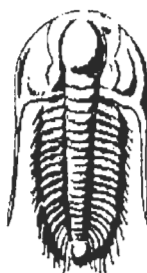


22-17s-24w

RECEIVED
MAY 13 2002
KCC WICHITA



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

CONFIDENTIAL

Fr
Conf

Prepared For: Pelican Hill Oil & Gas Inc.

ORIGINAL

1401 N. Elcamino Real
Suite 207
San Clemente CA 92672

KCC

ATTN: Allen J. Gross

APR 19 2002

22-17s-24w

CONFIDENTIAL

Mishler #1-22

Start Date: 2001.10.28 @ 20:48:46

End Date: 2001.10.29 @ 01:55:46

Job Ticket #: 15635

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

CONFIDENTIAL

103294
ORIGINAL
TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Pelican Hill Oil & Gas Inc.

Mishler #1-22

 1401 N. Elcamino Real
 Suite 207
 San Clemente, CA 92672
 ATTN: Allen J. Gross

22-17s-24w

Job Ticket: 15635

DST#: 1

Test Start: 2001.10.28 @ 20:48:46

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:44:46

Time Test Ended: 01:55:46

Interval: **4435.00 ft (KB) To 4469.00 ft (KB) (TVD)**

Total Depth: 4469.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

KCC

APR 19 2002

CONFIDENTIAL

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Reference Elevations: 2458.00 ft (KB)

2450.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 3017

Inside

Press@RunDepth: 32.78 psig, @ 4438.01 ft (KB)

Start Date: 2001.10.28

End Date:

Start Time: 20:48:47

End Time:

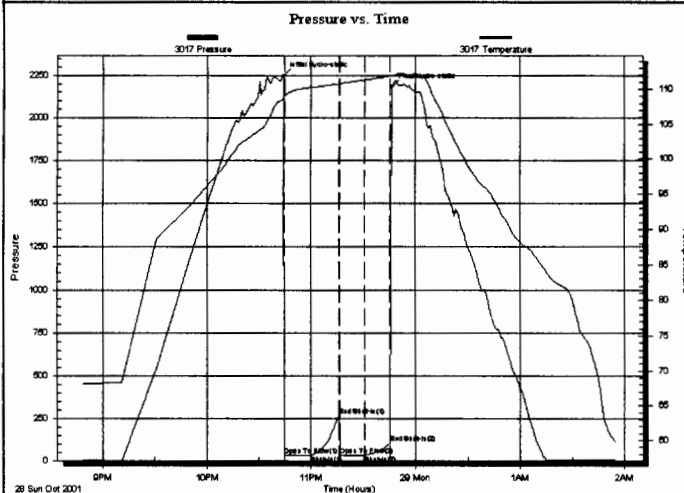
01:55:46

Capacity: 7000.00 psig

Act Calib.: 2001.10.29

Time On Btm: 2001.10.28 @ 22:44:16

Time Off Btm: 2001.10.28 @ 23:46:16

 TEST COMMENT: IF-Weak Dead in 10 min.
 FF- Dead


PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2247.17	108.84	Initial Hydro-static
1	31.56	109.03	Open To Flow (1)
16	33.23	110.23	Shut-In(1)
32	267.84	110.79	End Shut-In(1)
32	33.03	110.81	Open To Flow (2)
47	32.78	111.29	Shut-In(2)
61	104.27	111.87	End Shut-In(2)
62	2182.56	111.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud with 6" oil	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pelican Hill Oil & Gas Inc.

