



DIAMOND TESTING, LLC
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STC/Rodie"a"1-31dst1

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Company Trans Pacific Oil Corporation Lease & Well No. Rodie "A" No. 1-31
Elevation 2398 KB Formation Fort Scott Effective Pay Ft. Ticket No. J3275
Date 8-21-14 Sec. 31 Twp. 17S Range 24W County Ness State Kansas
Test Approved By Beth A. Isern Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,245 ft. to 4,295 ft. Total Depth 4,295 ft.
Packer Depth 4,240 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4,245 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,248 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 4,292 ft. Recorder Number 13498 Cap. 6,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Duke Drilling Company, Inc. - Rig 1 Drill Collar Length ft I.D. in.
Mud Type Chemical Viscosity 55 Weight Pipe Length ft I.D. in.
Weight 9.4 Water Loss 9.0 cc. Drill Pipe Length 4,225 ft I.D. 3 1/2 in.
Chlorides 4,600 P.P.M. Test Tool Length 20 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 19' perf. w/31' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 19 mins. No blow back during shut-in.

2nd Open: Strong blow increasing. Off bottom of bucket in 9 mins. No blow back during shut-in.

Recovered 1,300 ft. of gas in pipe
Recovered 70 ft. of gas & oil cut mud = .996100 bbls. (Grind out: 10%-gas; 20%-oil; 70%-mud)
Recovered 70 ft. of TOTAL FLUID = .996100 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 5%-gas; 45%-oil; 50%-mud

Time Set Packer(s) 12:40 A.M. Time Started off Bottom 4:55 A.M. Maximum Temperature 118°
Initial Hydrostatic Pressure.....(A) 2068 P.S.I.
Initial Flow Period.....Minutes 30 (B) 13 P.S.I. to (C) 21 P.S.I.
Initial Closed In Period.....Minutes 75 (D) 1339 P.S.I.
Final Flow Period.....Minutes 60 (E) 38 P.S.I. to (F) 38 P.S.I.
Final Closed In Period.....Minutes 90 (G) 1325 P.S.I.
Final Hydrostatic Pressure.....(H) 2059 P.S.I.



Diamond Testing General Report

John Riedl
TESTER
CELL: 620-793-0550

General Information

Company Name	TRANS PACIFIC OIL CORP	Job Number	J3275
Contact	BRYCE BIDDLEMAN	Representative	JOHN RIEDL
Well Name	RODIE "A" 1-31	Well Operator	TRANS PACIFIC OIL CORP
Unique Well ID		Report Date	2014/08/21
Surface Location	S31/17S/24W	Prepared By	JOHN RIEDL
Field		Qualified By	BETH ISERN

Test Information

Test Type	DST #1 CONVENTIONAL
Formation	FORT SCOTT
Well Fluid Type	
Test Purpose	

Start Test Date	2014/08/20	Start Test Time	22:40:00
Final Test Date	2014/08/21	Final Test Time	07:00:00

