

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-165,21,703
County Rush
SE - SE - NW Sec. 5 Twp. 17S Rge. 20 X V

COPY

Operator: License # 5123

2310' Feet from S/N (circle one) Line of Section
2310' Feet from E/W (circle one) Line of Section

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:
NE, SE, N or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Wilson "DD" Well # 1

Purchaser: Farmland

Field Name Zeller (Revived)

Operator Contact Person: Don Beauchamp

Producing Formation Pawnee

Phone (316) 262-8427

Elevation: Ground 2138' KB 2143'

Contractor: Name: Company Tools

Total Depth 4050' PBTD 4003'

License: 5123

Amount of Surface Pipe Set and Cemented at 583' KB Feet

Well-site Geologist: Billy G. Klaver

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set 1386' Feet

X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1386'

feet depth to Surface w/ 300 sq cmt.

If Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 2 07/10-10-97
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 4300 ppm Fluid volume 350 bbls

Well Name:

Dewatering method used

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

9-11-96 9-19-96 1-7-97

 Quarter Sec. Twp. Rge. E/V

Spud Date Date Reached TD Completion Date

County Bocket No.

KANSAS RECEIVED
RPT JUN 10 1997

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C. W. Sebitts*

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

Title C. W. Sebitts - President Date 1-9-97

Subscribed and sworn to before me this 9th day of January 19 97

Notary Public *Verdella Lewis*

Notary Public - State of Kansas
VERDELLA LEWIS
My Not. Exp. 10-10-98

6-06-98

SIDE TWO

Operator Name Pickrell Drilling Co. Inc.

Lease Name Wilson "DD" Well # 1

Sec. 5 Twp. 17S Rge. 20W
 East
 West

COUNTY YPSICO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Compensated Porosity
+
DUAL INDUCTION

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 1382(+ 761)
Heebner 3511(-1368)
Lansing 3556(-1413)
Stark 3770(-1627)
Base/Kansas City 3820(-1677)
Pawnee 3901(-1758)
Base/Pawnee 3959(-1816)
Pawnee "A" Sd 3964(-1821)
Pawnee "B" Sd 3975(-1832)
Fort Scott 3980(-1837)
Cherokee "A" Sd 3987(-1844)

CASING RECORD

New Used
Cherokee "B" Sd 4003(-1860)

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
Surface Casing	12 1/4"	8 5/8" New	20#	583' KB	60-40 poz	276sx	2%gel, 3%CC
Prod. Casing	7 7/8"	4 1/2" Used	10.5#	4049'	65-35 poz	150sx	6%gel, SSC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Set Stage Collar	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1386'	65/35 poz	300sx	6% gel w/1/4# floseal per sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3976 1/2 - 3978 1/2 Pawnee "B" Sand	Frac w/4000# 20/40 sd	
4	3964 1/2 - 3966 Pawnee "A" Sand	Frac w/12,750# 20/40 sd	

TUBING RECORD Size 2 3/8" Set At 3980 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 1-7-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 7.52 Bbls. Gas Nil Mcf Water 6.68 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval
3976 1/2-3978 1/2
3964 1/2-3966