

32-17s-24w

W:

covered _____ ft. of _____
covered _____ ft. of _____
covered _____ ft. of _____
covered _____ ft. of _____
covered _____ ft. of _____
marks: MISRUN

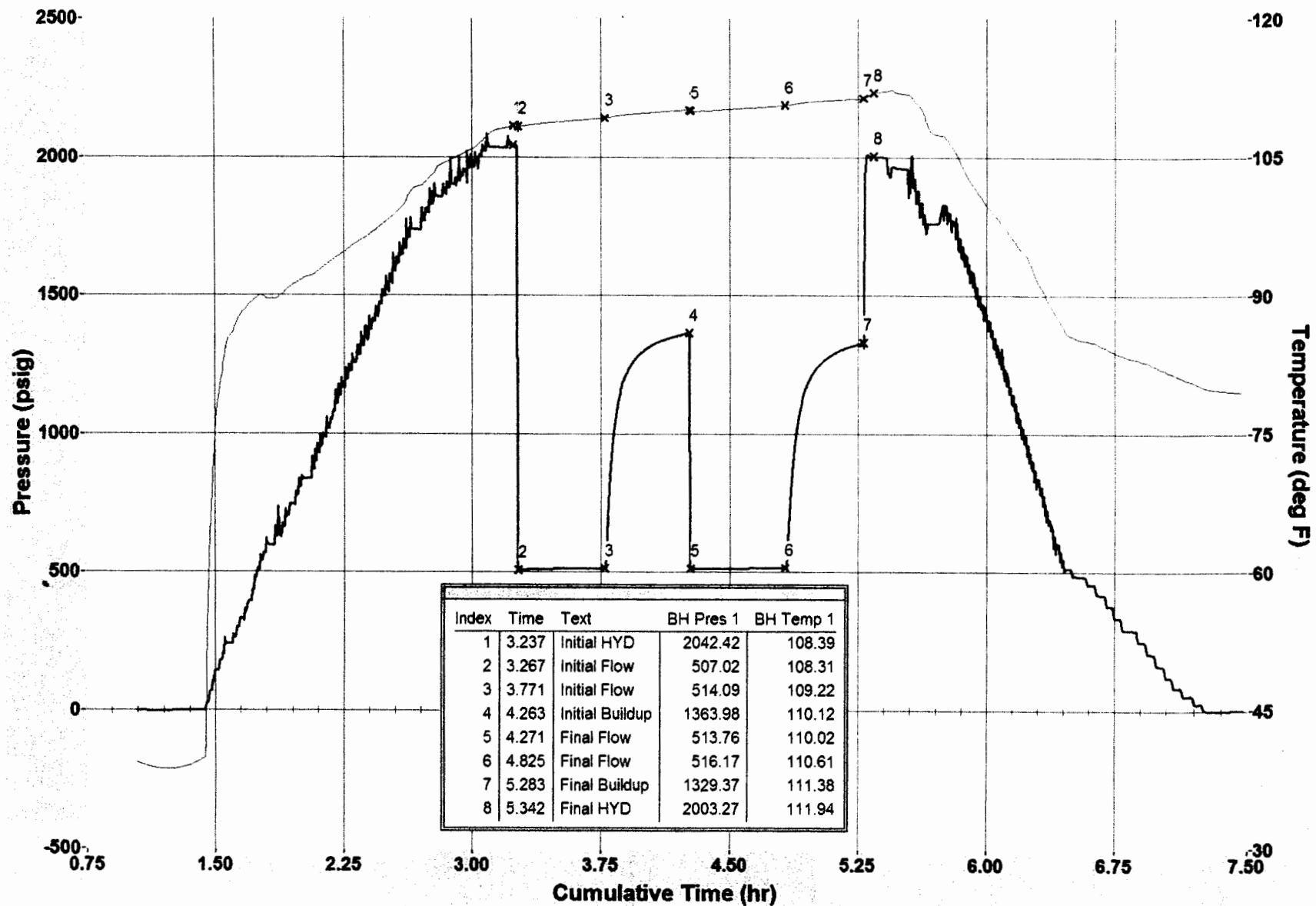
ae Set Packer (s) 2:22 A M. Time Started Off Bottom 4:22 A M. Maximum Temperature 111°
 tial Hydrostatic Pressure.....(A) _____ P.S.I.
 tial Flow PeriodMinutes _____ (B) _____ P.S.I. to
 _____ (C) _____ P.S.I.
 tial Closed In PeriodMinutes _____ (D) _____ P.S.I.
 al Flow Period.....Minutes _____ (E) _____ P.S.I. to
 _____ (F) _____ P.S.I.
 al Closed In Period.....Minutes _____ (G) _____ P.S.I.
 al Hydrostatic Pressure.....(H) _____ P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Michaelis #1
 Type of Test DST #1 4237 to 4285 48'
 Date(s) of Test 11-2-2006