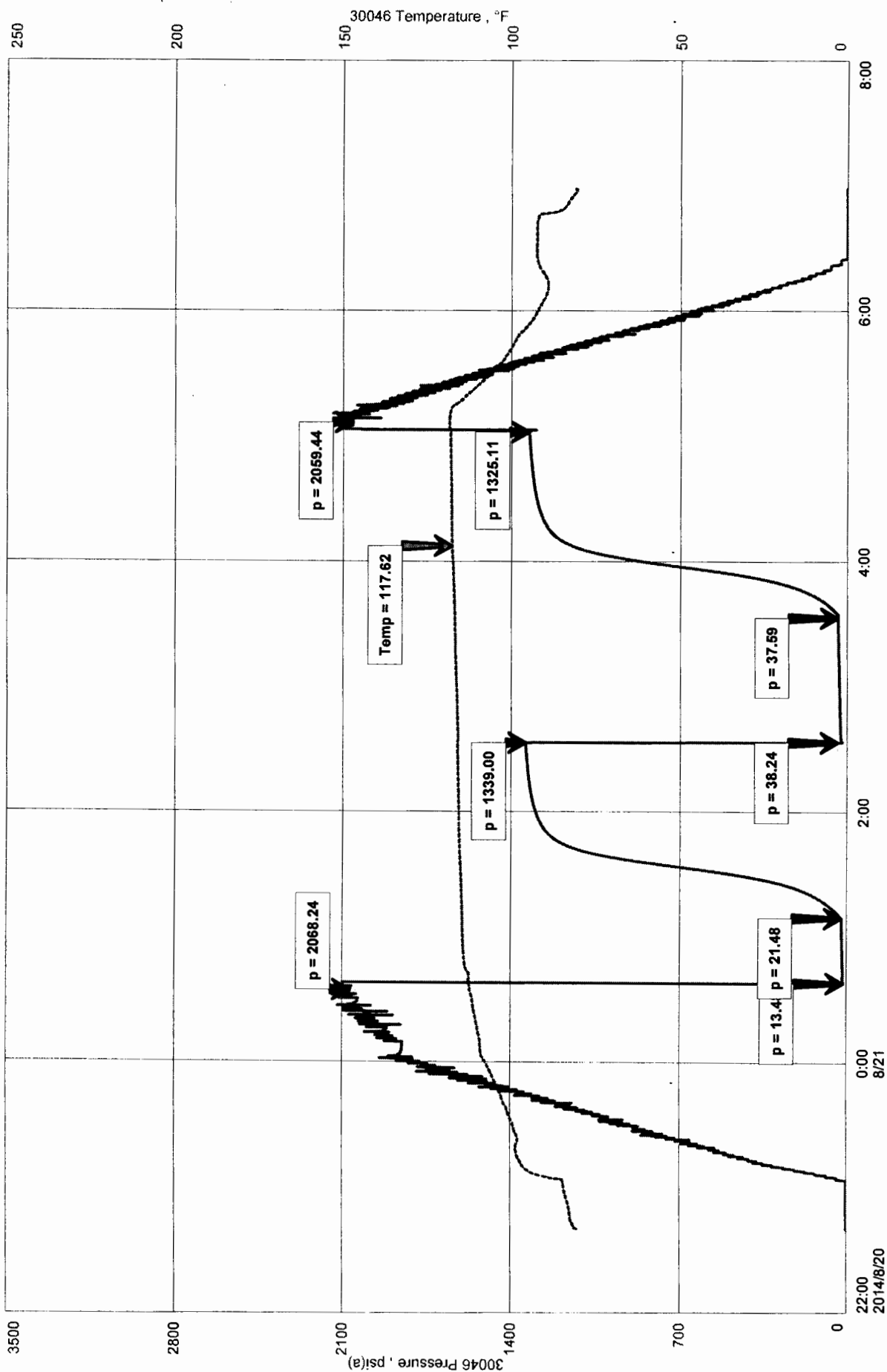
Test Recovery

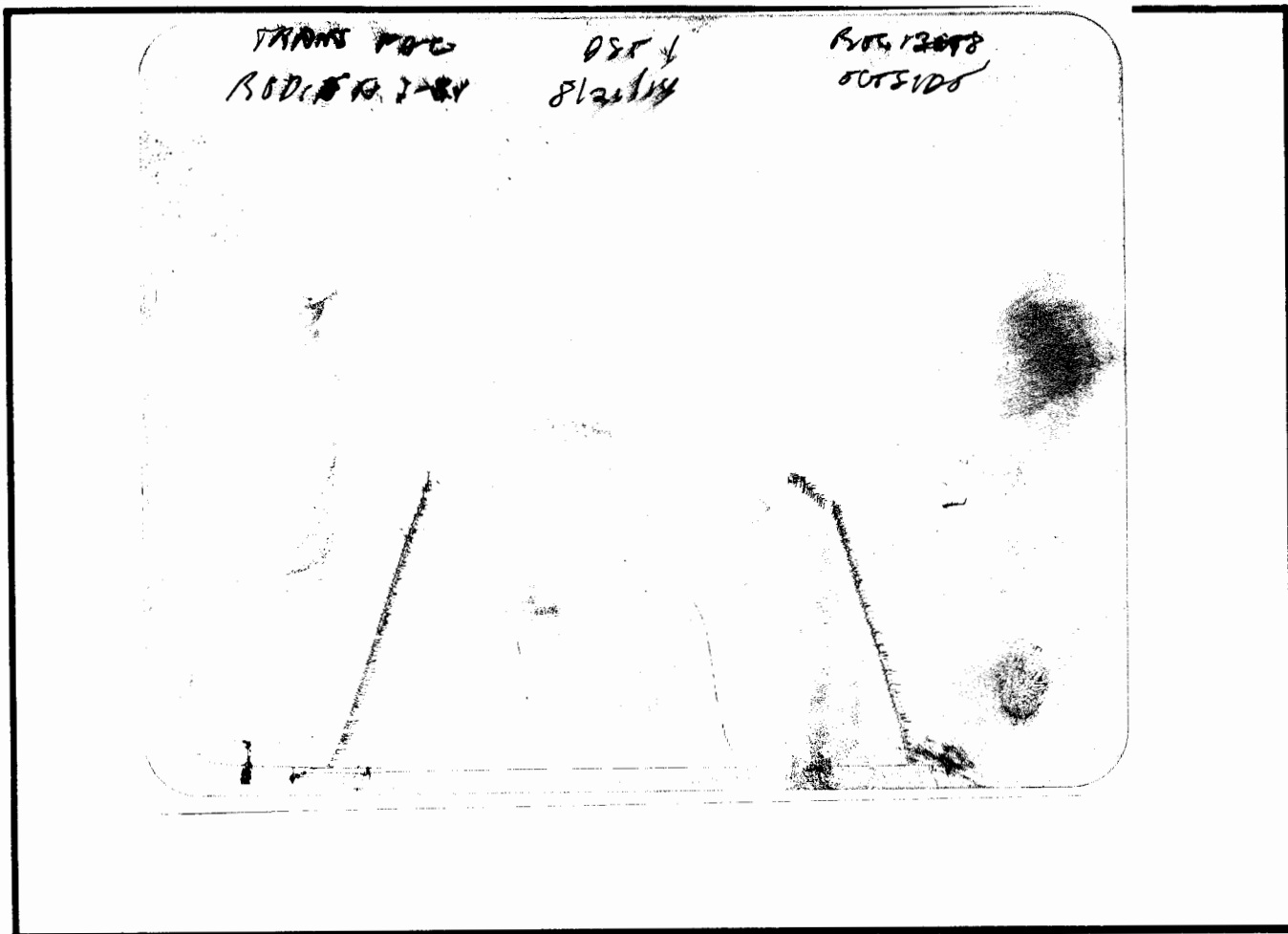
RECOVERY: 1300' GAS IN PIPE
 70' G+OCM (10%GAS 20%OIL 70%MUD)

TRANS PACIFIC OIL CORP
DST #1 FORT SCOTT 4245-4295
Start Test Date: 2014/08/20
Final Test Date: 2014/08/21

RODIE "A" 1-31
Formation: FORT SCOTT
Job Number: J3275

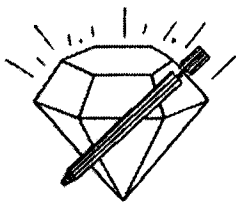
RODIE "A" 1-31





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Electronic Reading	
(A) Initial Hydrostatic Mud	2068	PSI
(B) First Initial Flow Pressure	13	PSI
(C) First Final Flow Pressure	21	PSI
(D) Initial Closed-in Pressure	1339	PSI
(E) Second Initial Flow Pressure	38	PSI
(F) Second Final Flow Pressure	38	PSI
(G) Final Closed-in Pressure	1325	PSI
(H) Final Hydrostatic Mud	2059	PSI



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STC/Rodie"a"1-31dst2

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Company Trans Pacific Oil Corporation Lease & Well No. Rodie "A" No. 1-31
Elevation 2398 KB Formation Mississippi Effective Pay Ft. Ticket No. J3276
Date 8-21-14 Sec. 31 Twp. 17S Range 24W County Ness State Kansas
Test Approved By Beth A. Isern Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,310 ft. to 4,373 ft. Total Depth 4,373 ft.
