



## DRILL STEM TEST REPORT

Prepared For: **Castle Resources Inc**

P O Box 87  
Schoecheen Ks 67667

ATTN: Jerry Green

**30-17s-20w Rush**

**Legleiter #1**

Start Date: 2005.08.01 @ 06:53:53

End Date: 2005.08.01 @ 10:58:22

Job Ticket #: 23831                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Castle Resources Inc

P O Box 87  
Schoeche Ks 67667

ATTN: Jerry Green

**Legleiter #1**

**30-17s-20w Rush**

Job Ticket: 23831

**DST#: 1**

Test Start: 2005.08.01 @ 06:53:53

### GENERAL INFORMATION:

Formation: **Cher Sd**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 08:36:22

Time Test Ended: 10:58:22

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **28**

Interval: **4101.00 ft (KB) To 4119.00 ft (KB) (TVD)**

Total Depth: **4119.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2206.00 ft (KB)**

**2201.00 ft (CF)**

KB to GR/CF: **5.00 ft**

**Serial #: 8167** **Inside**

Press@RunDepth: **psig @ 4102.01 ft (KB)**

Start Date: **2005.08.01** End Date: **2005.08.01**

Start Time: **06:53:53** End Time: **10:58:22**

Capacity: **7000.00 psig**

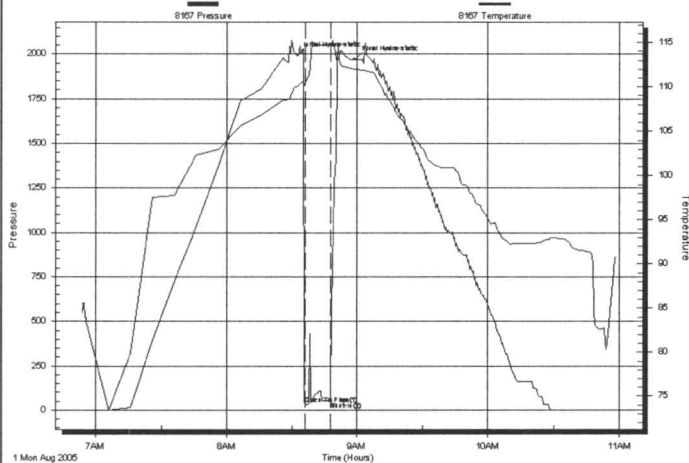
Last Calib.: **2005.08.01**

Time On Btm: **2005.08.01 @ 08:32:22**

Time Off Btm: **2005.08.01 @ 08:58:52**

TEST COMMENT: **IFP-wk to fr 1" to 5", decreased to 4" bl**

Pressure vs. Time



### PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1991.49         | 110.07       | Initial Hydro-static |
| 4           | 31.70           | 110.61       | Open To Flow (1)     |
| 16          | 49.34           | 114.68       | Shut-In(1)           |
| 27          | 1970.49         | 111.99       | Final Hydro-static   |

### Recovery

| Length (ft) | Description        | Volume (bbl) |
|-------------|--------------------|--------------|
| 320.00      | mud w/ show of oil | 4.49         |
|             |                    |              |
|             |                    |              |
|             |                    |              |
|             |                    |              |
|             |                    |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

### TOOL DIAGRAM

Castle Resources Inc

**Legleiter #1**

P O Box 87  
Schoeche Ks 67667

**30-17s-20w Rush**

Job Ticket: 23831

**DST#: 1**

ATTN: Jerry Green

Test Start: 2005.08.01 @ 06:53:53

### Tool Information

|                           |                    |                       |                                |                        |             |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------|-------------|
| Drill Pipe:               | Length: 4087.00 ft | Diameter: 3.80 inches | Volume: 57.33 bbl              | Tool Weight:           | 2500.00 lb  |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer:  | 25000.00 lb |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight to Pull Loose:  | 85000.00 lb |
|                           |                    |                       | <u>Total Volume: 57.33 bbl</u> | Tool Chased            | 0.00 ft     |
| Drill Pipe Above KB:      | 14.00 ft           |                       |                                | String Weight: Initial | 45000.00 lb |
| Depth to Top Packer:      | 4101.00 ft         |                       |                                | Final                  | 46000.00 lb |
| Depth to Bottom Packer:   | ft                 |                       |                                |                        |             |
| Interval between Packers: | 18.02 ft           |                       |                                |                        |             |
| Tool Length:              | 46.02 ft           |                       |                                |                        |             |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                        |             |
| Tool Comments:            |                    |                       |                                |                        |             |

