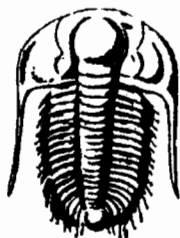


18-17-23W



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Delaney#1	Date:	12/20/2001
Location#:	18 17s 23w	Ticket #:	15583
		DST#	1

General Informaion:

Formation:	Cherokee-Mi	Test Type:	Conventional	BHT:	123
Interval:	4390-4470	Tester:	John Schmidt	OIL API:	
Total Depth:	4470	Elevation:	2418 ft(KB)	H2O Salinity:	20000
Hole Diameter:	7 7/8"		2413 ft(CF)		
Start Data:	12/20/2001	Tool Weight:	3000	Mud Type:	Chemical
Start Time:	19:15:00	Weight Set on Packers:	20000	Mud Weight:	9.3
Time tool opened:	21:05:00	Weight to Pull Loose:	80000	Viscosity:	47
Time Off Btm:	21:20:00	Initial String Weight:	62000	Water Loss:	8
End Date:	12/20/01	Final String Weight:	74000	Resistivity:	.6 @ 38F
End Time:	1:15:00	Drill Pipe Length:	410	Salinity:	4000
		Drill Collar Length:	3979		

Test Comment:

IF - Strong BOB 45 sec.

Recovery	2750ft
Length(ft):	Description:
250	w-mud 15%water 85%mud
250	muddy-water 50%water 50%mud
2250	salt-water

KCC
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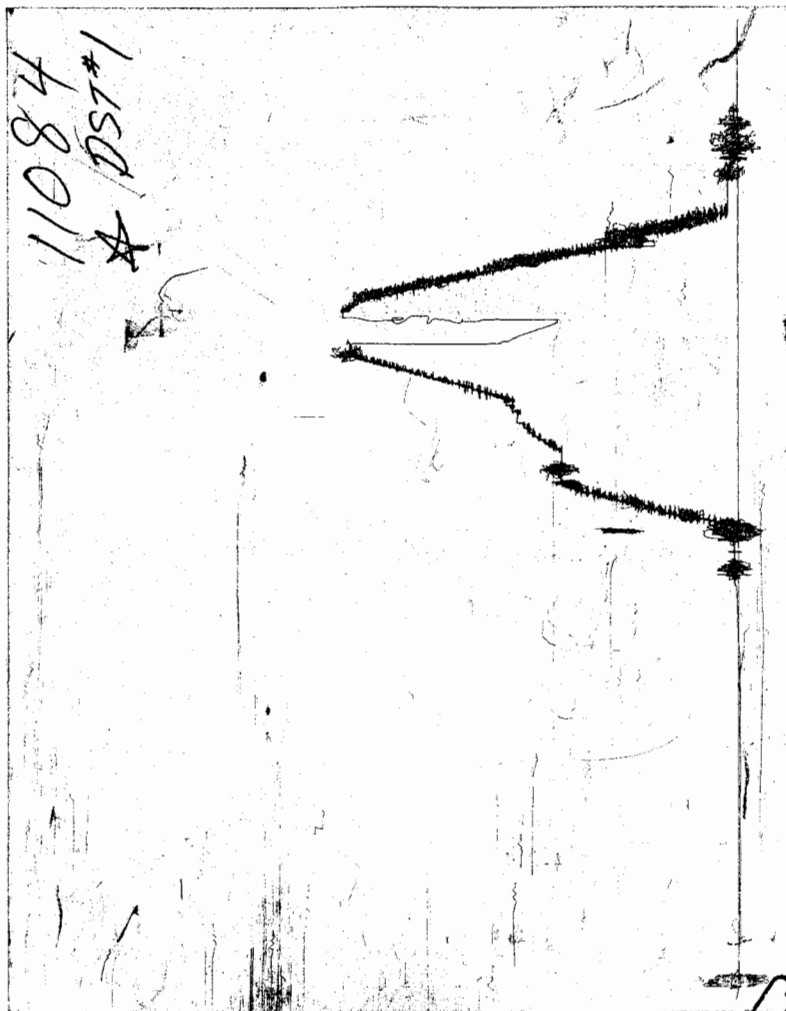
Gas Volume Report

Recorder #:	11084	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:				PSIG	size	
Initial Hydro-static:	2239					
Open to Flow (1):	1032	15				
Shut-in (1):	1306					
End Shut-in (1):		0				
Open to Flow (2):		0				
Shut-in (2):						
End Shut-in (2);		0				
Final Hydro-static:	2182					

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CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



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STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-62-3-117

NUMBER 15-135-24169-0000

LEASE NAME Delaney

WELL NUMBER 1

2,370 Ft. from ^N Section Line

1,525 Ft. from ^W Section Line

SEC. 18 TWP. 17 RGE. 19 (E) or (W)

COUNTY Ness

Date Well Completed 12-21-01

Plugging Commenced 12-21-01

Plugging Completed 12-22-01

LEASE OPERATOR Carmen Schmitt, Inc.

ADDRESS PO Box 47, Great Bend, KS 67530

PHONE (620) 793-5100 OPERATORS LICENSE NO. 6,569

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12-21-01 (date)

by Kevin Strube (KCC District Agent's Name).

Is ACO-1 filled? No If not, is well log attached? Yes

Producing Formation Depth to Top Bottom T.D. 4,522'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	219'	Cmt'd. w/150 sax

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other pl were used, state the character of same and depth placed, from feet to feet each s. Push plug to 1,772', pump 50 sax cement on plug thru drill pipe; push plug to 980', pump 50 sax cement on plug thru drill pipe; push plug to 600', pump 40 sax cement on plug thru drill pipe; push plug to 270', pump 50 sax cement on plug thru drill pipe; push plug to 40', dump 10 sax cement on plug to cellar; dump 15 sax cement down rat hole and 10 sax down mouse hole.

Name of Plugging Contractor Shields Drilling Co. License No. 5184

Address Box 709, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Carmen Schmitt, Inc.

STATE OF KANSAS COUNTY OF RUSSELL, ss.

Jack P. Beeman, Sec-Treas

Contractor (Employee of ~~Operator~~) or ~~Owner~~

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed to the same are true and correct to help me God.

(Signature) Jack P. Beeman

(Address) Box 709, Russell, KS 67665

26th day of December 2001

Anita G. Driscoll
Notary Public

Release

MAR 24 2003

From
Confidential

Commission Expires: 8-20-02

Form 05-
Revised 05-