Michaelis #1 DST #1 Misrun



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Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. MICHAELIS #1
Location 2359 G.L. Formation FORT SCOTT Ticket No. 2571
Date 11-2-06 Sec. 32 Twp. 17S Range 24W County NESS State KS
Approved by KLEE WATCHOUS Ricketts Representative RICHARD HOLTZ

Formation Test No. 2 Interval Tested from 4237 ft. to 4285 ft. Total Depth 4285 ft.
Packer Depth 4237 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4232 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Recorder Depth (Inside) 4242 ft. Recorder Number W1119 Cap. 10000
Recorder Depth (Outside) 4245 ft. Recorder Number 13564 Cap. 4475
Low Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
Type CHEMICAL Viscosity 52 Weight Pipe Length _____ I.D. _____ in.
Weight 9.2 Water Loss 7.2 cc. Drill Pipe Length 4217 I.D. 3.25 in.
Pipes 2500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Make _____ Serial Number _____ Anchor Length 48 ft. Size 5 1/2 in.
Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Mud Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

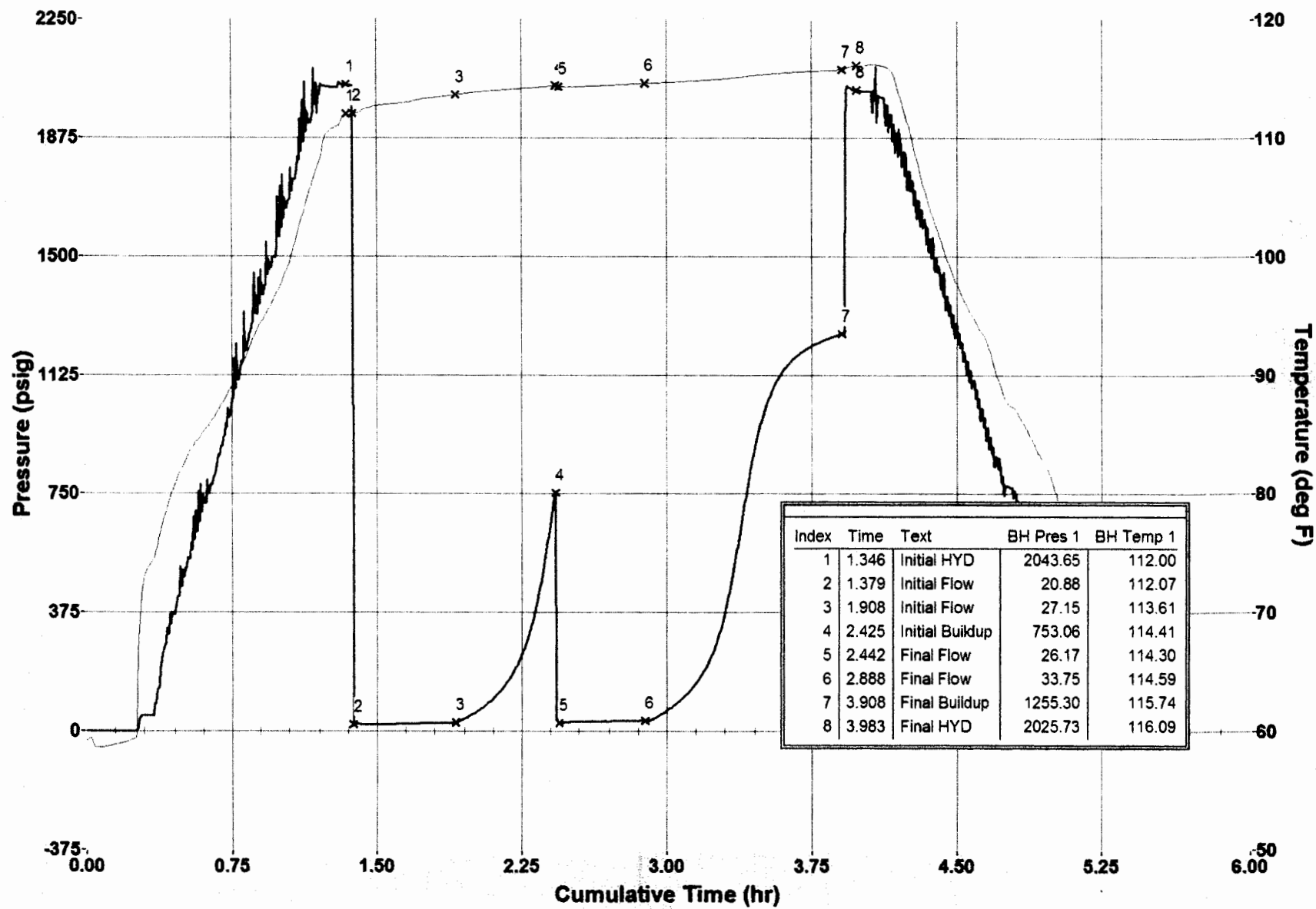