| Tool Description   | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|--------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub    | 1.00        |            |          | 4074.00    |                               |
| Shut In Tool       | 5.00        |            |          | 4079.00    |                               |
| Hydraulic tool     | 5.00        |            |          | 4084.00    |                               |
| Jars               | 5.00        |            |          | 4089.00    |                               |
| Safety Joint       | 2.00        |            |          | 4091.00    |                               |
| Packer             | 5.00        |            |          | 4096.00    | 28.00 Bottom Of Top Packer    |
| Packer             | 5.00        |            |          | 4101.00    |                               |
| Stubb              | 1.00        |            |          | 4102.00    |                               |
| Recorder           | 0.01        | 8167       | Inside   | 4102.01    |                               |
| Perforations       | 14.00       |            |          | 4116.01    |                               |
| Recorder           | 0.01        | 13534      | Outside  | 4116.02    |                               |
| Bullnose           | 3.00        |            |          | 4119.02    | 18.02 Bottom Packers & Anchor |
| Total Tool Length: |             | 46.02      |          |            |                               |



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

Castle Resources Inc

**Legleiter #1**

P O Box 87  
Schoeche Ks 67667

**30-17s-20w Rush**

Job Ticket: 23831

**DST#: 1**

ATTN: Jerry Green

Test Start: 2005.08.01 @ 06:53:53

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 14.16 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description         | Volume<br>bbl |
|--------------|---------------------|---------------|
| 320.00       | mud w / show of oil | 4.489         |

Total Length: 320.00 ft      Total Volume: 4.489 bbl

Num Fluid Samples: 0

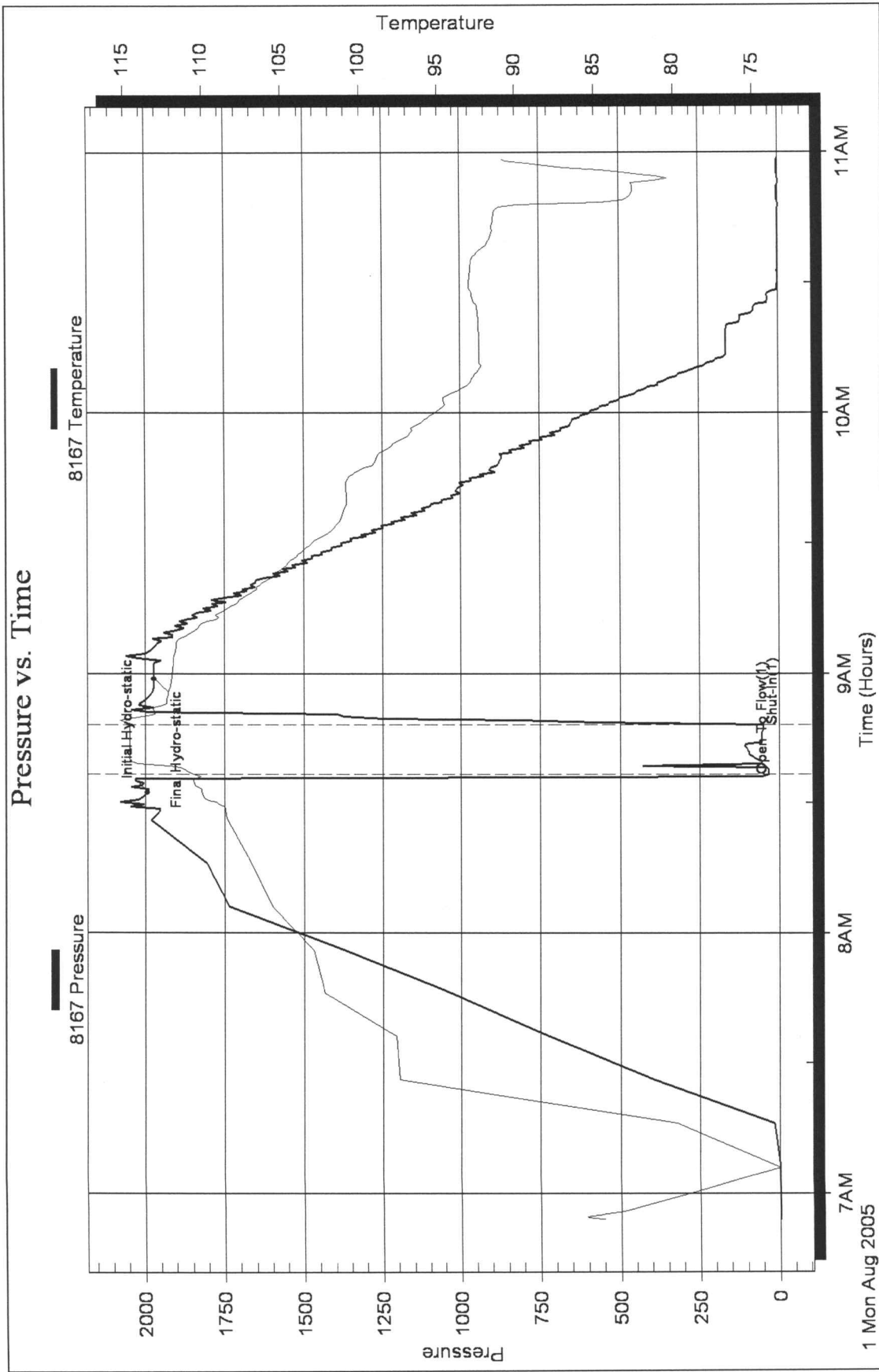
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