Mishler #1-22

1401 N. Elcamino Real
Suite 207
San Clemente, CA 92672
ATTN: Allen J. Gross

22-17s-24w

Job Ticket: 15635

DST#: 1

Test Start: 2001.10.28 @ 20:48:46

Tool Information

Drill Pipe:	Length: 4435.00 ft	Diameter: 3.80 inches	Volume: 62.21 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 62.21 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	4435.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.02 ft			
Tool Length:	61.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

RECEIVED
MAY 13 2002
KCC WICHITA

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4409.00	
S.I. Tool	5.00			4414.00	
HMV	5.00			4419.00	
Jars	5.00			4424.00	
Safety Joint	2.00			4426.00	
Packer	4.00			4430.00	27.00 Bottom Of Top Packer
Packer	5.00			4435.00	
Stubb	1.00			4436.00	
Perforations	2.00			4438.00	
Recorder	0.01	3017	Inside	4438.01	
Perforations	28.00			4466.01	
Recorder	0.01	13308	Outside	4466.02	
Bullnose	3.00			4469.02	34.02 Bottom Packers & Anchor

Total Tool Length: 61.02

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY
	Pelican Hill Oil & Gas Inc. 1401 N. Elcamino Real Suite 207 San Clemente, CA 92672 ATTN: Allen J. Gross	Mishler #1-22 22-17s-24w Job Ticket: 15635 DST#: 1 Test Start: 2001.10.28 @ 20:48:46	