Remarks: WEAK BLOW BUILDING TO A STRONG BLOW IN 25 MINUTES INITIAL FLOW PERIOD. NO BLOW BACK INITIAL SHUT-IN. STRONG BLOW IN 7 MINUTES FINAL FLOW PERIOD. NO BLOW BACK FINAL SHUT-IN.

Overed 540 ft. of GAS
Overed 55 ft. of GASSY OIL CUT MUD. 10% GAS 25% OIL 65% MUD
Overed _____ ft. of _____
Overed _____ ft. of _____
Overed _____ ft. of _____
Remarks: _____

Set Packer (s) 8:58 A.M. Time Started Off Bottom 11:28 A.M. Maximum Temperature 116°
Initial Hydrostatic Pressure (A) 2043 P.S.I.
Initial Flow Period Minutes 30 (B) 20 P.S.I. to
(C) 27 P.S.I.
Initial Closed In Period Minutes 30 (D) 753 P.S.I.
Initial Flow Period Minutes 30 (E) 26 P.S.I. to
(F) 33 P.S.I.
Initial Closed In Period Minutes 60 (G) 1255 P.S.I.
Initial Hydrostatic Pressure (H) 2025 P.S.I.

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Michaelis #1 DST #2



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Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. MICHAELIS #1
Elevation 2359 G.L. Formation MISSISSIPPI Ticket No. 2572
Date 11-3-06 Sec. 32 Twp. 17S Range 24W County NESS State KS
Test Approved by KLEE WATCHOUS Ricketts Representative RICHARD HOLTZ