## DRILL STEM TEST REPORT

Prepared For: **Castle Resources Inc**

P O Box 87  
Schoecheen Ks 67667

ATTN: Jerry Green

### **30-17s-20w Rush**

#### **Legleiter #1**

Start Date: 2005.08.02 @ 00:26:46

End Date: 2005.08.02 @ 05:22:15

Job Ticket #: 23832                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Castle Resources Inc

P O Box 87  
Schoeche Ks 67667

ATTN: Jerry Green

**Legleiter #1**

**30-17s-20w Rush**

Job Ticket: 23832

**DST#: 2**

Test Start: 2005.08.02 @ 00:26:46

### GENERAL INFORMATION:

Formation: **Cher Sd**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 02:30:15

Time Test Ended: 05:22:15

Test Type: Conventional Straddle

Tester: Ray Schwager

Unit No: 28

Interval: **4070.00 ft (KB) To 4119.00 ft (KB) (TVD)**

Total Depth: **4225.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2206.00 ft (KB)**

**2201.00 ft (CF)**

KB to GR/CF: **5.00 ft**

**Serial #: 8167** **Inside**

Press@RunDepth: **psig @ 4071.01 ft (KB)**

Start Date: **2005.08.02**

End Date:

**2005.08.02**

Start Time: **00:26:46**

End Time:

**05:22:15**

Capacity: **7000.00 psig**

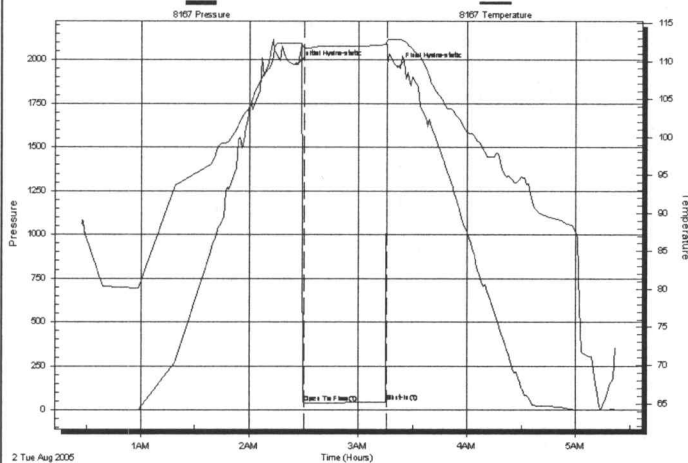
Last Calib.: **2005.08.02**

Time On Btm: **2005.08.02 @ 02:25:45**

Time Off Btm: **2005.08.02 @ 03:21:45**

TEST COMMENT: IFP-w k bl thru-out 1/4" to surface bl  
Times 45-out

Pressure vs. Time



### PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1974.58         | 112.31       | Initial Hydro-static |
| 5           | 41.60           | 111.77       | Open To Flow (1)     |
| 50          | 42.72           | 112.19       | Shut-In(1)           |
| 56          | 1962.84         | 112.85       | Final Hydro-static   |

