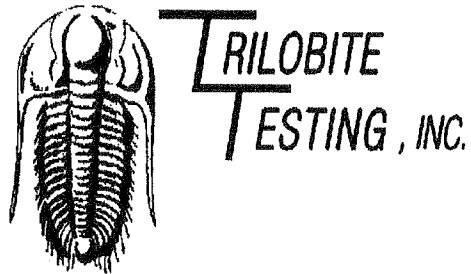


15-135-24722

17-17s-23w

IND



DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Co Inc**

PO Box 2758
Wichita KS 67201

ATTN: Phil Askey

17 17 23 Ness KS

LAS #1-17

Start Date: 2007.11.30 @ 13:54:15

End Date: 2007.11.30 @ 20:05:00

Job Ticket #: 29734 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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KCC

Mull Drilling Co Inc

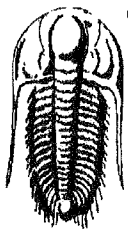
LAS #1-17

17 17 23 Ness KS

DST # 1

Lansing

2007.11.30



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mull Drilling Co Inc

PO Box 2758
Wichita KS 67201

ATTN: Phil Askey

LAS #1-17

17 17 23 Ness KS

Job Ticket: 29734

DST#: 1

Test Start: 2007.11.30 @ 13:54:15

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:50:45

Time Test Ended: 20:05:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4044.00 ft (KB) To 4065.00 ft (KB) (TVD)**

Total Depth: 4065.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2473.00 ft (KB)

2468.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press@RunDepth: 18.04 psig @ 4045.00 ft (KB)

Start Date: 2007.11.30

End Date:

2007.11.30

Start Time: 13:54:16

End Time:

20:05:00

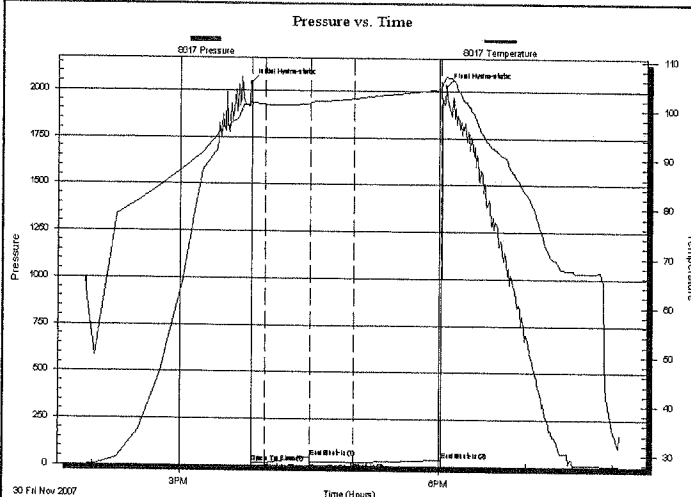
Capacity: 7000.00 psig

Last Calib.: 2007.11.30

Time On Btm: 2007.11.30 @ 15:50:00

Time Off Btm: 2007.11.30 @ 18:04:45

TEST COMMENT: IF Blow built to 1/2 "
ISI No return
FF Blow built to 1/4 "
FSI No return



PRESSURE SUMMARY

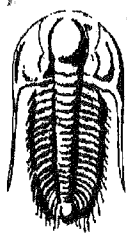
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2039.77	101.54	Initial Hydro-static
1	15.20	100.66	Open To Flow (1)
10	16.54	101.08	Shut-In (1)
41	46.71	101.25	End Shut-In (1)
42	16.62	101.23	Open To Flow (2)
72	18.04	102.34	Shut-In (2)
132	35.59	104.28	End Shut-In (2)
135	2025.48	106.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.02
0.00	Spots of Oil in tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Co Inc