Formation Test No. 3 Interval Tested from 4296 ft. to 4353 ft. Total Depth 4353 ft.
Packer Depth 4296 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4291 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 4301 ft. Recorder Number W1119 Cap. 10000
Bottom Recorder Depth (Outside) 4304 ft. Recorder Number 13564 Cap. 4475
Crown Block Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
Fluid Type CHEMICAL Viscosity 52 Weight Pipe Length _____ I.D. _____ in.
Weight 9.2 Water Loss 7.2 cc. Drill Pipe Length 4276 I.D. 3.25 in.
Chlorides 2500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Pumps: Make _____ Serial Number _____ Anchor Length 57 ft. Size 5 1/2 in.
Old Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil 38° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Flow: WEAK BLOW BUILDING TO 10" INITIAL FLOW PERIOD. NO BLOW BACK INITIAL SHUT-IN. WEAK BLOW
BUILDING TO 8" FINAL FLOW PERIOD. NO BLOW BACK FINAL SHUT-IN.

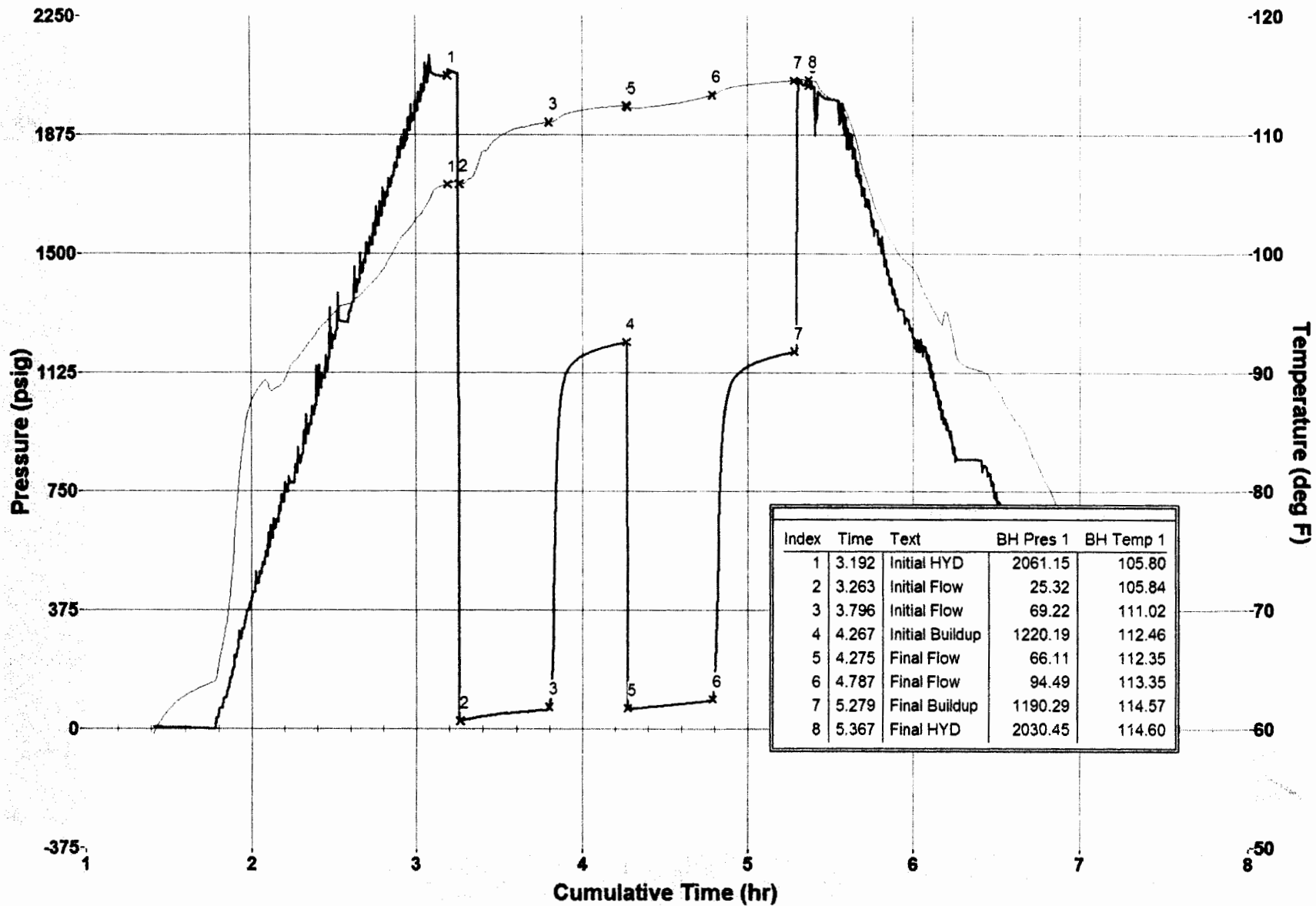
Recovered 110 ft. of GAS IN PIPE
Recovered 50 ft. of CLEAN OIL
Recovered 80 ft. of OIL CUT MUD. 5% GAS 25% OIL 70% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (a) 4:00 A.M. Time Started Off Bottom 6:00 A.M. Maximum Temperature 114°
Initial Hydrostatic Pressure.....(A) 2061 P.S.I.
Initial Flow PeriodMinutes 30 (B) 25 P.S.I. to
(C) 69 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1220 P.S.I.
Final Flow PeriodMinutes 30 (E) 66 P.S.I. to
(F) 94 P.S.I.
Final Closed In PeriodMinutes 30 (G) 1190 P.S.I.
Final Hydrostatic Pressure(H) 2030 P.S.I.

