

30-17-21W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31627
 Name: Whitetail Crude, Inc.
 Address P O Box 544
201 W. Ash
 City/State/Zip Ness City, KS 67560-0544
 Purchaser: N/A
 Operator Contact Person: Mike J. Fritzler
 Phone (913) 798-3641
 Contractor: Name: N/A
 License: N/A
 Wellsite Geologist: N/A

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Okmar originally drilled well

Operator: Duxbury reopened well for SWD

Well Name: Brenner #1

☒ Comp. Date 6/4/73 Old Total Depth 4305
☒ CEMENTED BACKSIDE OF CASING
☐ Deepening ☒ Re-perf. ☒ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Inj?) ☐ Docket No. ☐

Spud Date 11/21/87 Date Reached TD 11/21/87 Completion Date of WORKOVER

API NO. 15- 135-20,757-0001County Ness

- NE - NE Sec. 30 Twp. 17S Rge. 21 X W

4620 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Brenner Well # 1

Field Name Schoolhouse North

Disposal N/A Formation Cedar Hills

Elevation: Ground 2221 KB 2226

Total Depth 4305 PBTD

Amount of Surface Pipe Set and Cemented at 280 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 04 3-5-96
 (Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mike J. Fritzler

Title President Whitetail Crude, Inc Date 5/12/95

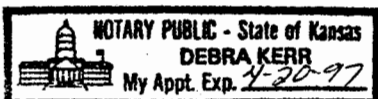
Subscribed and sworn to before me this 12th day of May, 19 95.

Notary Public Debra Kerr

Date Commission Expires 4/20/97

K.C.C. OFFICE USE ONLY
 F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) FS



MAY 15 1995

Form ACD-1 (7-91)

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1995

W 15-71-05
 Operator Name Whitetail Crude, Inc Lease Name Brenner Well # 1 SWD
 Sec. 30 Twp. 17S Rge. 21 ☐ East ☒ West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, line tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run: Not Available
 Originally drilled
 by Okmar

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"		280		160	
		5 1/2"	15.5#	1224		250	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☒ Protect Casing		Std	75	60/40 2% gel 2%CC
☐ Plug Back TD				
☐ Plug Off Zone	See attached copy of cement job			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	935-945		
2	980-1045		
2	1065-1095		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	2 3/8"	965	None	

Date of First, Resumed Production, SWD or Inj. 11/87 Producing Method ☐ Vacuum ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	N2A	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Injection ~~production~~ Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 935'-1095' O.A.
☐ Other (Specify) _____