Packer Depth 4,305 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4,310 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,313 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 4,370 ft. Recorder Number 13498 Cap. 6,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Duke Drilling Company, Inc. - Rig 1 Drill Collar Length ft. I.D. in.
Mud Type Chemical Viscosity 52 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4,290 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 32' perf. w/31' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 1 min. Weak, 2 in. blow back during shut-in.

2nd Open: Strong blow increasing. Off bottom of bucket in 2 mins. No blow back during shut-in.

Recovered 700 ft. of gas in pipe
Recovered 2,400 ft. of gassy oil = 34.152000 bbls. (Grind out: 20%-gas; 80%-oil) Gravity: 40 @ 60°
Recovered 2,400 ft. of TOTAL FLUID = 34.152000 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 100%-oil

Time Set Packer(s) 8:00 P.M. Time Started off Bottom 12:15 A.M. Maximum Temperature 126°
Initial Hydrostatic Pressure.....(A) 2104 P.S.I.
Initial Flow Period.....Minutes 30 (B) 147 P.S.I. to (C) 499 P.S.I.
Initial Closed In Period.....Minutes 75 (D) 1208 P.S.I.
Final Flow Period.....Minutes 60 (E) 545 P.S.I. to (F) 879 P.S.I.
Final Closed In Period.....Minutes 90 (G) 1204 P.S.I.
Final Hydrostatic Pressure.....(H) 2092 P.S.I.

