



# HESS OIL COMPANY

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Margie B - #1

Page 2

## FORT SCOTT

4224 (-1913)

4236-38' KB

Tan, very finely crystalline, dense, limestone. Very slight show of free oil in very poor intercrystalline porosity, no odor, very slight stain, and a slight cut.

## CHEROKEE SHALE

4244 (-1933)

4250-56' KB

Clear, medium grained, well rounded, well sorted, sandstone clusters & loose grains. Weak show of free oil in poor intergranular porosity, no odor, slight stain, and a fair cut. (some porosity shale filled)

4262-64' KB

Mostly loose sand grains as above with a slight show of free oil. No odor, no stain, and very little cut.

## DRILL STEM TEST #1

4240' to 4264' KB 24' Anchor

Blow: weak surface blow - died in 2 min.

Times: Open 15, Closed 15, Open 0, Closed 0.

Recovered: 2' Mud few oil spots

Pressures: IH 2127# IF 16 - 18# ISIP 20#  
FH 2056# FF --- FSIP ---

4275-78' KB

Tan, very finely crystalline, dense, limestone. Very slight show of free oil in very poor "on-edge" porosity, no odor, slight stain, and no cut.

## MISSISSIPPI

4339 (-2028)

## ROTARY TOTAL DEPTH

4344 (-2033)

It was decided to plug the Margie B #1 without logging, since this was the 7th well in Sec. 17. All the best shows were covered in DST #1.

Sincerely,

  
James C. Hess  
Geologist

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 17 2007

CONSERVATION DIVISION  
WICHITA, KS