### Recovery

| Length (ft) | Description   | Volume (bbl) |
|-------------|---------------|--------------|
| 20.00       | SOCM 1%O 99%M | 0.28         |
|             |               |              |
|             |               |              |
|             |               |              |
|             |               |              |
|             |               |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Castle Resources Inc

**Legleiter #1**

P O Box 87  
Schoeche Ks 67667

**30-17s-20w Rush**

Job Ticket: 23832

**DST#: 2**

ATTN: Jerry Green

Test Start: 2005.08.02 @ 00:26:46

### Tool Information

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 4066.00 ft | Diameter: 3.80 inches | Volume: 57.04 bbl              | Tool Weight: 2500.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 25000.00 lb  |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight to Pull Loose: 50000.00 lb  |
|                           |                    |                       | <u>Total Volume: 57.04 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 24.00 ft           |                       |                                | String Weight: Initial 46000.00 lb |
| Depth to Top Packer:      | 4070.00 ft         |                       |                                | Final 46000.00 lb                  |
| Depth to Bottom Packer:   | 4119.02 ft         |                       |                                |                                    |
| Interval between Packers: | 49.02 ft           |                       |                                |                                    |
| Tool Length:              | 186.03 ft          |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |
| Tool Comments:            |                    |                       |                                |                                    |

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                 |
|------------------|-------------|------------|----------|------------|--------------------------------|
| Change Over Sub  | 1.00        |            |          | 4043.00    |                                |
| Shut In Tool     | 5.00        |            |          | 4048.00    |                                |
| Hydraulic tool   | 5.00        |            |          | 4053.00    |                                |
| Jars             | 5.00        |            |          | 4058.00    |                                |
| Safety Joint     | 2.00        |            |          | 4060.00    |                                |
| Packer           | 5.00        |            |          | 4065.00    | 28.00 Bottom Of Top Packer     |
| Packer           | 5.00        |            |          | 4070.00    |                                |
| Stubb            | 1.00        |            |          | 4071.00    |                                |
| Recorder         | 0.01        | 8167       | Inside   | 4071.01    |                                |
| Perforations     | 6.00        |            |          | 4077.01    |                                |
| Blank Spacing    | 33.00       |            |          | 4110.01    |                                |
| Recorder         | 0.01        | 13534      | Outside  | 4110.02    |                                |
| Perforations     | 5.00        |            |          | 4115.02    |                                |
| Blank Off Sub    | 1.00        |            |          | 4116.02    |                                |
| Blank Spacing    | 3.00        |            |          | 4119.02    | 49.02 Tool Interval            |
| Packer           | 5.00        |            |          | 4124.02    |                                |
| Perforations     | 5.00        |            |          | 4129.02    |                                |
| Recorder         | 0.01        | 13547      | Below    | 4129.03    |                                |
| Blank Spacing    | 96.00       |            |          | 4225.03    |                                |
| Bullnose         | 3.00        |            |          | 4228.03    | 109.01 Bottom Packers & Anchor |

**Total Tool Length: 186.03**



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

Castle Resources Inc

**Legleiter #1**

P O Box 87  
Schoeche Ks 67667

**30-17s-20w Rush**

Job Ticket: 23832

**DST#: 2**

ATTN: Jerry Green

Test Start: 2005.08.02 @ 00:26:46

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 14.15 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description   | Volume<br>bbl |
|--------------|---------------|---------------|
| 20.00        | SOCM 1%O 99%M | 0.281         |

Total Length: 20.00 ft      Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8167