LAS #1-17

PO Box 2758
Wichita KS 67201

17 17 23 Ness KS

Job Ticket: 29734

DST#: 1

ATTN: Phil Askey

Test Start: 2007.11.30 @ 13:54:15

Tool Information

Drill Pipe:	Length: 3915.00 ft	Diameter: 3.80 inches	Volume: 54.92 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 55.52 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	4044.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4025.00		
Shut In Tool	5.00			4030.00		
Hydraulic tool	5.00			4035.00		
Packer	5.00			4040.00	20.00	Bottom Of Top Packer
Packer	4.00			4044.00		
Stubb	1.00			4045.00		
Recorder	0.00	8017	Inside	4045.00		
Recorder	0.00	8351	Inside	4045.00		
Perforations	15.00			4060.00		
Bullnose	5.00			4065.00	21.00	Bottom Packers & Anchor
Total Tool Length:	41.00					



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Co Inc

LAS #1-17

PO Box 2758
Wichita KS 67201

17 17 23 Ness KS

Job Ticket: 29734

DST#: 1

ATTN: Phil Askey

Test Start: 2007.11.30 @ 13:54:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%M	0.025
0.00	Spots of Oil in tool	0.000

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

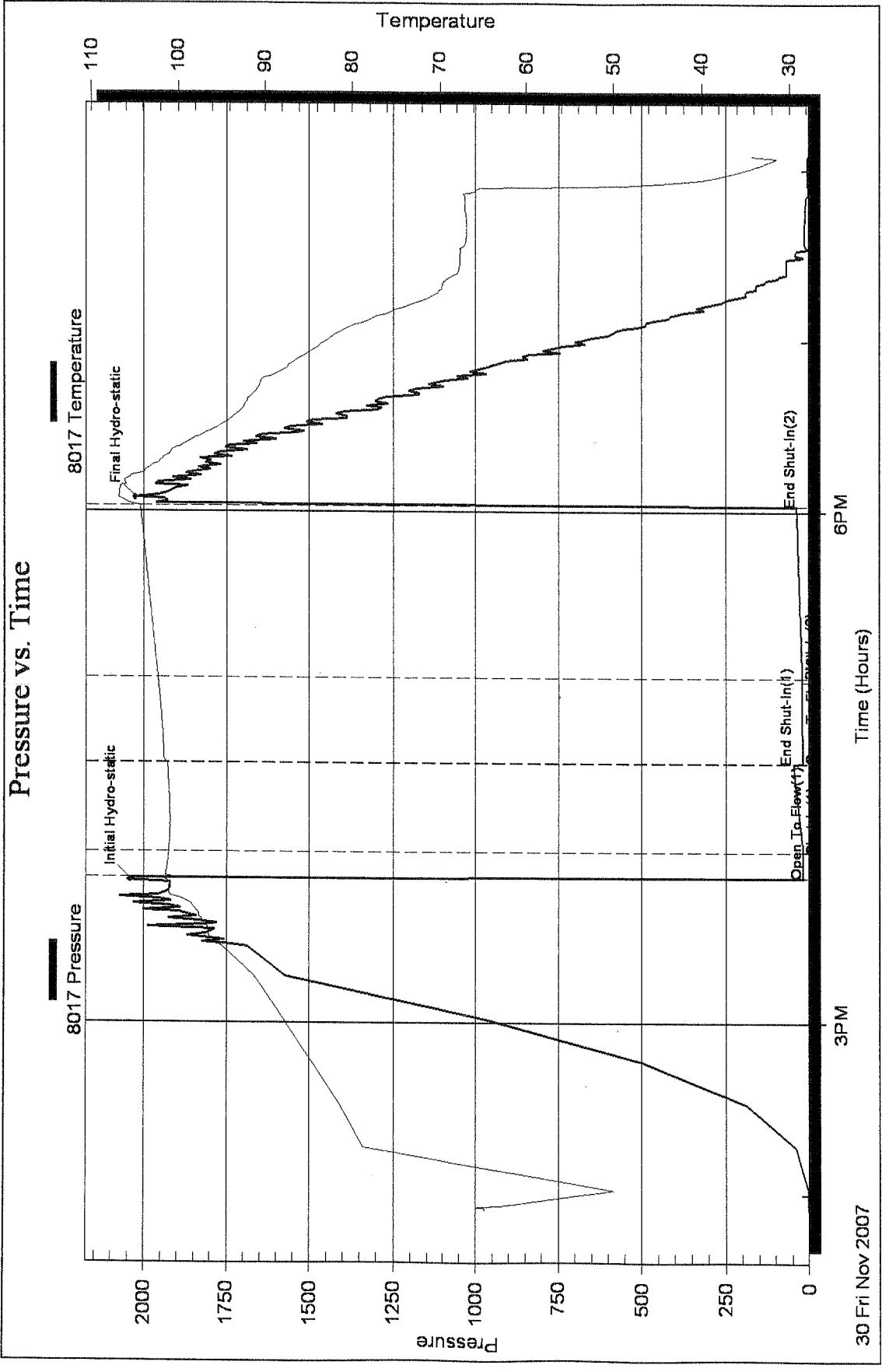
Serial #:

