft      Total Volume: 0.005 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

Serial #: 8166

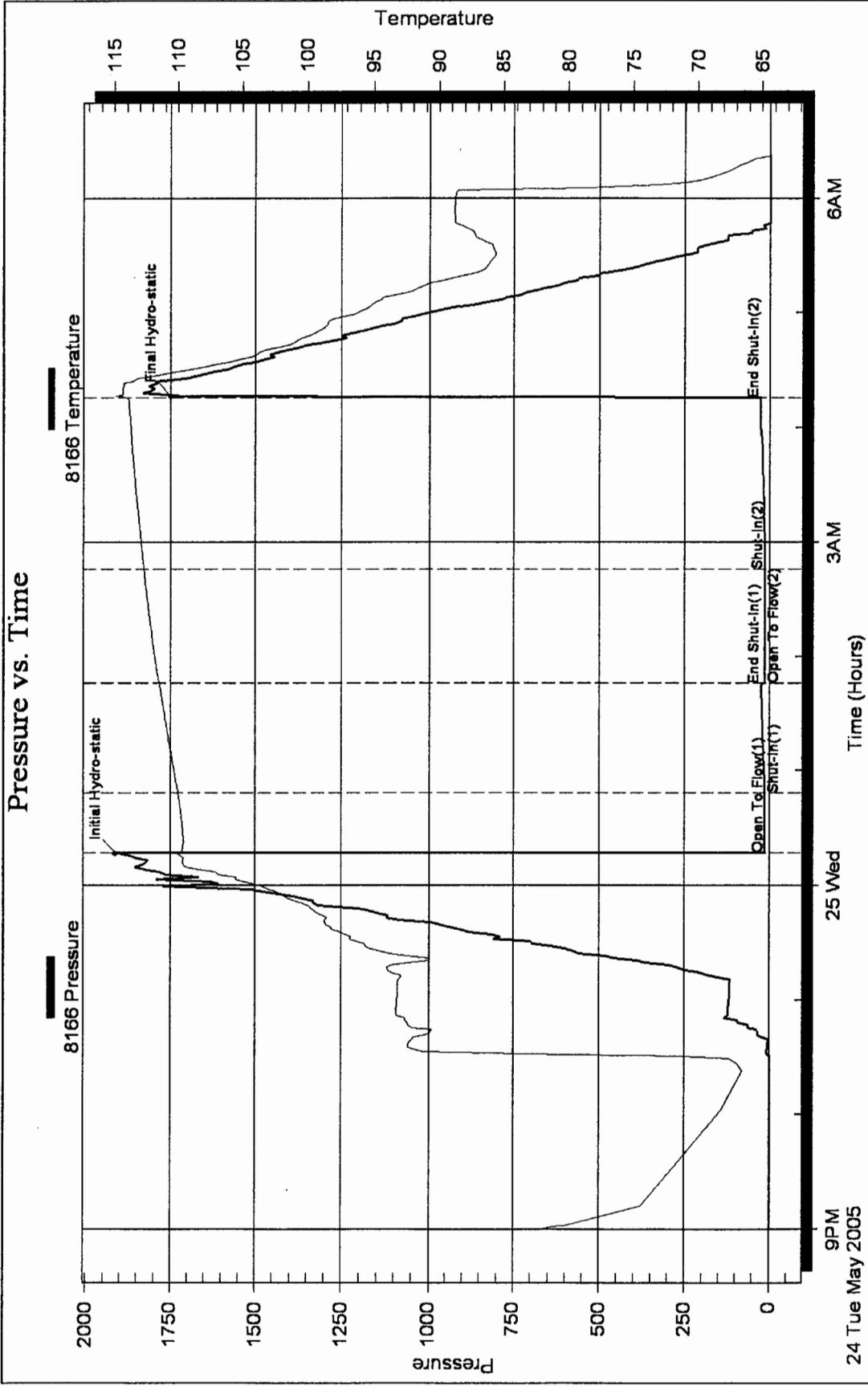
Inside

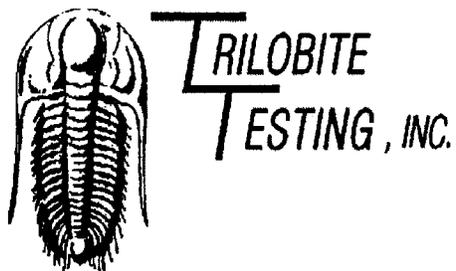
McCoy Petroleum Corp.

