KANSAS CORPORATION COMMISSION
OIL& GAS\_CONSERVATION DIVISION
WELL COMPLETION FORM

API No. 15 - 135-24169-0000

sw se nw. Sec. 18 Twp. 17 S. R. 23 East West

\_ feet from E (W) (circle one) Line of Section

2370' FNL feet from S (N) (circle one) Line of Section

County: Ness

1525' FWL

September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6569

Address: P.O. Box 47

Purchaser:

Name: Carmen Schmitt Inc.

City/State/Zip: Great Bend, KS 67530-0047

...... Carmen Schmitt

Operator Contact Person: Contract	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( <u>620</u> ) <u>793 5100</u>	(circle one) NE SE NW SW					
Contractor: Name: Shields Oil Producers, Inc.	Lease Name: Delaney Well #: 1					
License: 5184	Field Name: W.C.					
Wellsite Geologist: Richard P. O'Donnell	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: 2413' Kelly Bushing: 2418'					
New Well Re-Entry Workover	Total Depth: 4522' Plug Back Total Depth:					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 219					
Ges ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	Mayes, show depth setFee					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt					
Well Name:						
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan  **Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 24,000 ppm Fluid volume 1500 bbls					
Plug Back Plug Back Total Depth	Dewatering method used_Evaporation					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
12-12-01 12-22-01 12-22-01	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East Wes					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells have requirements of the statutes, rules and regulations promulgated to regulations.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, for or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING 5. Submit CP-111 form with all temporarily abandoned wells.					
nerein are complete and correct to the best of my knowledge.						
Signature: Comm. Sum to	KCC Office Use ONLY					
Title: Secretary Date: 3-15-02	Letter of Confidentiality Attached					
Subscribed and sworn to before me this 15 day of Mayor > 25	(					
day of 7 1000 to 1000 the tile 17 day of 7 1000 to 200	Wireline Log Received					
So . Do .	Geologist Report Received					
Notary Public: Elaine Schepk	UIC Distribution					
Date Commission Expires: 12-13-2003						

Operator Name: Cari				Les	sse Name:.	Delaney		Well #: _1		
Sec. 18 Twp. 1	7_s. R. 23	_ 🗌 Eas	t 🗹 West	Cou	inty: Nes	5				
NSTRUCTIONS: She ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowir overy, and flow rate	ng and shu es if gas to	t-in pressures, surface test, a	whether along wit	r shut-in pro	essure reached	I static level, hvdr	ostatic pressu	res, bottom hole	
Orill Stem Tests Taken	II Stem Tests Taken  ✓ Yes □ No  (Attach Additional Sheets)				₽L	✓ Log Formation (Top), Depth and Datum □ Sample				
Samples Sent to Geological Survey				Nam	•		Тор	Datum		
Cores Taken		Y			Anh	ydrite		1739	+ 679	
Electric Log Run (Submit Copy)		V	es 🗌 No		Hee	bner		3802	-1384	
let All E. Logs Run:					Fort	Scott		4342	-1924	
Comp. Density-Neutron, Dual Induction, Sonic					Che	rokee Sands	-2032			
					Mis	Mississippian 44			-2069	
		Repo		RECORI		w Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent	
Surface Casing	12.25"	8.625"		20		219	60/40 poz	150	2% gel 3% cc	
			ADDITIONAL	. CEMEN	TING / SQL	JEEZE RECORI	D		<u></u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	cks Used		Type and F	Percent/Attdishing	I	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type  Acid, Fracture, Shot, Cement Squee Set/Type  Acid, Fracture, Shot, Cement Squee Set/Type									
	Specify Footage of Each Interval Perforated (Amount and Kind of Malerial Used)								Depth	
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TUBING RECORD	Size	Set At		Packer	r At	Liner Run	Yes No			
Pate of First, Resumed P	roduction, SWD or E	ńhr.	Producing Meth	od	Flowing	Pumpl	ng Gas Lif	t 🔲 Oth	er (Explain)	
stimated Production Per 24 Hours	OII	Bbis.	Gas	Mcf	Wate	r E	ibls. G	ias-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production interval						val		<del>4************************************</del>	
Vented Sold	Used on Lease		Open Hole	Pe	erf. 🔲 D	ually Comp.	Commingled			
(If vented, Sumi	t ACO-18.)		Other (Special							