Diamond Testing General Report



John Riedl
TESTER
CELL: 620-793-0550

General Information

Company Name	TRANS PACIFIC OIL CORP	Job Number	J3276
Contact	BRYCE BIDLEMAN	Representative	JOHN RIEDL
Well Name	RODIE "A" 1-31	Well Operator	TRANS PACIFIC OIL CORP
Unique Well ID		Report Date	2014/08/22
Surface Location	S31/17S/24W	Prepared By	JOHN RIEDL
Field		Qualified By	BETH ISERN

Test Information

Test Type	DST #2 CONVENTIONAL
Formation	MISSISSIPPI
Well Fluid Type	
Test Purpose	

Start Test Date	2014/08/21	Start Test Time	17:50:00
Final Test Date	2014/08/22	Final Test Time	05:30:00

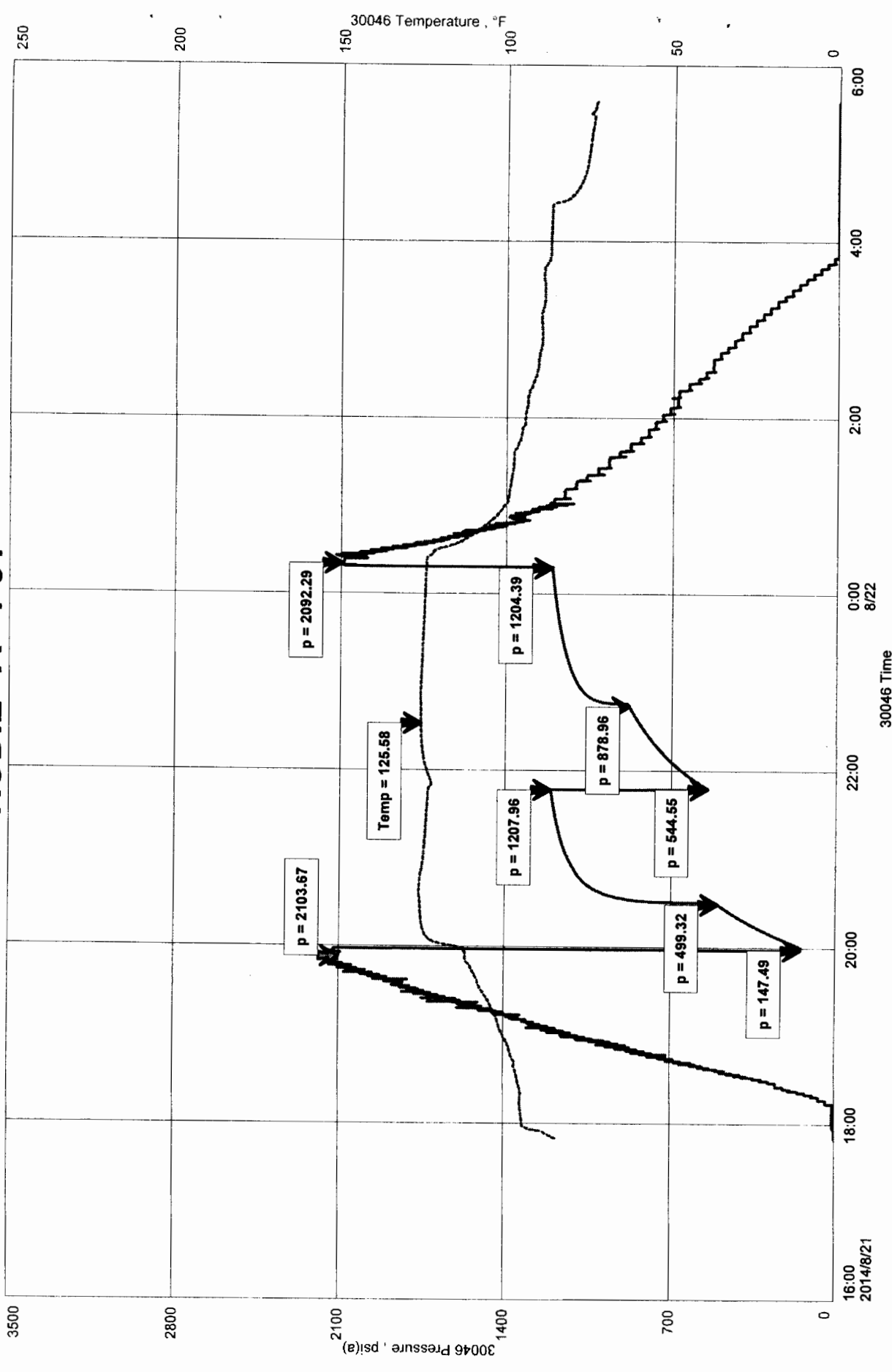
Test Recovery

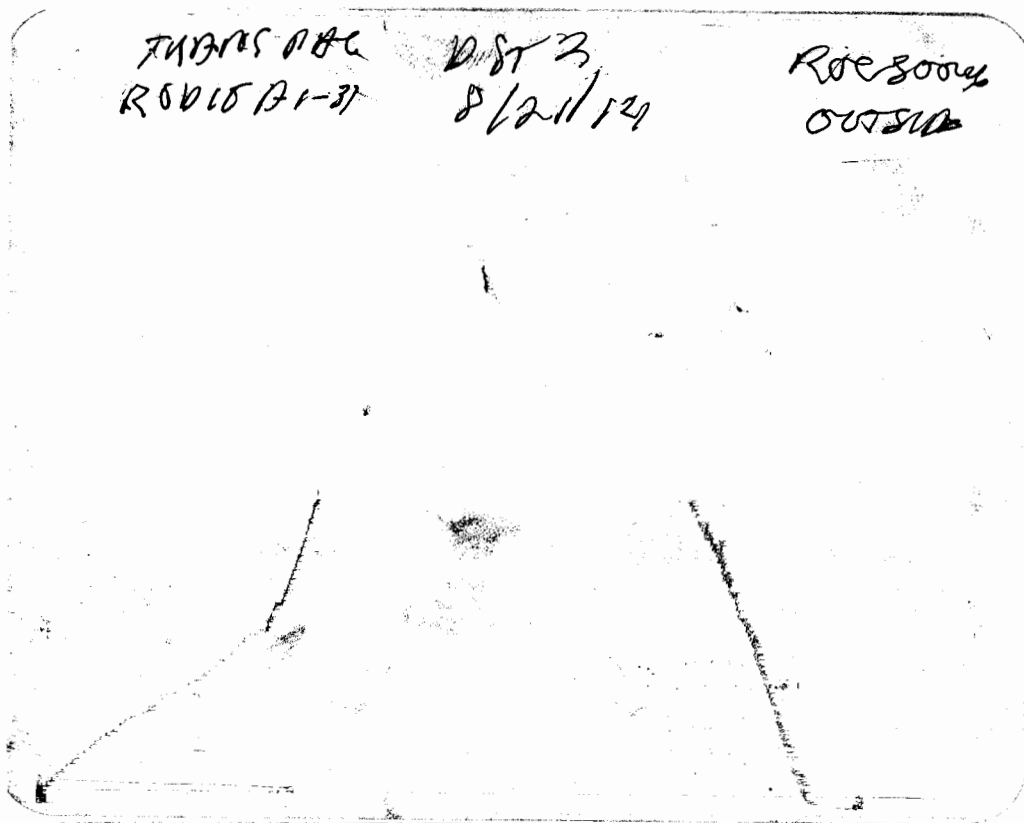
RECOVERY: 700' GAS IN PIPE
 2400' GASSY OIL (40 GRAVITY @ 60 DEGREES

TRANS PACIFIC OIL CORP
DST #2 MISSISSIPPI 4310-4373
Start Test Date: 2014/08/21
Final Test Date: 2014/08/22

RODIE "A" 1-31

RODIE "A" 1-31
Formation: MISSISSIPPI
Job Number: J3276





This is an actual photograph of recorder chart.

POINT	PRESSURE	Electronic Reading
(A) Initial Hydrostatic Mud	2104	PSI
(B) First Initial Flow Pressure	147	PSI
(C) First Final Flow Pressure	499	PSI
(D) Initial Closed-in Pressure	1208	PSI
(E) Second Initial Flow Pressure	545	PSI
(F) Second Final Flow Pressure	879	PSI
(G) Final Closed-in Pressure	1204	PSI
(H) Final Hydrostatic Mud	2092	PSI