24-17s-19w Rush Co

DST Test Number: 2

### Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central Ste #300  
Wichita KS 67206

ATTN: Terry Mcleod

**24-17s-19w Rush Co**

**Pechanec Trust A# 1-24**

Start Date: 2005.05.25 @ 11:50:11

End Date: 2005.05.25 @ 21:38:26

Job Ticket #: 22829                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.

Pechanec Trust A# 1-24

24-17s-19w Rush Co

DST # 3

Penn Sand

2005.05.25





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

McCoy Petroleum Corp.

**Pechanec Trust A# 1-24**

8080 E. Central Ste #300  
Wichita KS 67206

**24-17s-19w Rush Co**

Job Ticket: 22829

**DST#: 3**

ATTN: Terry McLeod

Test Start: 2005.05.25 @ 11:50:11

### Tool Information

Drill Pipe:	Length: 3580.00 ft	Diameter: 3.80 inches	Volume: 50.22 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 51.44 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial lb
Depth to Top Packer:	3824.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3801.00	
Shut In Tool	5.00			3806.00	
Hydraulic tool	5.00			3811.00	
Safety Joint	3.00			3814.00	
Packer	5.00			3819.00	24.00 Bottom Of Top Packer
Packer	5.00			3824.00	
Blank Spacing	1.00			3825.00	
Recorder	0.00	8166	Inside	3825.00	
Perforations	25.00			3850.00	
Recorder	0.00	11020	Outside	3850.00	
Bullnose	3.00			3853.00	29.00 Bottom Packers & Anchor

**Total Tool Length: 53.00**

 <p style="font-size: 2em; font-weight: bold; margin: 0;">TRILOBITE TESTING, INC</p>	DRILL STEM TEST REPORT		FLUID SUMMARY															
	McCoy Petroleum Corp. 8080 E. Central Ste #300 Wichita KS 67206  ATTN: Terry Mcleod	Pechanec Trust A# 1-24 24-17s-19w Rush Co Job Ticket: 22829      DST#: 3 Test Start: 2005.05.25 @ 11:50:11																
Mud and Cushion Information																		
Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 430.00 sec/qt Water Loss: 8.78 in <sup>3</sup> Resistivity: ohm.m Salinity: ppm Filter Cake: inches	Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig	Oil API: Water Salinity:	deg API ppm															
Recovery Information																		
Recovery Table																		
<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width:15%;">Length ft</th> <th style="width:60%;">Description</th> <th style="width:25%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td>60.00</td> <td>Oil water cut mud 10%o 30%w 60%m</td> <td>0.295</td> </tr> <tr> <td>60.00</td> <td>Water oil cut mud 4%w 36%o 60%m</td> <td>0.295</td> </tr> <tr> <td>30.00</td> <td>Water mud cut oil 4%w 36%m 60%o</td> <td>0.148</td> </tr> <tr> <td>120.00</td> <td>Clean 39 Gravity oil</td> <td>0.791</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	60.00	Oil water cut mud 10%o 30%w 60%m	0.295	60.00	Water oil cut mud 4%w 36%o 60%m	0.295	30.00	Water mud cut oil 4%w 36%m 60%o	0.148	120.00	Clean 39 Gravity oil	0.791
Length ft	Description	Volume bbl																
60.00	Oil water cut mud 10%o 30%w 60%m	0.295																
60.00	Water oil cut mud 4%w 36%o 60%m	0.295																
30.00	Water mud cut oil 4%w 36%m 60%o	0.148																
120.00	Clean 39 Gravity oil	0.791																
Total Length: 270.00 ft		Total Volume: 1.529 bbl																
Num Fluid Samples: 0		Num Gas Bombs: 0      Serial #:																
Laboratory Name:		Laboratory Location:																
Recovery Comments:																		