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud with 6" oil	0.042

Total Length: 3.00 ft Total Volume: 0.042 bbl

 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

DST Test Number: 1

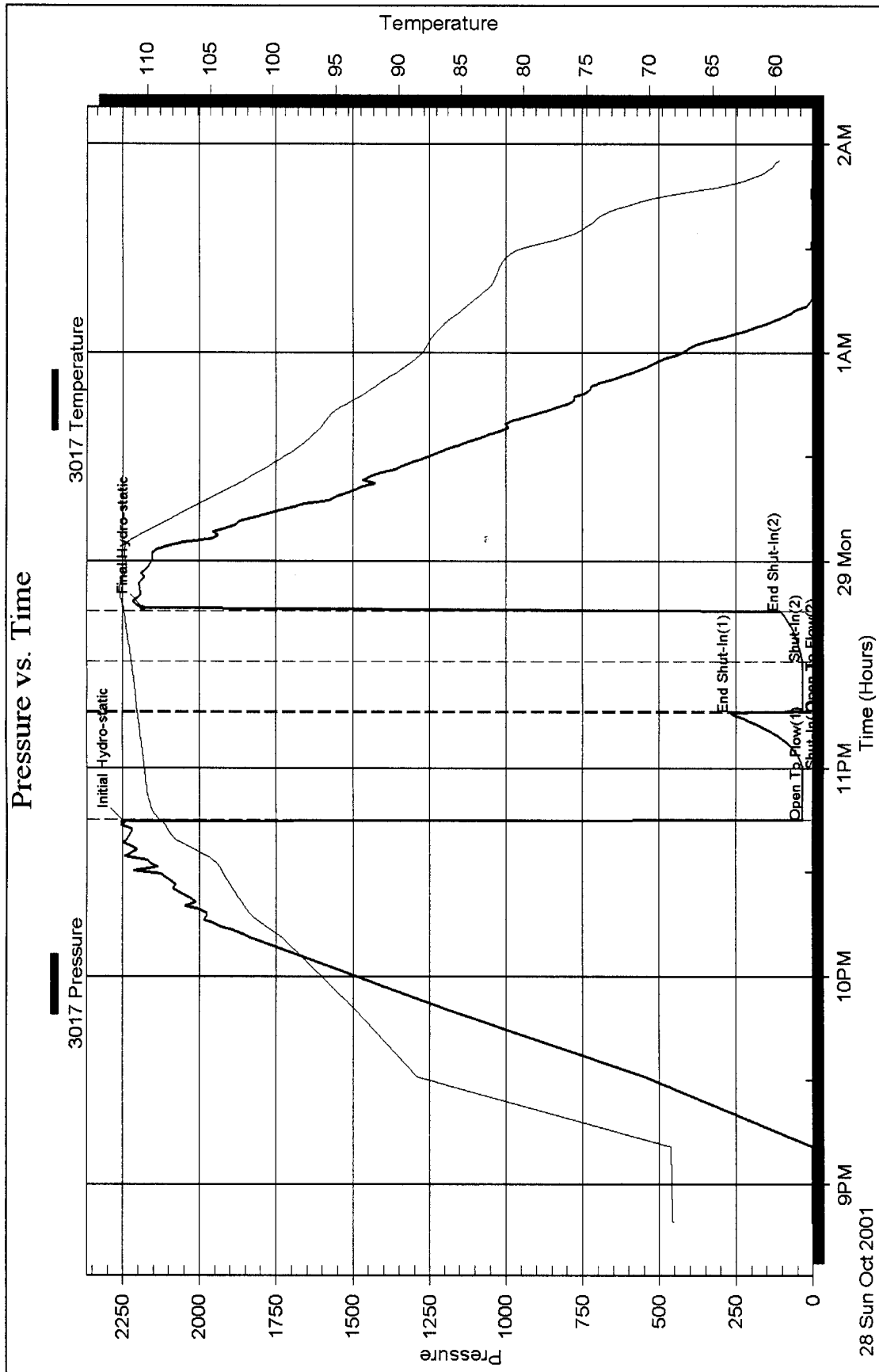
22-17s--24w

Pelican Hill Oil & Gas Inc.

Inside

Serial #: 3017

Pressure vs. Time



RECEIVED
MAY 15 2001
KCC WICHITA



**TRILOBITE
TESTING, INC.**

RECEIVED

MAY 13 2001

KCC WICHITA

DRILL STEM TEST REPORT

Prepared For: **Pelican Hill Oil & Gas Inc.**

1401 N. Elcamino Real
Suite 207
San Clemente, CA 92672

ATTN: Allen J. Gross

22-17s-24w

Mishler #1-22

Start Date: 2001.10.29 @ 08:36:08

End Date: 2001.10.29 @ 15:32:38

Job Ticket #: 15636

DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620


TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Pelican Hill Oil & Gas Inc.

 1401 N. Elcamino Real
 Suite 207
 San Clemente, CA 92672
 ATTN: Allen J. Gross

Mishler #1-22
22-17s-24w

Job Ticket: 15636

DST#: 2

Test Start: 2001.10.29 @ 08:36:08

GENERAL INFORMATION:

 Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:19:08

Time Test Ended: 15:32:38

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

 Interval: **4432.00 ft (KB) To 4476.00 ft (KB) (TVD)**

 Total Depth: **4476.00 ft (KB) (TVD)**

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2458.00 ft (KB)

2450.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 3017
Inside

Press@RunDepth: 74.89 psig @ 4435.01 ft (KB)

Start Date: 2001.10.29

End Date:

2001.10.29

Capacity: 7000.00 psig

Last Calib.: 2001.10.29

Start Time: 08:36:09

End Time:

