

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31514Name: Thoroughbred Associates, LLCAddress 8100 E. 22nd St. No.Bldg. 600, Suite FCity/State/Zip Wichita, Kansas 67226Purchaser: N/AOperator Contact Person: Robert C. PattonPhone (316) 685-1512Contractor: Name: Pickrell Drilling Co., Inc.License: 5123Wellsite Geologist: Terry McLeod

Designate Type of Completion

XX New Well      Re-Entry      Workover     Oil      SWD      SIOW      Temp. Abd.     Gas      ENHR      SIGWXX Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:     Well Name:     Comp. Date      Old Total Depth          Deepening      Re-perf.      Conv. to Inj/SWD     Plug Back      PBTB     Commingled      Docket No.          Dual Completion      Docket No.          Other (SWD or Inj?)      Docket No.     12-08-00 12-15-00 12-16-00Spud Date      Date Reached TD      Completion Date     API NO. 15- 165-217230000County RushSW - SW - NW -      Sec. 15 Twp. 17S Rge. 19W E2295 Feet from S (N) (circle one) Line of Section330 Feet from E (W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)Lease Name Wilson Trust Well # #1Field Name N/AProducing Formation N/AElevation: Ground 2181' KB 2186'Total Depth RTD 3985' LTD 3984 PBTBAmount of Surface Pipe Set and Cemented at 260 KB 264 Feet KCC-DPWMultiple Stage Cementing Collar Used?      yes XX NoIf yes, show depth set      FeetIf Alternate II completion, cement circulated from     feet depth to      w/      sx cmt.Drilling Fluid Management Plan ALT II DPW  
(Data must be collected from the Reserve Pit) 6-17-02Chloride content      ppm Fluid volume      bblsDewatering method used     Location of fluid disposal if hauled offsite:     Operator Name     Lease Name      License No.          Quarter      Sec.      Twp.      S Rng.      E/WCounty      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature RCPTitle Managing Partner, Robert C. Patton Date 01-12-01Subscribed and sworn to before me this 12th day of January, 2001.Notary Public Karri WolkenDate Commission Expires September 5, 2004

K.C.C. OFFICE USE ONLY 6-30-2002 DPW  
F Day Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received

## Distribution

     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

Operator Name Thoroughbred Associates, LLC Lease Name Wilson Trust Well # #1  
☐ East County Comanche  
 Sec. 15 Twp. 32S Rge. 19W ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1367' + 819	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3196' - 1010	
List All E.Logs Run:		Heebner	3507' - 1321	
Radiation Guard Log		Lansing	3552' - 1366	
Geologist's Report		BKC	3821' - 1633	
		Pawnee	3870' - 1684	
		Conglomerate Sand	3917' - 1731	
		Arbuckle	3924' - 1738	
		LTD	3984	

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	260' 264'	60-40 poz	190	2% gel 3#cc

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TUBING RECORD	Size Set At Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
 (If vented, submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_