

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL-COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31930

Name: BlueRidge Petroleum Corporation

Address P.O. Box 385

City/State/Zip Ness City, KS 67560

Purchaser: CPA

Operator Contact Person: Jonathan Allen

Phone (785) 398-2673

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Jim Musgrove

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SLD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator: 19285

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SLD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SLD or Inj?)  Docket No. \_\_\_\_\_

9/19/97 9/25/97 9/26/97  
Start Date Date Reached TD Completion Date

API NO. 15- 165-21711-0000

County Rush

- NW - NE - SW Sec. 18 Twp. 17S Rge. 20 <sup>E</sup>  <sub>W</sub>

2310 Feet from  N  S (circle one) Line of Section

3630 Feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Legleiter Well # 1

Field Name McCracken North

Producing Formation: None

Elevation: Ground 2154 KB 2162

Total Depth 4140 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 206.19 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DFA 4-6-98 UC  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jonathan Allen  
Title Vice President Date 10/22/97

Subscribed and sworn to before me this 22nd day of October, 19 97.

Notary Public TONETTA R. STIEBEN

Date Commission Expires 2-27-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SLD/Rep  MOPA  
 KGS  Plug  Other (Specify) IS

NOTARY PUBLIC - State of Kansas  
TONETTA R. STIEBEN  
My Appt. Exp. 2-27-98

Operator Name BlueRidge Petroleum Corporation Lease Name Legleiter Well # 1

Sec. 18 Twp. 17S Rge. 20  East  West County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Dual Induction Log  
 Compensated Density Neutron Log

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhydrite	1416	+745
Lansing	3592	-1430
Marmaton	3912	-1750
Fort Scott	4036	-1874
Cherokee Sand	4048	-1886
RTD	4140	-1978

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8-5/8"	24#	206.19	60/40 Poz	140	2%Gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

Computer Inventoried **COPY**

BlueRidge Petroleum Corporation  
Legleiter #1  
NW NE SW Sec. 18-T17S-R20W  
Rush County, Kansas

15-165-21711

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**DST #1**

Cherokee Sand      4,040' - 4,049'  
Missrun - Packer Failure

**DST #2**

Cherokee Sand      4,003' - 4,008'  
20-40-60-60  
Recovered 2' CO, 90' VSOCMW, and 140' Mud  
ISIP 386#, FSIP 386#, IFP 66 - 99, FFP 110 - 121  
Initial Hydrostatic 1968#, Final Hydrostatic 1924#  
BHT 117