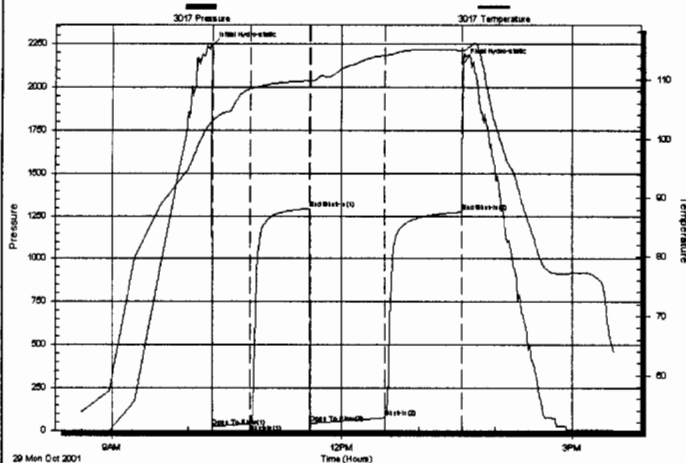
15:32:38

Time On Btm: 2001.10.29 @ 10:18:38

Time Off Btm: 2001.10.29 @ 13:34:38

 TEST COMMENT: IF-Weak Blow built to 3" in IS- no blow
 FF-Weak Blow built to 6" in FS- no blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.22	102.91	Initial Hydro-static
1	23.04	103.07	Open To Flow (1)
30	40.01	108.47	Shut-In(1)
76	1291.47	109.78	End Shut-In(1)
77	42.91	109.82	Open To Flow (2)
135	74.89	114.06	Shut-In(2)
196	1274.79	114.91	End Shut-In(2)
196	2142.61	114.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	G-M-C-O 5% Gas 45% mud 50% oil	1.68
15.00	Free oil	0.21
50.00	gas in pipe	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pelican Hill Oil & Gas Inc.

1401 N. Elcamino Real
Suite 207
San Clemente, CA 92672
ATTN: Allen J. Gross

Mishler #1-22

22-17s-24w

Job Ticket: 15636

DST#: 2

Test Start: 2001.10.29 @ 08:36:08

Tool Information

Drill Pipe: Length: 4435.00 ft Diameter: 3.80 inches Volume: 62.21 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 2.70 inches Volume: 0.00 bbl
Drill Collar: Length: 0.00 ft Diameter: 2.25 inches Volume: 0.00 bbl
Total Volume: 62.21 bbl

Drill Pipe Above KB: 30.00 ft

Depth to Top Packer: 4432.00 ft

Depth to Bottom Packer: ft

Interval between Packers: 44.02 ft

Tool Length: 71.02 ft

Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Weight: 3000.00 lb

Weight set on Packer: 20000.00 lb

Weight to Pull Loose: 55000.00 lb

Tool Chased 0.00 ft

String Weight: Initial 46000.00 lb

Final 46000.00 lb

RECEIVED

MAY 13 2001

KCC WICHITA

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4406.00	
S.I. Tool	5.00			4411.00	
HMV	5.00			4416.00	
Jars	5.00			4421.00	
Safety Joint	2.00			4423.00	
Packer	4.00			4427.00	27.00 Bottom Of Top Packer
Packer	5.00			4432.00	
Stubb	1.00			4433.00	
Perforations	1.00			4434.00	
C.O. Sub	1.00			4435.00	
Recorder	0.01	3017	Inside	4435.01	
Blank Spacing	30.00			4465.01	
C.O. Sub	1.00			4466.01	
Perforations	7.00			4473.01	
Recorder	0.01	13308	Outside	4473.02	
Bullnose	3.00			4476.02	44.02 Bottom Packers & Anchor
Total Tool Length:		71.02			

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY												
	Pelican Hill Oil & Gas Inc. 1401 N. Elcamino Real Suite 207 San Clemente, CA 92672 ATTN: Allen J. Gross		Mishler #1-22 22-17s-24w Job Ticket: 15636 DST#: 2 Test Start: 2001.10.29 @ 08:36:08												
Mud and Cushion Information															
Mud Type: Gel Chem Mud Weight: 10.00 lb/gal Viscosity: 48.00 sec/qt Water Loss: 10.19 in ³ Resistivity: ohm.m Salinity: ppm Filter Cake: inches		Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig													
		Oil API: 37 deg API Water Salinity: ppm													
Recovery Information															
Recovery Table															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Length ft</th> <th style="width: 60%;">Description</th> <th style="width: 25%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">120.00</td> <td>G-M-C-O 5% Gas 45% mud 50% oil</td> <td style="text-align: center;">1.683</td> </tr> <tr> <td style="text-align: center;">15.00</td> <td>Free oil</td> <td style="text-align: center;">0.210</td> </tr> <tr> <td style="text-align: center;">50.00</td> <td>gas in pipe</td> <td style="text-align: center;">0.701</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	120.00	G-M-C-O 5% Gas 45% mud 50% oil	1.683	15.00	Free oil	0.210	50.00	gas in pipe	0.701
Length ft	Description	Volume bbl													
120.00	G-M-C-O 5% Gas 45% mud 50% oil	1.683													
15.00	Free oil	0.210													
50.00	gas in pipe	0.701													
Total Length: 185.00 ft		Total Volume: 2.594 bbl													
Num Fluid Samples: 0		Num Gas Bombs: 0 Serial #:													
Laboratory Name:		Laboratory Location:													
Recovery Comments:															