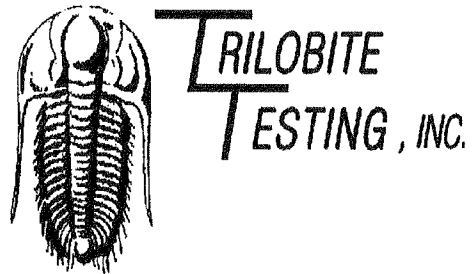
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Co Inc**

PO Box 2758
Wichita KS 67201

ATTN: Phil Askey

17 17 23 Ness KS

LAS #1-17

Start Date: 2007.12.01 @ 02:26:45

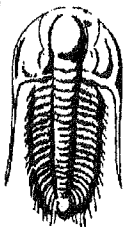
End Date: 2007.12.01 @ 10:34:30

Job Ticket #: 29735 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mull Drilling Co Inc

PO Box 2758
Wichita KS 67201

ATTN: Phil Askey

LAS #1-17

17 17 23 Ness KS

Job Ticket: 29735

DST#: 2

Test Start: 2007.12.01 @ 02:26:45

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:16:45

Time Test Ended: 10:34:30

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4064.00 ft (KB) To 4085.00 ft (KB) (TVD)**

Total Depth: 4085.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2473.00 ft (KB)

2468.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press@RunDepth: 122.95 psig @ 4065.00 ft (KB)

Start Date: 2007.12.01

End Date:

2007.12.01

Capacity: 7000.00 psig

Last Calib.: 2007.12.01

Start Time: 02:26:46

End Time:

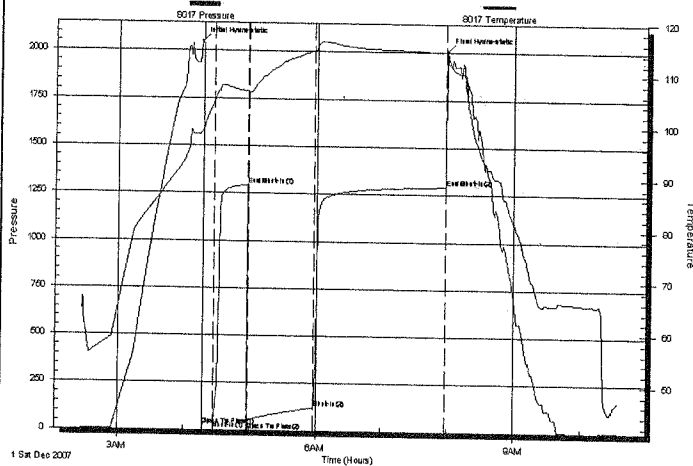
10:34:30

Time On Btm: 2007.12.01 @ 04:15:30

Time Off Btm: 2007.12.01 @ 07:59:30

TEST COMMENT: IF BOB @ 6 min.
ISI 1" return
FF BOB @ 1 min.
FSI Return built to 11"

Pressure vs. Time



PRESSURE SUMMARY

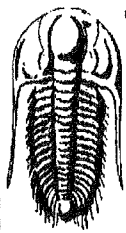
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2048.73	98.65	Initial Hydro-static
2	22.25	99.04	Open To Flow (1)
11	49.80	104.66	Shut-In(1)
42	1294.15	106.68	End Shut-In(1)
43	46.19	106.24	Open To Flow (2)
102	122.95	114.60	Shut-In(2)
223	1290.27	114.54	End Shut-In(2)
224	2006.37	113.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
315.00	GWMCO 30%G 10%W 25%M 35%O	3.30

