

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address: 4924 SE 84th St.

City/State/Zip: Newton, KS 67114-8827

Purchaser: NCRA

Operator Contact Person: Klee R. Watchous

Phone: (316) 799-1000

Contractor: Name: A & A Production

License: 30076

Wellsite Geologist: Bob Schreiber

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/30/01 7/12/01 7/12/01

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: October 15, 2001

Subscribed and sworn to before me this 15th day of October

2001

Notary Public: Karla K. Eilert



Date Commission Expires: 8/27/05

API No. 15 - 135-24144-000

County: Ness

S/2-S/2-NE Sec. 20 Twp. 17 S. R. 24 East West

2310 feet from S / N (circle one) Line of Section

1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Sidebottom Well #: 6

Field Name: Dickman Southeast

Producing Formation: Cherokee Sand

Elevation: Ground: 2392' Kelly Bushing: 2397'

Total Depth: 4976' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1651' Feet

If Alternate II completion, cement circulated from 1651'

feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Sidebottom Well #: 6
 Sec. 20 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy. 1676	(+ 721) to 1704
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heeb. 3717	(-1320)
List All E. Logs Run: Compensated Neutron Density PE Log Dual Induction Log Gamma-Ray Correlation Log Micro Log Sonic Log		Lansing 3761	(-1364)
		Kansas City 3835	(-1438)
		Pawnee 4175	(-1778)
		Ft. Scott 4256	(-1859)
		Cherokee Sd. 4356	(-1959)
		Miss. War. 4385	(-1988)
		Miss. Osage 4460	(-2063)
		Kinderhook 4518	(-2121) con't

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	224'	60-40 pozmiz	150	2% gel; 3% c.c.
Production		5 1/2"	15.5#	4778'	SMD (11 1/2#) SMD (12.8#)	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4274' - 4278'	2000 gal. 15% NE; 400# salt	
4	4256' - 4261'		

TUBING RECORD			Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
			2 3/8"	4461'	4186'		

Date of First, Resumed Production, SWD or Enhr. 7/24/01		Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	100% 18		0%	0		

Disposition of Gas	METHOD OF COMPLETION			Production Interval		
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<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____	<input type="checkbox"/> Other (Specify) _____
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Palomino Petroleum, Inc.
Sidebottom #6
Sec. 20-17S-24W

Name	Top	Datum
Sylvan Sh.	4626	(-2229)
Viola	4636	(-2239)
Arbuckle	4752	(-2355)
LTD	4976	(-2579)