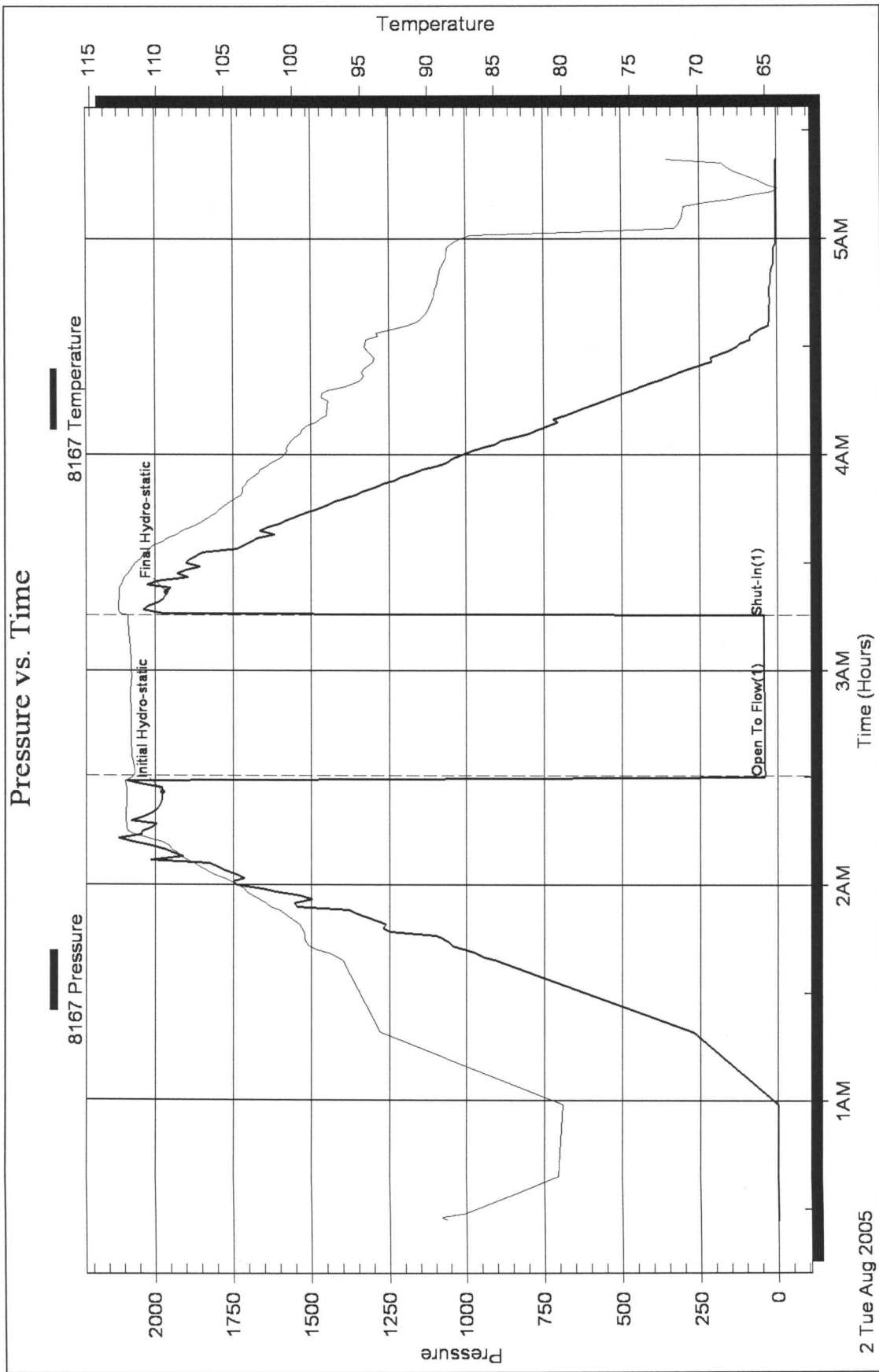
Inside

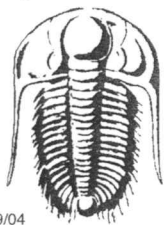
Castle Resources Inc

30-17s-20w Rush

DST Test Number: 2

# Pressure vs. Time





# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

7751

No 23831

## Test Ticket

Well Name & No. Legleiter #1 Test No. 1 Date 8-1-05  
 Company CASTLE Resources Inc Zone Tested Cher 5d  
 Address P.O. Box 87 Schoechee, Ko 67667 Elevation 2206 KB 2201 GL  
 Co. Rep / Geo. JERRY GREEN Cont. PETROMARK rig1 Est. Ft. of Pay — Por. — %  
 Location: Sec. 30 Twp. 17s Rge. 20w Co. Rush State Ko  
 No. of Copies Reg Distribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 4101-4119 Initial Str Wt./Lbs. 45000 Unseated Str Wt./Lbs. 46000  
 Anchor Length 18 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 85000  
 Top Packer Depth 4096 Tool Weight 2500  
 Bottom Packer Depth 4101 Hole Size 7 7/8" Rubber Size 6 3/4"  
 Total Depth 4119 Wt. Pipe Run — Drill Collar Run —  
 Mud Wt. 9 LCM TR Vis. 52 WL 14.2 Drill Pipe Size 4 1/2 XH Ft. Run 4080  
 Blow Description IFP - WEAK TO FAIR BLOW 1" TO 5" decreased TO 4" BLOW  
flushed Tool