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Co Inc

LAS #1-17

PO Box 2758
Wichita KS 67201

17 17 23 Ness KS

ATTN: Phil Askey

Job Ticket: 29735

DST#: 2

Test Start: 2007.12.01 @ 02:26:45

Tool Information

Drill Pipe:	Length: 3946.00 ft	Diameter: 3.80 inches	Volume: 55.35 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	70000.00 lb
		Total Volume:	55.95 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	4064.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	21.00 ft				
Tool Length:	41.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4045.00	
Shut In Tool	5.00			4050.00	
Hydraulic tool	5.00			4055.00	
Packer	5.00			4060.00	20.00 Bottom Of Top Packer
Packer	4.00			4064.00	
Stubb	1.00			4065.00	
Recorder	0.00	8017	Inside	4065.00	
Recorder	0.00	8351	Inside	4065.00	
Perforations	15.00			4080.00	
Bullnose	5.00			4085.00	21.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Co Inc

LAS #1-17

PO Box 2758
Wichita KS 67201

17 17 23 Ness KS

Job Ticket: 29735

DST#: 2

ATTN: Phil Askey

Test Start: 2007.12.01 @ 02:26:45

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 11.17 in³

Resistivity: 0.00 ohm.m

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

50 deg API

Water Salinity:

47000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
315.00	GWMCO 30%G 10%W 25%M 35%O	3.298

Total Length: 315.00 ft

Total Volume: 3.298 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3250' GIP

API 48 @ 40 degrees F = 50.

