

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: H & D Well Service
License: _____
Wellsite Geologist: NA
Designate Type of Completion:
____ New Well ____ Re-Entry ☒ Workover
☒ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Birmingham-Bartlett Drilling Co
Well Name: Greenway #1
Original Comp. Date: 5-18-70 Original Total Depth: 3896'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
10-31-02 11-12-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-20316
County: Rush
____ SE NE SW Sec. 13 Twp. 17 S. R. 19 ☐ East ☒ West
1650 feet from ☒ N (circle one) Line of Section
2310 feet from E / ☒ W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Greenway "A" Well #: 1
Field Name: Greenway/Schwindt
Producing Formation: LKC
Elevation: Ground: 2151' Kelly Bushing: 2156'
Total Depth: 3896' Plug Back Total Depth: 3896'
Amount of Surface Pipe Set and Cemented at 573 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used RECEIVED
Location of fluid disposal if hauled offsite: MAR 03 2003
Operator Name: _____
Lease Name: _____ License No. KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 2/27/03
Subscribed and sworn to before me this 27th day of February, 2003.
Notary Public: [Signature] **TIFFANY VERMILYEA**
Date Commission Expires: 10/29/05 **NOTARY PUBLIC**
STATE OF COLORADO

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented <i>(If vented, Sumit ACO-18.)</i>	☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Other (Specify) _____	☐ Commingled <u>LKC</u>