DST Test Number: 2

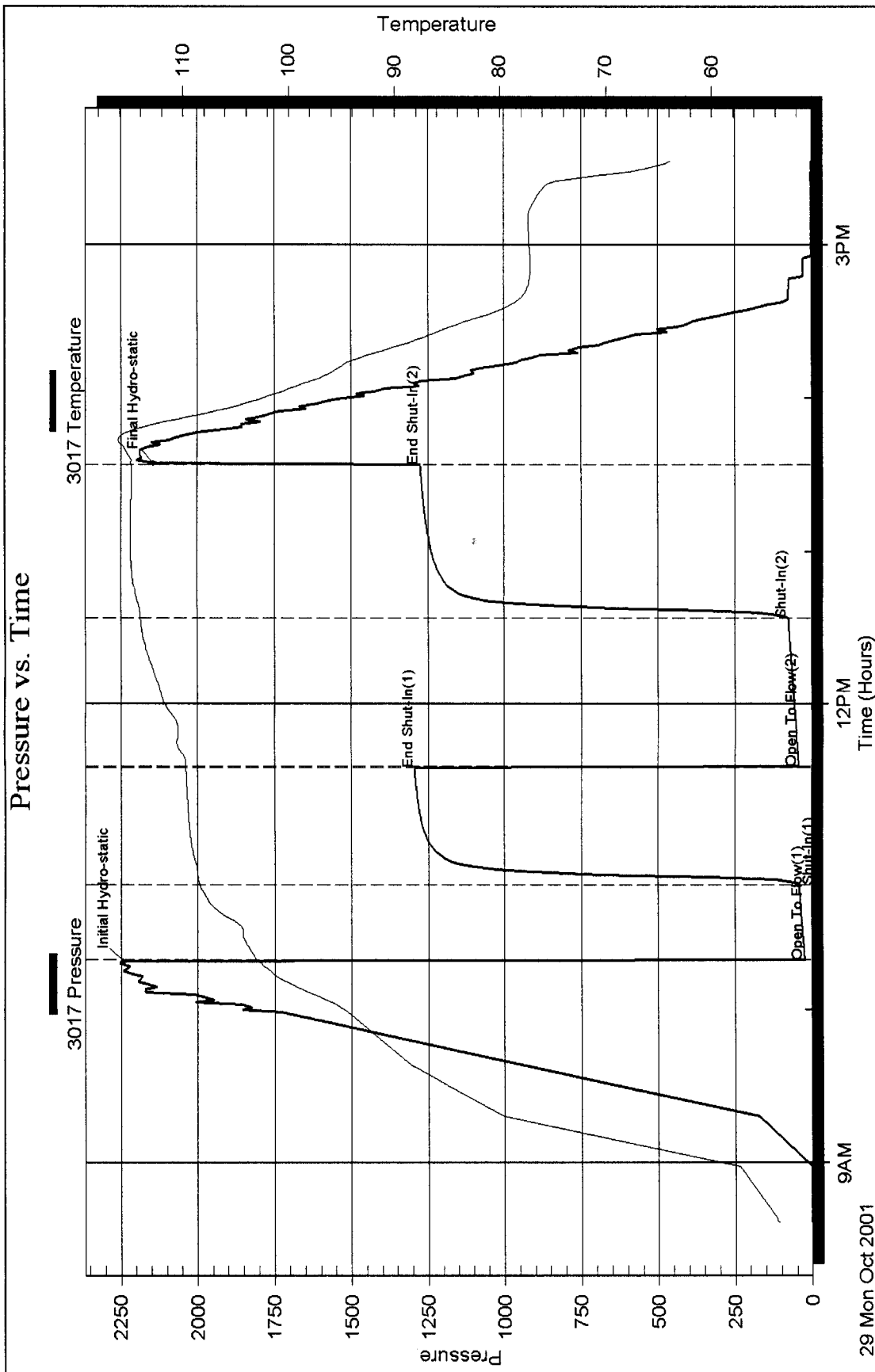
22-17s--24w

Pelican Hill Oil & Gas Inc.