Serial #: 8166

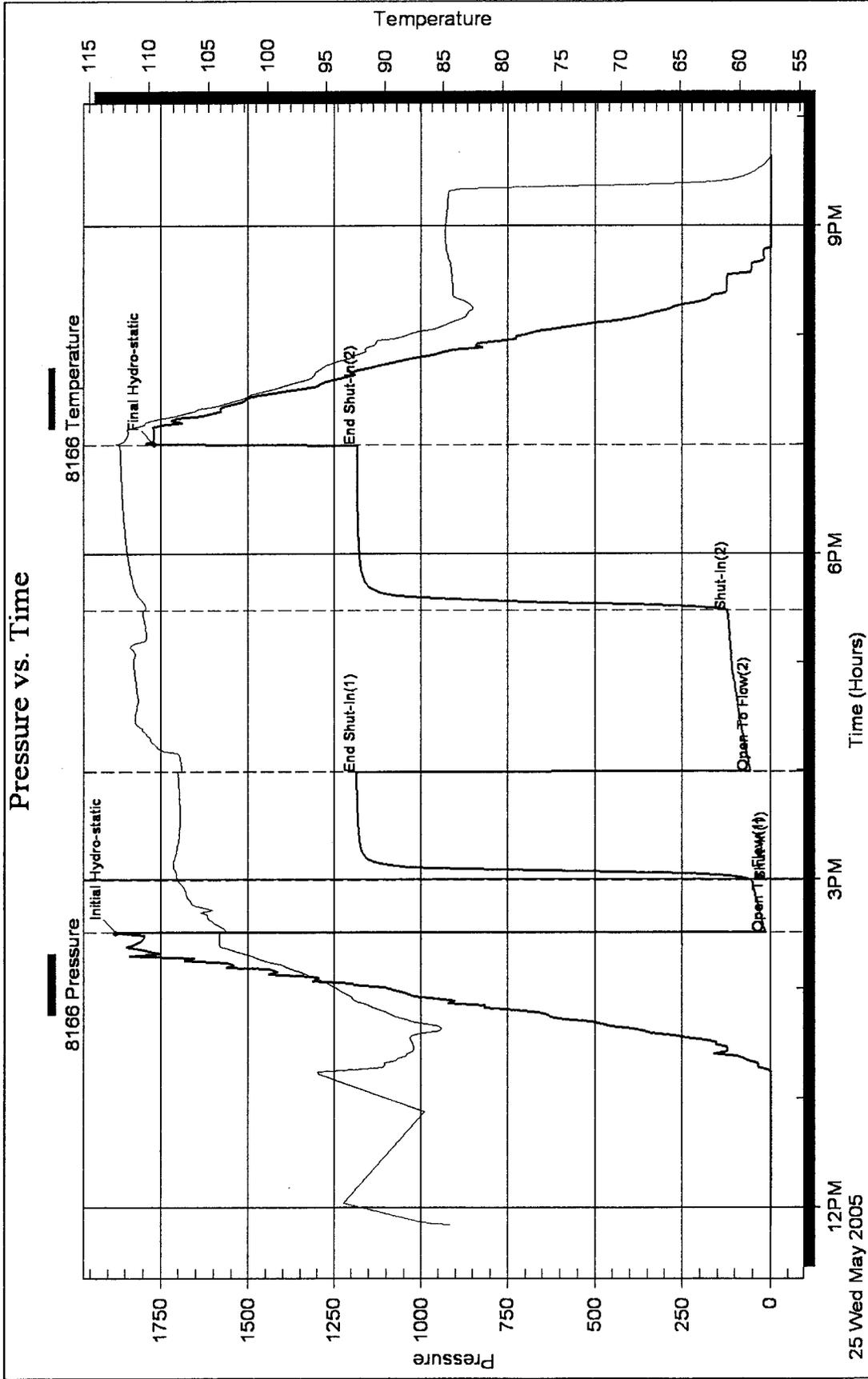
Inside

McCoy Petroleum Corp.

