

# DAMAR RESOURCES, INC.

## RIXON PROSPECT

Rixon 'A' - #1

Location: 75' W SE/4 NW/4 SE/4

API#: 15-165-21,379

Sec. 21-17S-20W, Rush Co., KS

Elevation: 2160 Gr, 2165 KB

Well Status: Cased Hole

## FORMATION TOPS AND AREA WELL INFORMATION

Tops	Rixon 'A' - #1		Rixon #1	Derr #1
	Sample	Log	Log	Log
Anhydrite	1404 (+761)		1394 (+773)	1400 (+768)
B. Anhydrite	1434 (+731)		1429 (+738)	1432 (+736)
Heebner	3569 (-1404)		3569 (-1402)	3572 (-1404)
Toronto			3588 (-1421)	3590 (-1422)
Lansing	3612 (-1447)		3614 (-1447)	3616 (-1448)
BKC			3878 (-1711)	3885 (-1717)
Pawnee	3975 (-1810)		3976 (-1809)	3982 (-1814)
Cherokee	4039 (-1874)		4042 (-1875)	4048 (-1880)
R.T.D.	4140 (-1975)		4150 (-1983)	4110 (-1942)
L.T.D.		4142 (-1977)	4149 (-1982)	4112 (-1944)

## Daily Drilling Log (Sample tops)

- 7-09-87 Stake location and shoot elevation.
- 7-27-87 Level location and dig fresh water, reserve and working pits.
- 7-29-87 Moving in Emphasis Oil Operations Rig #7 @ 7:00 A.M. Rig-up and commence drilling operations @ 5:30 P.M. Drill 12-1/4" surface to 520 and set 8-5/8" surface casing (12 jts, 23#) @ 515 w/250 sks 60/40 poz, 3% c.c. and 2% gel. Plug down @ 4:00 A.M. Cement circulated. Deviation survey run @ 520 @ 3/4 degree.
- 7-30-87 Waiting on cement to set @ 7:00 A.M. Shut down rig to repair drawworks.
- 7-31-87 Waiting on rig repairs @ 7:00 A.M.
- 8-03-87 Waiting on rig repairs @ 7:00 A.M. Resume drilling operations @ 10:00 P.M.
- 8-04-87 Drilling ahead @ 1105 @ 7:00 A.M. Encounter the Anhydrite @ 1404 (+761) thru 1434 (+731).
- 8-05-87 Drilling ahead @ 2505 @ 7:00 A.M.

- 8-06-87 Drilling ahead @ 3230 @ 7:00 A.M. Encounter the Heebner @ 3569 (-1404) and Lansing-K.C. @ 3612 (-1447). Under well-site geologist supervision @ 3600.
- 8-07-87 Drilling ahead and mixing drilling mud @ 3854 @ 7:00 A.M. Encounter the ~~Base~~ Pawnee @ 3975 (-1810) and Cherokee Sand @ 4039 (-1874). CFS, short trip and condition hole for DST #1. Interval tested 4020-4048 (Cherokee). Pipe strap .21 short to the board and deviation survey @ 3/4 degree. *the Mississippi Co 4110 (584) drill*
- 8-08-87 On bottom with DST #1 @ 7:00 A.M. 15-45-75-60 IEP 84-105, FFP 147-264; ISIP 570, FSIP 560 Recovery: 360' HOCM, 170' WOCM, 120' SOCMW. Resume drilling to R.T.D. 4140 (-1975) and condition hole for open hole log. Wire Tech run a R/A Guard Log. ~~and Density log.~~ L.T.D. 4142 (-1977). Evaluate log and decision made to run production casing.
- 8-09-87 Laying down drillpipe @ 7:00 A.M. Run 5-1/2" production casing (104 jts, 15.5#, Non API) and set @ 4141 w/20 bbls salt flush and 300 gal Super K flush ahead of 125 sks EA2 cement, 1/4 lb/sk flocele and .75% CFR-2. Port collar set on 68th jt. @ 1420. Plug down @ 4130 @ 12:40 P.M. Good circulation throughout. Float held. Set slips and release Emphasis Oil Rig #7.