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Michaelis #1 DST #3



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Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. MICHAELIS #1
Location 2359 G.L. Formation MISSISSIPPI Ticket No. 2573
Date 11-3-06 Sec. 32 Twp. 17S Range 24W County NESS State KS
It Approved by KLEE WATCHOUS Ricketts Representative RICHARD HOLTZ

Formation Test No. 4 Interval Tested from 4295 ft. to 4358 ft. Total Depth 4358 ft.
Packer Depth 4295 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4290 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Recorder Depth (Inside) 4300 ft. Recorder Number W1119 Cap. 10000
Bottom Recorder Depth (Outside) 4303 ft. Recorder Number 13564 Cap. 4475
Low Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
Fluid Type CHEMICAL Viscosity 55 Weight Pipe Length _____ I.D. _____ in.
Pump Rate 9.2 Water Loss 8.8 cc. Drill Pipe Length 4275 I.D. 3.25 in.
Circulation Losses 3100 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Pump Make _____ Serial Number _____ Anchor Length 63 ft. Size 5 1/2 in.
Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Wellbore Fluid 38° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

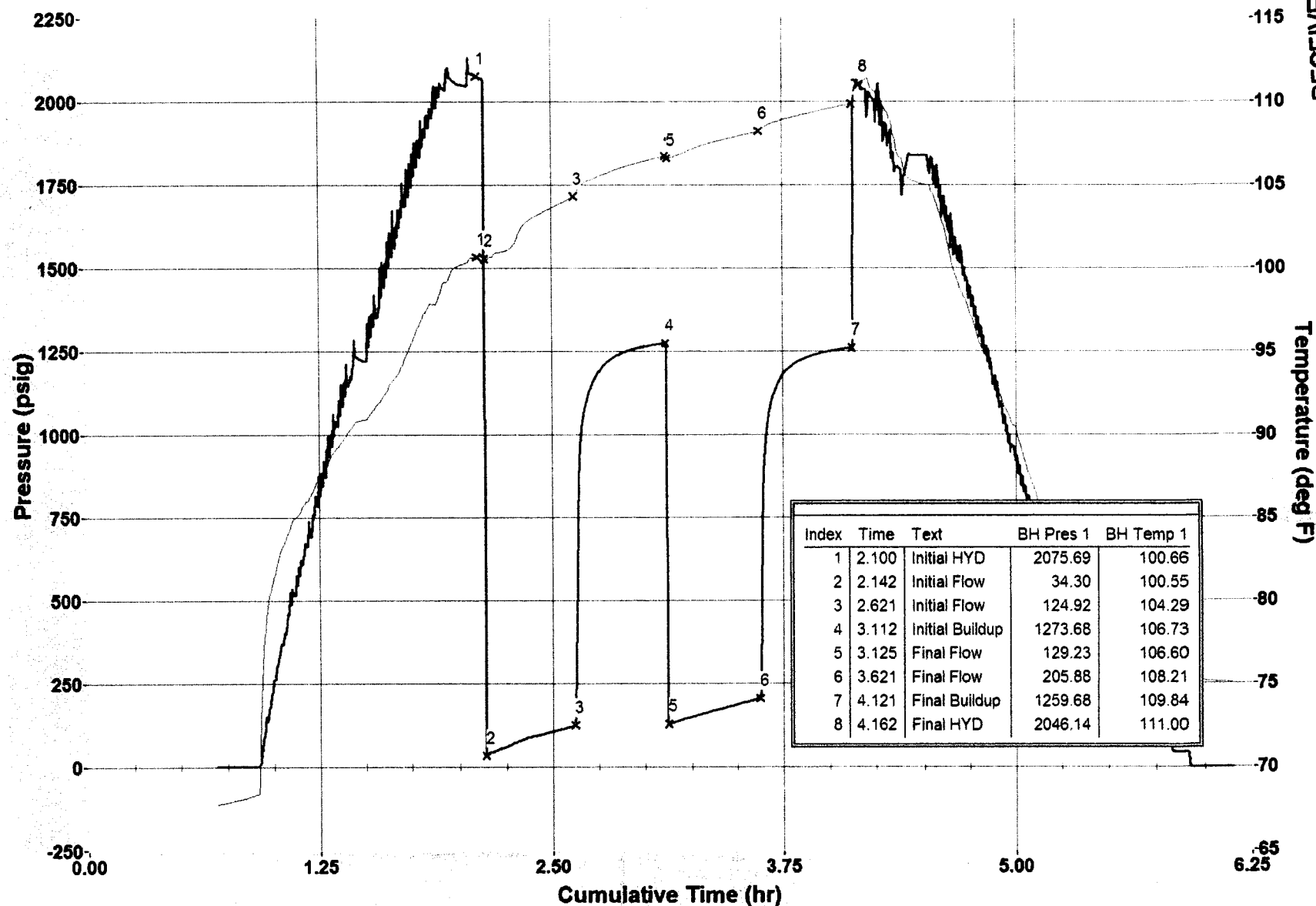
Well Test Summary: WEAK BLOW BUILDING TO A STRONG BLOW IN 16 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BACK INITIAL SHUT-IN. WEAK BLOW BUILDING TO A STRONG BLOW IN 17 MINUTES FINAL FLOW PERIOD. WEAK BLOW BACK FINAL SHUT-IN.

Flow Test Results:
Overhead 90 ft. of CLEAN OIL.
Overhead 180 ft. of GASSY WATER & OIL CUT MUD. 15% GAS 4% WATER 26% OIL 55% MUD
Overhead 180 ft. of GASSY OIL CUT MUD. 20% GAS 10% OIL 70% MUD
Overhead _____ ft. of _____
Overhead _____ ft. of _____
Remarks: DST FLUID CHLORIDES 7,000 PPM

Set Packer (s) 4:25 P.M. Time Started Off Bottom 6:25 P.M. Maximum Temperature 111°
Initial Hydrostatic Pressure(A) 2075 P.S.I.
Initial Flow PeriodMinutes 30 (B) 34 P.S.I. to
(C) 124 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1273 P.S.I.
Initial Flow PeriodMinutes 30 (E) 129 P.S.I. to
(F) 205 P.S.I.
Initial Closed In PeriodMinutes 30 (G) 1259 P.S.I.
Initial Hydrostatic Pressure(H) 2046 P.S.I.

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Michaelis #1 DST #4



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