

State Geological Survey
AFFIDAVIT AND COMPLETION FORM

WICHITA BRANCH

ACO-1

18-17-20W

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR J B & E Oil - Edward Leiker

API NO. 165-20-822

ADDRESS R. R. 1, Box 190

COUNTY Rush

Hays, KS 67601

FIELD _____

****CONTACT PERSON** Jerry Befort - Edward P. Leiker

LEASE Stremel

PHONE 913-625-1178

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C-SE-NW $\frac{1}{4}$

500 Ft. from F S L Line and

600 Ft. from F E L Line of

the NW $\frac{1}{4}$ SEC. 18 TWP. 17 RGE. 20W

DRILLING CONTRACTOR

Emphasis Oil Operations

ADDRESS _____

Box 506

Russell, KS 67665

PLUGGING CONTRACTOR

Emphasis Oil Operations

ADDRESS _____

Box 506, Russell, KS 67665

TOTAL DEPTH 4046

PBTD _____

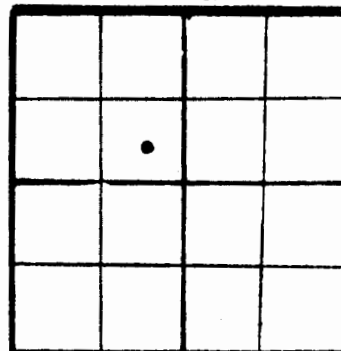
SPUD DATE 12-6-80

DATE COMPLETED 12-14-80

ELEV: GR 2139 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC _____
KGS _____

MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	21#	495'	Common	275	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED

STATE CORPORATION COMMISSION

DEC 14 1980

W05-17-81
Name of lowest fresh water producing stratum Sand Depth 18-17-20W 250
Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No wire line log run				
Heeb	3540	-1396		
Lansing	3578	-1434		
B K C	3858	-1714		
Cherkee Shale	4005	-1861		
Cherkee Sand	4035	-1891		
R T D	4046	-1902		
			Cherkee Dt Nol	4014-46 420 salt water with oil specks
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS,

Edward P. Leiken OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
OATH, DEPOSES AND SAYS:

THAT HE IS _____ FOR _____
OPERATOR OF THE Stremel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON SAID LEASE HAS