Recovery - Total Feet 320 GIP — Ft. in DC — Ft. in DP 320  
 Rec. 320 Feet of mud %gas %oil %water %mud  
 Rec. — Feet of w/show of oil %gas %oil %water %mud  
 Rec. — Feet of — %gas %oil %water %mud  
 Rec. — Feet of — %gas %oil %water %mud  
 Rec. — Feet of — %gas %oil %water %mud  
 BHT — °F Gravity — °API D @ — °F Corrected Gravity — °API  
 RW — @ — °F Chlorides — ppm Recovery — Chlorides 7500 ppm System

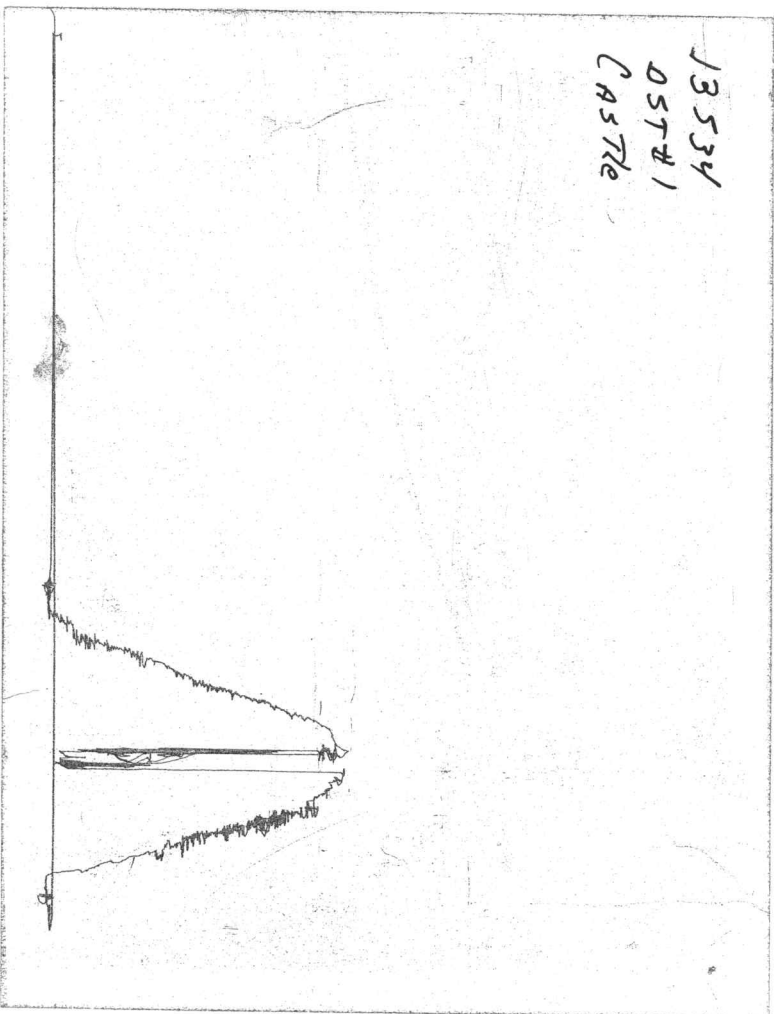
|                                  |      |        |      |     |                 |       |               |   |          |
|----------------------------------|------|--------|------|-----|-----------------|-------|---------------|---|----------|
| (A) Initial Hydrostatic Mud      | AK-1 | Alpine | 1991 | PSI | Recorder No.    | 8167  | Test          | ✓ | 1050     |
| (B) First Initial Flow Pressure  |      |        | 31   | PSI | (depth)         | 4102  | Jars          | ✓ | 200      |
| (C) First Final Flow Pressure    |      |        | 49   | PSI | Recorder No.    | 13534 | Safety Jt.    | ✓ | 50       |
| (D) Initial Shut-In Pressure     |      |        | —    | PSI | (depth)         | 4116  | Circ Sub      |   |          |
| (E) Second Initial Flow Pressure |      |        | —    | PSI | Recorder No.    | —     | Sampler       |   |          |
| (F) Second Final Flow Pressure   |      |        | —    | PSI | (depth)         | —     | Straddle      |   |          |
| (G) Final Shut-In Pressure       |      |        | —    | PSI | Initial Opening | 18    | Ext. Packer   |   |          |
| (Q) Final Hydrostatic Mud        |      |        | 1970 | PSI | Initial Shut-In | —     | Shale Packer  |   |          |
|                                  |      |        |      |     | Final Flow      | —     | Ruined Packer |   |          |
|                                  |      |        |      |     | Final Shut-In   | —     | Mileage       | ✓ | 74 RT 74 |
|                                  |      |        |      |     | T-On Location   | 0615  | Sub Total:    |   | 1374     |
|                                  |      |        |      |     | T-Started       | 0653  | Std. By       |   |          |
|                                  |      |        |      |     | T-Open          | 0835  | Other         |   |          |
|                                  |      |        |      |     | T-Pulled        | 0848  | Total:        |   |          |
|                                  |      |        |      |     | T-Out           | 1100  |               |   |          |