Serial #: 8017

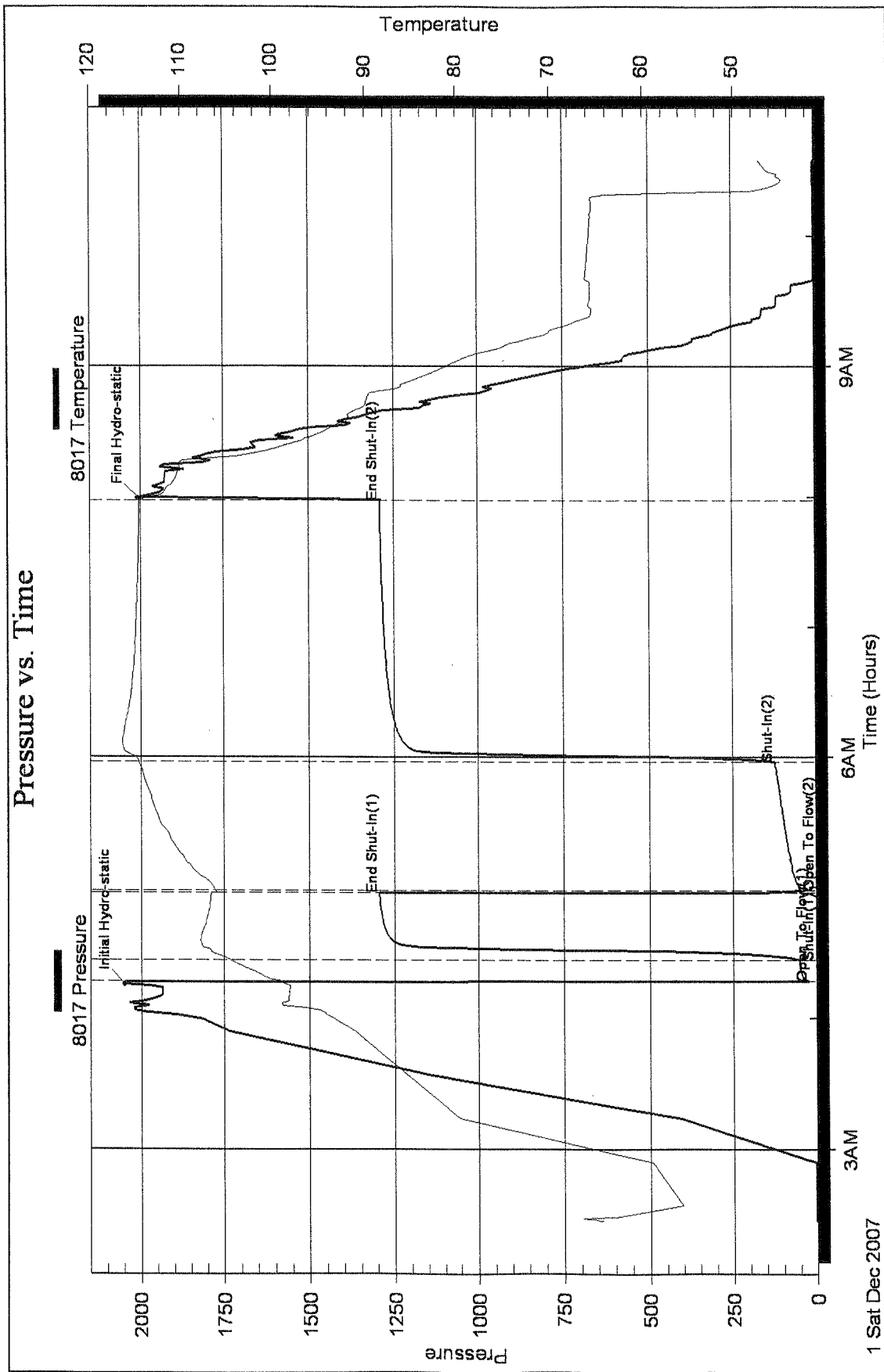
Inside

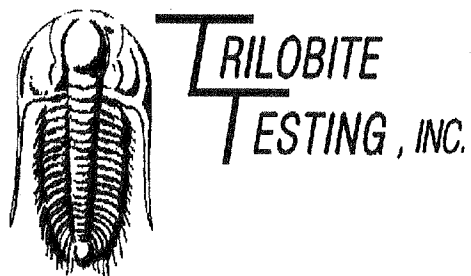
Mull Drilling Co Inc

17 17 23 Ness KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Co Inc**

PO Box 2758
Wichita KS 67201

ATTN: Phil Askey

17 17 23 Ness KS

LAS #1-17

Start Date: 2007.12.02 @ 17:10:00

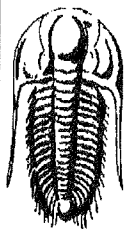
End Date: 2007.12.03 @ 00:30:45

Job Ticket #: 29736 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mull Drilling Co Inc

PO Box 2758
Wichita KS 67201

ATTN: Phil Askey

LAS #1-17

17 17 23 Ness KS

Job Ticket: 29736

DST#: 3

Test Start: 2007.12.02 @ 17:10:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:10:45

Time Test Ended: 00:30:45

Interval: **4402.00 ft (KB) To 4470.00 ft (KB) (TVD)**

Total Depth: 4470.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Reference Elevations: 2473.00 ft (KB)

2468.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017

Inside

Press@RunDepth: 70.88 psig @ 4404.00 ft (KB)

Start Date: 2007.12.02

End Date:

2007.12.03

Start Time: 17:10:01

End Time:

00:30:45

Capacity: 7000.00 psig

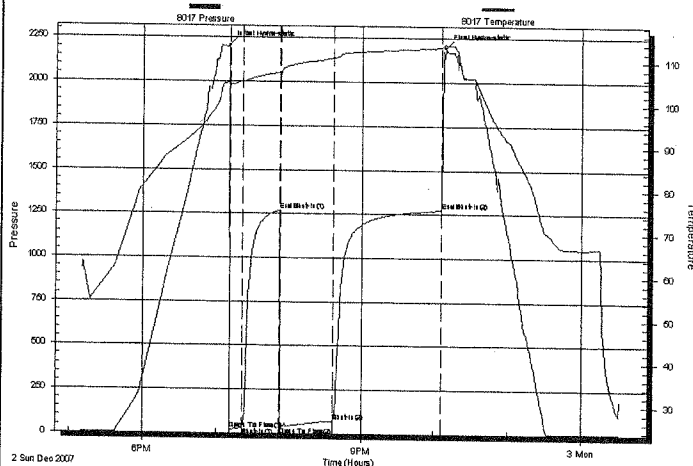
Last Calib.: 2007.12.03

Time On Btm: 2007.12.02 @ 19:10:00

Time Off Btm: 2007.12.02 @ 22:09:30

TEST COMMENT: IF Blow built to 1 1/2 "
ISI No return
FF Blow built to 3 1/2 "
FSI Weak surface return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2207.72	105.32	Initial Hydro-static
1	18.49	104.75	Open To Flow (1)
11	31.97	105.44	Shut-In(1)
41	1267.13	107.37	End Shut-In(1)
42	35.89	107.30	Open To Flow (2)
87	70.88	110.80	Shut-In(2)
177	1272.67	113.30	End Shut-In(2)
180	2195.90	113.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	GOCM 5%G 15%O 80%M	0.60
5.00	GMCO 20%G 15%M 65%O	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Co Inc

LAS #1-17

PO Box 2758
Wichita KS 67201

17 17 23 Ness KS

Job Ticket: 29736

DST#: 3

ATTN: Phil Askey

Test Start: 2007.12.02 @ 17:10:00

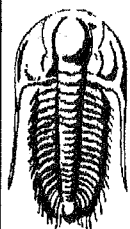
Tool Information

Drill Pipe:	Length: 4290.00 ft	Diameter: 3.80 inches	Volume: 60.18 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume:	60.78 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4402.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4383.00	
Shut In Tool	5.00			4388.00	
Hydraulic tool	5.00			4393.00	
Packer	5.00			4398.00	20.00 Bottom Of Top Packer
Packer	4.00			4402.00	
Stubb	1.00			4403.00	
Perforations	1.00			4404.00	
Recorder	0.00	8017	Inside	4404.00	
Recorder	0.00	8351	Inside	4404.00	
Perforations	28.00			4432.00	
Change Over Sub	1.00			4433.00	
Drill Pipe	31.00			4464.00	
Change Over Sub	1.00			4465.00	
Bullnose	5.00			4470.00	68.00 Bottom Packers & Anchor

Total Tool Length: 88.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Co Inc

LAS #1-17

PO Box 2758
Wichita KS 67201

17 17 23 Ness KS

Job Ticket: 29736

DST#: 3

ATTN: Phil Askey

Test Start: 2007.12.02 @ 17:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
123.00	GOCM 5%G 15%O 80%M	0.605
5.00	GMCO 20%G 15%M 65%O	0.070