Inside

Serial #: 3017

Pressure vs. Time

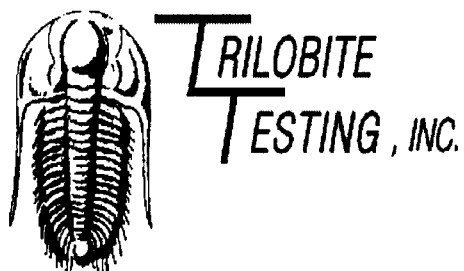


RECEIVED
MAY 15 2002
KCC WICHITA

Ref. No: 15636

Trilobite Testing, Inc

Printed: 2001.11.01 @ 15:12:53 Page 5



DRILL STEM TEST REPORT

Prepared For: **Pelican Hill Oil & Gas Inc.**

1401 N.Elcamino Real
Suite 207
San Clemente, CA 92672

ATTN: Allen J. Gross

22-17s--24w

Mishler #1-22

Start Date: 2001.10.30 @ 08:08:50

End Date: 2001.10.30 @ 13:47:20

Job Ticket #: 15637 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

RECEIVED

MAY 13 2001

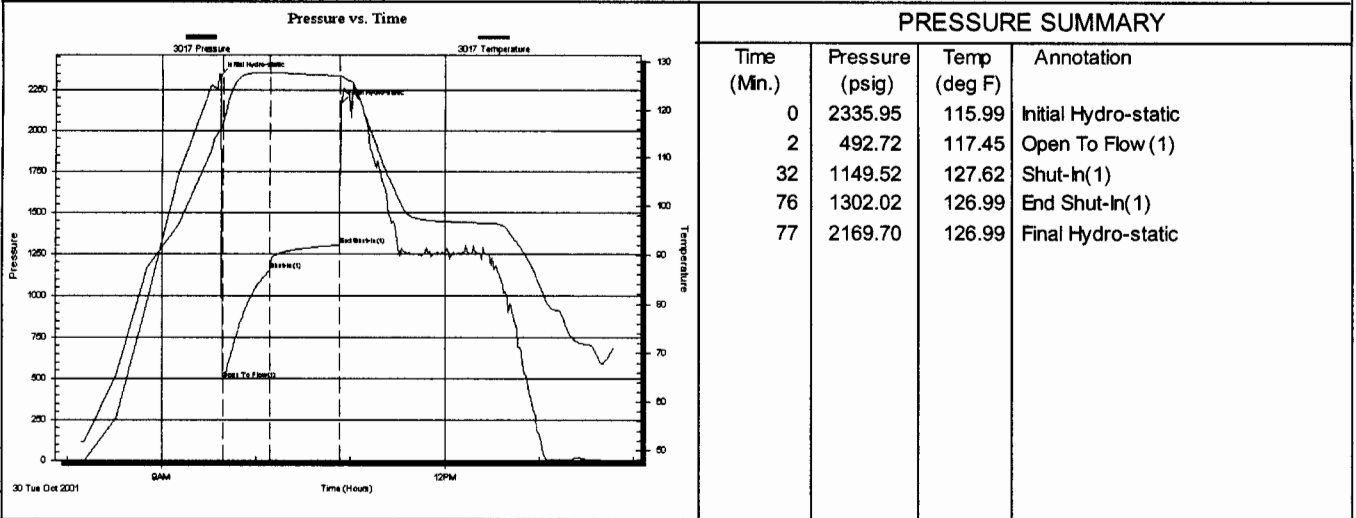
KCC WICHITA

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	Pelican Hill Oil & Gas Inc. 1401 N. Elcamino Real Suite 207 San Clemente, CA 92672 ATTN: Allen J. Gross	Mishler #1-22 22-17s-24w Job Ticket: 15637 DST#: 3 Test Start: 2001.10.30 @ 08:08:50