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ray Schwager Thank 909

Our Representative Ray Schwager

**CHART PAGE**  
This is a photocopy of the actual AK-1 recorder chart.





№ 23832

# Test Ticket

Well Name & No. Legleiter #1 Test No. 2 Date 8-2-05  
Company Castle Resources Inc Zone Tested Cher 5d  
Address P.O. Box 87 Schoecher, Ks 67667 Elevation 2206 KB 2201 GL  
Co. Rep / Geo. Jerry Green Cont. Petromark/Krigl Est. Ft. of Pay - Por. - %  
Location: Sec. 30 Twp. 17<sup>s</sup> Rge. 20<sup>w</sup> Co. Rush State Ks  
No. of Copies Reg Distribution Sheet (Y, N) \_\_\_\_\_ Turnkey (Y, N) \_\_\_\_\_ Evaluation (Y, N) \_\_\_\_\_

|                     |                                               |                      |         |                          |              |
|---------------------|-----------------------------------------------|----------------------|---------|--------------------------|--------------|
| Interval Tested     | 4070 - 4119                                   | Initial Str Wt./Lbs. | 46000   | Unseated Str Wt./Lbs.    | 46000        |
| Anchor Length       | 49                                            | Wt. Set Lbs.         | 25000   | Wt. Pulled Loose/Lbs.    | 50000        |
| Top Packer Depth    | 4070                                          | Tool Weight          | 2500    |                          |              |
| Bottom Packer Depth | 4119                                          | Hole Size 7 7/8"     | -       | Rubber Size 6 3/4"       | -            |
| Total Depth         | 4225                                          | Wt. Pipe Run         | -       | Drill Collar Run         | -            |
| Mud Wt. 9           | LCM TR                                        | Vis. 57              | WL 14.2 | Drill Pipe Size 4 1/2 XH | Ft. Run 4066 |
| Blow Description    | IFP - WEAK BLOW thru-out 1/4" to surface BLOW |                      |         |                          |              |

|                       |     |            |      |           |           |                      |                |
|-----------------------|-----|------------|------|-----------|-----------|----------------------|----------------|
| Recovery - Total Feet | 20  | GIP        | -    | Ft. in DC | -         | Ft. in DP            | 20             |
| Rec.                  | 20  | Feet of    | 50cm | %gas      | 1         | %oil                 | %water 99 %mud |
| Rec.                  |     | Feet of    |      | %gas      |           | %oil                 | %water %mud    |
| Rec.                  |     | Feet of    |      | %gas      |           | %oil                 | %water %mud    |
| Rec.                  |     | Feet of    |      | %gas      |           | %oil                 | %water %mud    |
| Rec.                  |     | Feet of    |      | %gas      |           | %oil                 | %water %mud    |
| BHT                   | 114 | °F Gravity | -    | °API D @  | -         | °F Corrected Gravity | °API           |
| RW                    | -   | @          | -    | °F        | Chlorides | -                    | ppm Recovery   |
|                       |     |            |      |           | Chlorides | 7500                 | ppm System     |