Total Length: 128.00 ft

Total Volume: 0.675 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

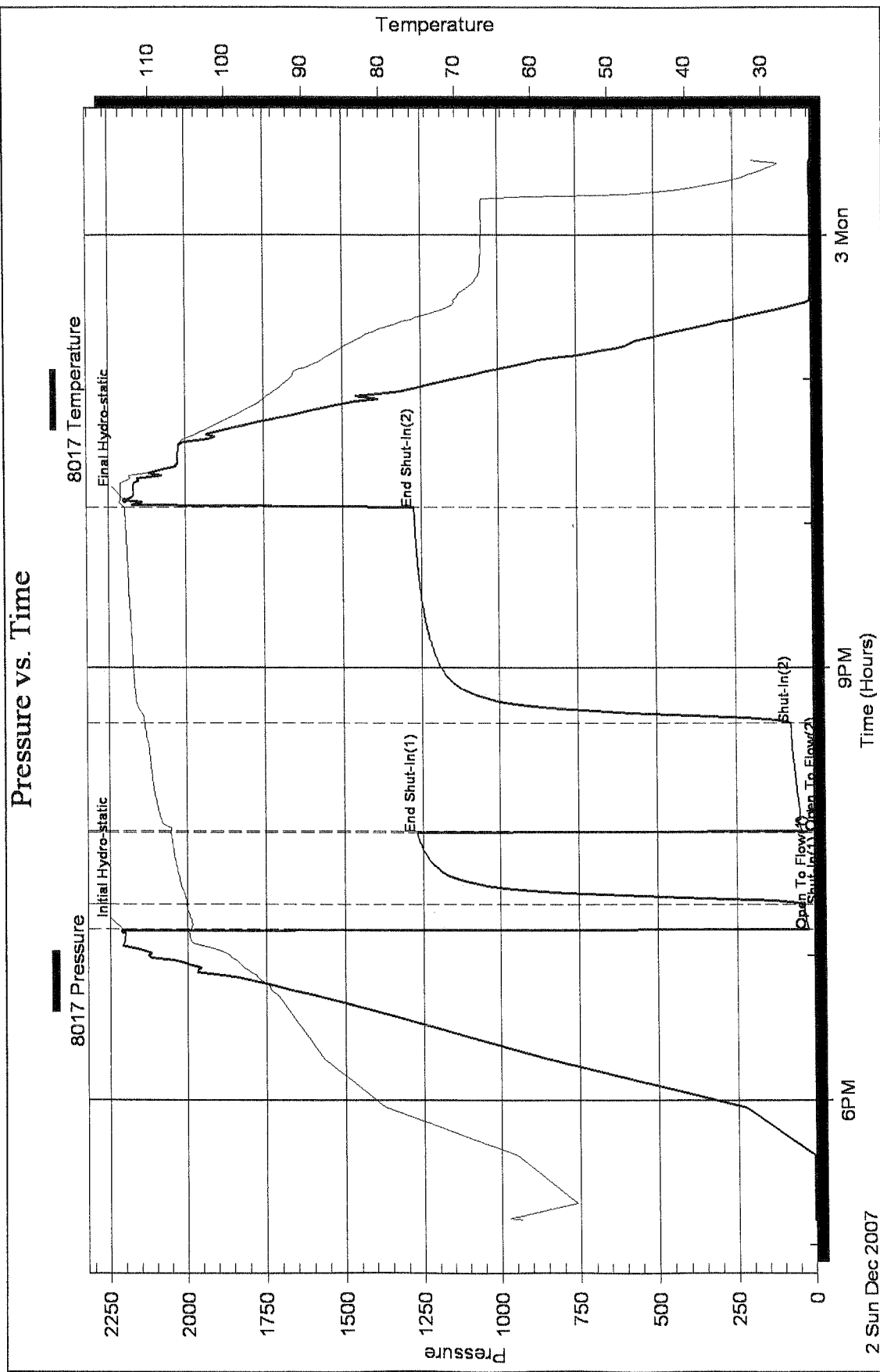
Laboratory Name:

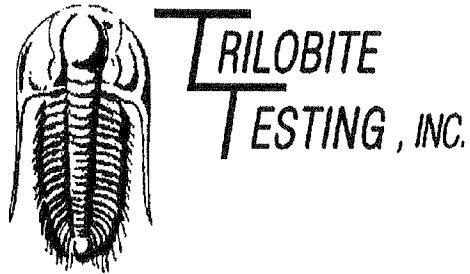
Laboratory Location:

Recovery Comments: 55 Feet of GIP

API 37 @ 40 degrees F = 39.

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Co Inc**

PO Box 2758
Wichita KS 67201

ATTN: Phil Askey

17 17 23 Ness KS

LAS #1-17

Start Date: 2007.12.03 @ 07:06:00

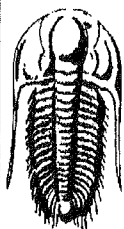
End Date: 2007.12.03 @ 16:40:45

Job Ticket #: 29737 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mull Drilling Co Inc

PO Box 2758
Wichita KS 67201

ATTN: Phil Askey

LAS #1-17

17 17 23 Ness KS

Job Ticket: 29737

DST#: 4

Test Start: 2007.12.03 @ 07:06:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:25:15

Time Test Ended: 16:40:45

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4470.00 ft (KB) To 4480.00 ft (KB) (TVD)**

Total Depth: 4480.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2473.00 ft (KB)

2468.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017

Inside

Press@RunDepth: 297.79 psig @ 4471.00 ft (KB)

Start Date: 2007.12.03

End Date:

2007.12.03

Capacity: 7000.00 psig

Last Calib.: 2007.12.03

Start Time: 07:06:01

End Time:

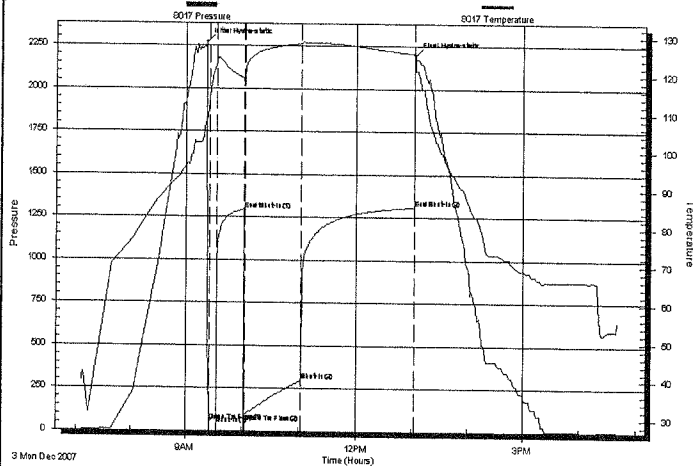
16:40:45

Time On Btm: 2007.12.03 @ 09:22:00

Time Off Btm: 2007.12.03 @ 13:04:00

TEST COMMENT: IF BOB @ 9 min.
ISI 1 1/2 " return.
FF BOB @ 9 min.
FSI 1 " return

Pressure vs. Time



PRESSURE SUMMARY

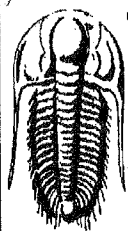
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.83	107.96	Initial Hydro-static
4	54.68	114.56	Open To Flow (1)
11	88.97	123.05	Shut-In (1)
41	1287.76	119.24	End Shut-In (1)
41	97.93	118.74	Open To Flow (2)
101	297.79	128.26	Shut-In (2)
221	1306.42	125.66	End Shut-In (2)
222	2195.66	122.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	GWCMO 45%G 15%W 20%M 20%O	0.60
62.00	GOCM 15%G 5%O 80%M	0.87
313.00	GO 20%G 80%O	4.39
281.00	GO 40%G 60%O	3.94
0.00	370 feet of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Co Inc

LAS #1-17

PO Box 2758
Wichita KS 67201

17 17 23 Ness KS

Job Ticket: 29737

DST#: 4

ATTN: Phil Askey

Test Start: 2007.12.03 @ 07:06:00

Tool Information

Drill Pipe:	Length: 4353.00 ft	Diameter: 3.80 inches	Volume: 61.06 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	61.66 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	4470.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	30.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:
Tool slid about 1 1/2 feet.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4451.00	
Shut In Tool	5.00			4456.00	
Hydraulic tool	5.00			4461.00	
Packer	5.00			4466.00	20.00 Bottom Of Top Packer
Packer	4.00			4470.00	
Stubb	1.00			4471.00	
Recorder	0.00	8017	Inside	4471.00	
Recorder	0.00	8351	Inside	4471.00	
Perforations	4.00			4475.00	
Bullnose	5.00			4480.00	10.00 Bottom Packers & Anchor
Total Tool Length:	30.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Co Inc

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DST#: 4

ATTN: Phil Askey

Test Start: 2007.12.03 @ 07:06:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 9.19 in³

Resistivity: 0.00 ohm.m

Salinity: 4900.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

37 deg API

Water Salinity:

35000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
123.00	GWCMO 45%G 15%W 20%M 20%O	0.605
62.00	GOCM 15%G 5%O 80%M	0.870
313.00	GO 20%G 80%O	4.391
281.00	GO 40%G 60%O	3.942
0.00	370 feet of GIP	0.000

Total Length: 779.00 ft

Total Volume: 9.808 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API 38 @ 70 degrees F = 37.

RW.200 @ 70 degrees F = 35000 chlorides.

Serial #: 8017

Inside

Mull Drilling Co Inc

17 17 23 Ness KS

DST Test Number: 4

Pressure vs. Time