GENERAL INFORMATION:

Formation: Cherokee & Miss. Deviated: No Whipstock: ft (KB) Time Tool Opened: 09:39:20 Time Test Ended: 13:47:20 Interval: 4500.00 ft (KB) To 4522.00 ft (KB) (TVD) Total Depth: 4555.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Fair	Test Type: Conventional Straddle Tester: John Schmidt Unit No: 18 Reference Elevations: 2458.00 ft (KB) 2450.00 ft (CF) KB to GR/CF: 8.00 ft
---	---

Serial #: 3017 Inside Press@RunDepth: 1149.52 psig @ 4501.01 ft (KB) Start Date: 2001.10.30 End Date: 2001.10.30 Start Time: 08:08:51 End Time: 13:47:20	Capacity: 7000.00 psig Last Calib.: 2001.10.30 Time On Btm: 2001.10.30 @ 09:37:20 Time Off Btm: 2001.10.30 @ 10:53:50 TEST COMMENT: IF-Strong B.O.B.in 1min. ISI no blow FF- did not run
---	---



Recovery		
Length (ft)	Description	Volume (bbl)
2510.00	salt water	35.21
120.00	100%mud	1.68
0.00	RW .24@ 75F	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pelican Hill Oil & Gas Inc.

Mishler #1-22

1401 N. Elcamino Real
Suite 207
San Clemente, CA 92672
ATTN: Allen J. Gross

22-17s-24w

Job Ticket: 15637

DST#: 3

Test Start: 2001.10.30 @ 08:08:50

Tool Information

Drill Pipe:	Length: 4496.00 ft	Diameter: 3.80 inches	Volume: 63.07 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 63.07 bbl	Tool Chased 60.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	4500.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	4522.02 ft			
Interval between Packers:	22.02 ft			
Tool Length:	82.04 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

RECEIVED

MAY 1 2002

KCC WIGHTA

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4474.00		
S.I. Tool	5.00			4479.00		
HMV	5.00			4484.00		
Jars	5.00			4489.00		
Safety Joint	2.00			4491.00		
Packer	4.00			4495.00	27.00	Bottom Of Top Packer
Packer	5.00			4500.00		
Stubb	1.00			4501.00		
Recorder	0.01	3017	Inside	4501.01		
Perforations	17.00			4518.01		
Recorder	0.01	13308	Outside	4518.02		
Perforations	4.00			4522.02	22.02	Tool Interval
Packer	0.01			4522.03		
Stubb	1.00			4523.03		
Perforations	1.00			4524.03		
C.O. Sub	1.00			4525.03		
Recorder	0.01	11084	Below	4525.04		
Blank Spacing	30.00			4555.04	33.02	Bottom Packers & Anchor

Total Tool Length: 82.04

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY
	Pelican Hill Oil & Gas Inc. 1401 N. Elcamino Real Suite 207 San Clemente, CA 92672 ATTN: Allen J. Gross	Mishler #1-22 22-17s-24w Job Ticket: 15637 DST#: 3 Test Start: 2001.10.30 @ 08:08:50	

Mud and Cushion Information			
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	32000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

Recovery Information		
Recovery Table		
Length ft	Description	Volume bbl
2510.00	salt water	35.209
120.00	100% mud	1.683
0.00	RW .24@ 75F	0.000

Total Length: 2630.00 ft	Total Volume: 36.892 bbl	
Num Fluid Samples: 0	Num Gas Bombs: 0	Serial #:
Laboratory Name:	Laboratory Location:	
Recovery Comments:		