| AK-1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |  | Alpine |     |                 |       |               |         |      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------|-----|-----------------|-------|---------------|---------|------|
| (A) Initial Hydrostatic Mud                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |  | 1974   | PSI | Recorder No.    | 8167  | Test          | ✓       | 1050 |
| (B) First Initial Flow Pressure                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |  | 41     | PSI | (depth)         | 4071  | Jars          | ✓       | 200  |
| (C) First Final Flow Pressure                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |  | 42     | PSI | Recorder No.    | 13534 | Safety Jt     | ✓       | 50   |
| (D) Initial Shut-In Pressure                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |  | -      | PSI | (depth)         | 4110  | Circ Sub      |         |      |
| (E) Second Initial Flow Pressure                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |  | -      | PSI | Recorder No.    | 13547 | Sampler       |         |      |
| (F) Second Final Flow Pressure                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |  | -      | PSI | (depth)         | 4124  | Straddle      | ✓       | 250  |
| (G) Final Shut-In Pressure                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |  | -      | PSI | Initial Opening | 45    | Ext. Packer   | ✓       | 150  |
| (Q) Final Hydrostatic Mud                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |  | 1962   | PSI | Initial Shut-In | -     | Shale Packer  |         |      |
| <p>TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.</p> <p>Approved By _____</p> <p>Our Representative <u>RAY SCHWAGER</u> <u>thank</u></p> |  |        |     | Final Flow      | -     | Ruined Packer |         |      |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |  |        |     | Final Shut-In   | -     | Mileage       | ✓ 74 RT | 74   |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |  |        |     | T-On Location   | 0000  | Sub Total:    | 1774    |      |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |  |        |     | T-Started       | 6026  | Std. By       | ✓       |      |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |  |        |     | T-Open          | 0230  | Other         |         |      |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |  |        |     | T-Pulled        | 0315  | Total:        |         |      |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |  |        |     | T-Out           | 0522  |               |         |      |

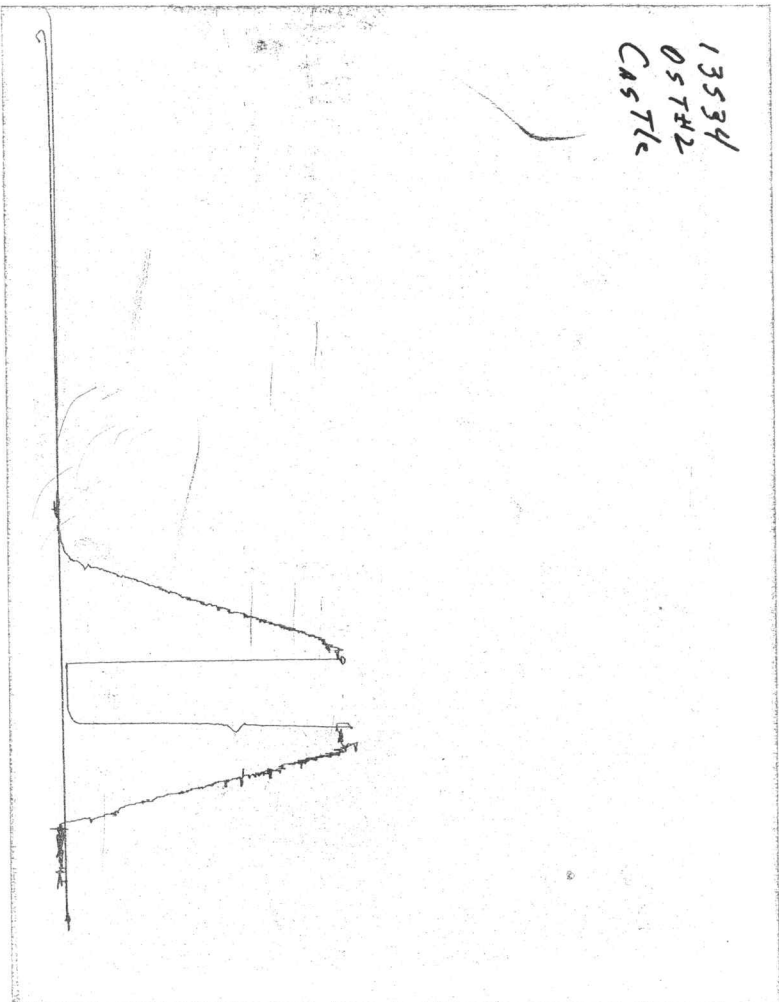
TRILLOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By \_\_\_\_\_

## Our Representative

# CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



**CHART PAGE**  
This is a photocopy of the actual AK-1 recorder chart.

