KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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SEP 30 2004
KCC WICHITA

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
- ✓ New Well ____ Re-Entry ____ Workover
- ✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
- ____ Gas ____ ENHR ____ SIGW
- ____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth:
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

6/30/04	7/6/04	7/21/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21765-0000
County: Rush
__ - SW SE SE Sec. 6 Twp. 17 S. R. 19 ☐ East ☑ West
330 feet from S / N *(circle one)* Line of Section
990 feet from E / W *(circle one)* Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moran A Well #: 5
Field Name: Hampton
Producing Formation: Arbuckle
Elevation: Ground: 2090' Kelly Bushing: 2098'
Total Depth: 3901' Plug Back Total Depth: 3838'
Amount of Surface Pipe Set and Cemented at 224.55' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 3900
feet depth to Surface w/ 500 sx sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 13000 ppm Fluid volume 160 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Elysium Energy, L.L.C.
Lease Name: Baldwin SWD License No.: 32754
Quarter SE Sec. 6 Twp. 17 S. R. 19 ☐ East ☑ West
County: Rush Docket No.: D-14208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Regulatory Engineer Date: 9/28/04

Subscribed and sworn to before me this 28th day of September, 2004.

Notary Public: Mendi LaRue
Date Commission Expires: 8/26/06

MENDI LARUE NOTARY PUBLIC STATE OF COLORADO
My Commission Expires 8/26/2006

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution

Side Two

Operator Name: Elysium Energy, L.L.C. Lease Name: Moran A Well #: 5

Sec. 6 Twp. 17 S. R. 19 ☐ East ☑ West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

CNL/CDL, Induction, Micro, Sonic

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Top Anhydrite	1309'	+788
Topeka	3120'	-1022
Toronto	3426'	-1328
LKC	3451'	-1353
Arbuckle	3828'	-1730

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	224.55	Common	150	2%gel,3%CC
Production	7-7/8"	5-1/2"	17	3900'	SMDC	350	11.2 ppg
					SMDC	150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3842-44', CIBP @ 3838', 3828-34'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3822'		☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
7/21/04	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13		251		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled 3828-3834'

☐ Other (Specify) _____