DST Test Number: 3

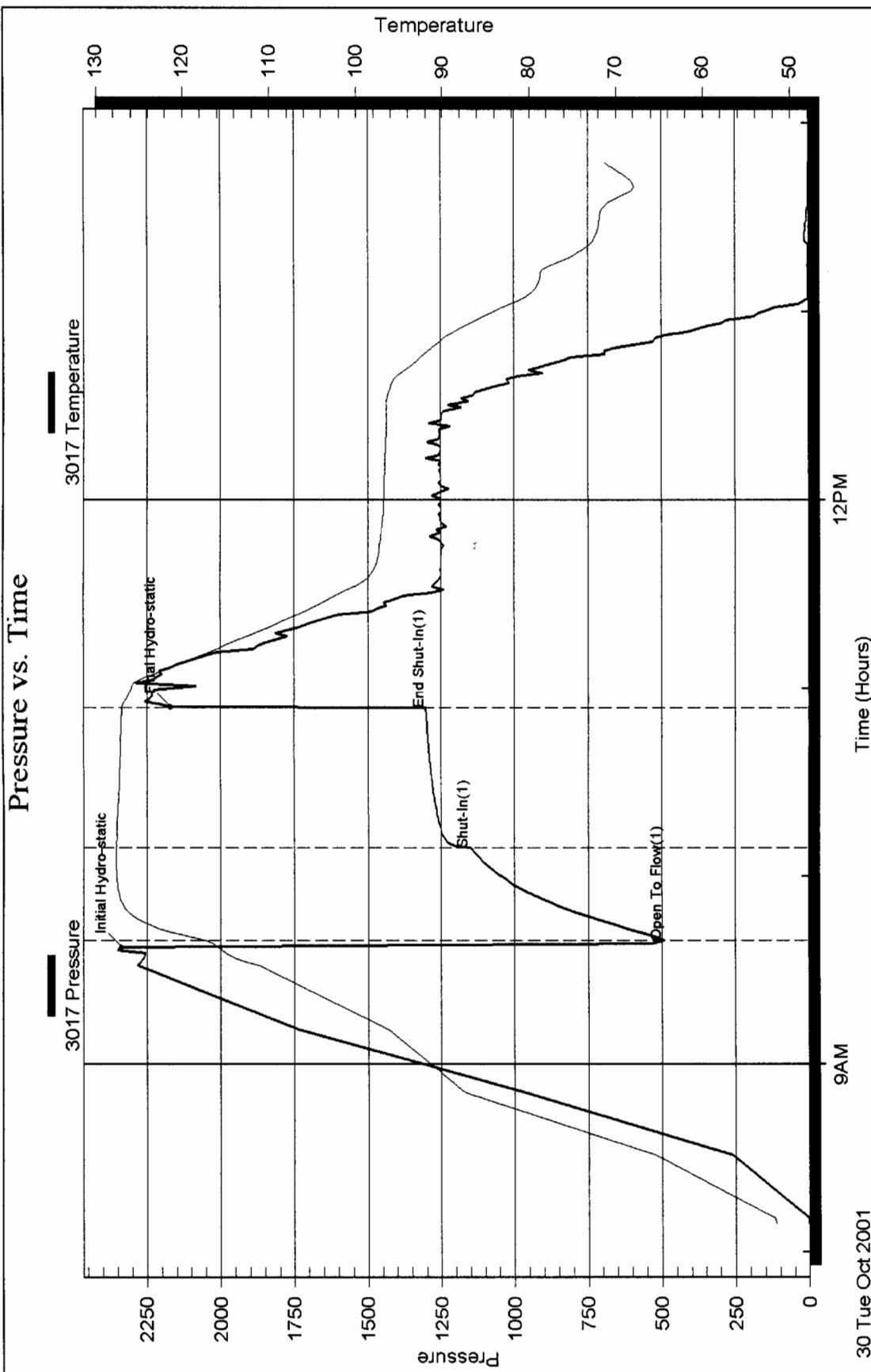
22-17s--24w

Pelican Hill Oil & Gas Inc.

Inside

Serial #: 3017

Pressure vs. Time



RECEIVED
MAY 1 2001
KCC WICHITA

Ref. No: 15637

Trilobite Testing, Inc