24-17s-19w Rush Co

DST Test Number: 3

### Pressure vs. Time



12 PM  
25 Wed May 2005

# TREATMENT REPORT



Customer ID		Date	
Customer <i>McCoy</i>		5-27-05	
Lease #	Lease No.	Well #	
<i>FECHANEC TRUST</i>		<i>A 1-24</i>	
Field Order #	Station	Casing	Depth
<i>10515</i>	<i>Pratt, Ks.</i>	<i>4 1/2</i>	<i>3924</i>
Type Job	Formation	County	State
<i>LONGSTRIDE - NW</i>	<i>TD-3725'</i>	<i>RUSH</i>	<i>Ks.</i>
Legal Description <i>24-17-19</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3924</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3883</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>DAVE</i>	Station Manager <i>ACTRY</i>	Treater <i>GORDLEY</i>
Service Units	<i>120</i>	<i>26</i>
	<i>81</i>	<i>71</i>
	<i>-228</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0030</i>					<i>ON LOCATION</i>
					<i>RUN 3921' 4 1/2 CASING</i>
					<i>FLOW SHOE LATCH BAFFLE</i>
					<i>PAVT-1-2-3-9-10-63</i>
					<i>PORT COLLAR-62-1348 BASKET-62</i>
					<i>THE BOTTOM-DROP BITAL-CERC</i>
<i>0300</i>					<i>TRUCK BROKE DOWN-WAIT FOR TRUCK</i>
<i>0630</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>PUMP 20 bbl START FLUSH</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl MUD FLUSH</i>
	<i>200</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H<sub>2</sub>O</i>
	<i>200</i>		<i>4.4</i>	<i>5</i>	<i>MIX 175 SK AAZ</i>
					<i>10% START, 5 #/SK GILSONITE</i>
					<i>8/10% FLU-322, 1/10% DEFORMER</i>
					<i>3/4% GHS BLOC</i>
					<i>STOP-WASH LINE-DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP</i>
	<i>200</i>		<i>48</i>	<i>6</i>	<i>WIFT CEMENT</i>
	<i>500</i>		<i>55</i>	<i>4</i>	<i>SLOW RATE</i>
<i>0730</i>	<i>1500</i>		<i>61.7</i>	<i>4</i>	<i>PLUG DOWN - H<sub>2</sub>O</i>
					<i>PLUG KH &amp; MH</i>
<i>0830</i>					<i>JOB COMPLETE - THANKS KEVIN</i>

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 12 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# TREATMENT REPORT



Customer ID		Date	
Customer <i>McCoy</i>		<i>6-7-05</i>	
Lease <i>MECHANIC TRUST</i>		Lease No.	Well # <i>A 1-24</i>
Field Order # <i>10631</i>	Station <i>PRATT KS</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>SQUEEZE-NW</i>		Formation <i>ARB/CONG.</i>	Legal Description <i>24-17-1</i>
		County <i>RUSH</i>	State <i>KS.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From <del>3818</del>	To <del>3852</del>	Pre Pad		Max		5 Min.
Volume	Volume <i>14.5</i>	From	To	Pad		Min		10 Min.
Max Press	Max Press	From <i>3848</i>	To <i>3852</i>	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth <i>3756</i>	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>DAVE</i>	Station Manager <i>VAHAPY</i>	Treater <i>GRONDEY</i>
-------------------------------------	-------------------------------	------------------------

Service Units	<i>120</i>	<i>380</i>	<i>157</i>	<i>304</i>	<i>576</i>
---------------	------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>ON LOCATION</i>
					<i>PACKER - 3756'</i>
					<i>PERFS - 3848-3852</i>
<i>0900</i>	<i>500</i>		<i>12</i>		<i>LOAD ANN - 12 bbl.</i>
		<i>750</i>	<i>6</i>	<i>3/4</i>	<i>INJ. RATE TBC - 3/4 BPM - 750#</i>
		<i>750</i>	<i>5 1/2</i>	<i>1</i>	<i>MAX 25.5L COMMON 8 1/16 FLS</i>
		<i>700</i>	<i>0</i>	<i>1</i>	<i>START DISP.</i>
		<i>600</i>	<i>11</i>	<i>1</i>	<i>CEMENT AT PERFS</i>
		<i>1400</i>	<i>12</i>	<i>1</i>	<i>PSI INCREASE</i>
		<i>1000</i>	<i>14</i>	<i>1</i>	<i>PSI BROKE BACK - 1000#</i>
		<i>100</i>			<i>STOP - WAIT 10 MINUTES</i>
<i>0930</i>		<i>2000</i>	<i>14 1/2</i>	<i>1/4</i>	<i>PSI UP - 2000#</i>
		<i>2000</i>			<i>HELD 2000#</i>
	<i>300</i>		<i>20</i>	<i>2</i>	<i>REVERSE OUT</i>
	<i>300</i>		<i>20</i>	<i>2</i>	<i>WASH THRU PERFS</i>
<i>1030</i>		<i>400</i>			<i>PSI UP ON SQUEEZE</i>
		<i>400</i>			<i>HELD 400#</i>
<i>1100</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION  
WICHITA, KS