Company	**Palomino Petroleum, Inc.**	Lease Name	**Habiger - Kielman**
Address	**4924 SE 84th St.**	Lease #	**7**
CSZ	**Newton, KS 67114**	Legal Desc	**E/2-SE-NW**
Attn.	**Zeb Stewart**	Section	**21**
		Township	**17S**
		County	**Ness**
		Drilling Cont	**Southwind Drilling Company #1**

Job Ticket **2008** Range **24W** State **KS**

Comments

15-135-24670

GENERAL INFORMATION

Test #	**1**	Test Date	**7/2/2007**	Chokes	**3/4**
Tester	**Tim Venters**			Top Recorder #	**W1022**
Test Type	**Conventional Bottom Hole Successful Test**			Mid Recorder #	
# of Packers	**2.0**	Packer Size	**6 3/4**	Bott Recorder #	**13565**
Mud Type	**Gel Chem**			Mileage	**176**
Mud Weight	**9.3**	Viscosity	**53.0**	Standby Time	**0**
Filtrate	**10.4**	Chlorides	**2400**	Extra Equipmnt	**Jars & Safety joint**
				Time on Site	**3:15 PM**
Drill Collar Len	**0**			Tool Picked Up	**5:45 PM**
Wght Pipe Len	**0**			Tool Layed Dwn	**12:00 AM**

Hole Size **7 7/8**

Approved By

21-17s-24w

Elevation **2377.00** Kelley Bushings **2387.00**

Formation	**Mississippian**			Start Date/Time	**7/2/2007 5:19 PM**
Interval Top	**4297.0**	Bottom	**4362.0**	End Date/Time	**7/3/2007 12:22 AM**
Anchor Len Below	**65.0**	Between	**0**		
Total Depth	**4362.0**				

Blow Type **Weak blow at the start of the initial flow period, building to 10 1/2 inches. V ery weak surface blow at the start of the final flow period, building to about 9 inches. Times: 31, 30, 45, 32. Oil Gravity: 36.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
55	Oil	0% 0ft	100%55ft	0% 0ft	0% 0ft
60	Heavy oil cut mud	0% 0ft	40% 24ft	0% 0ft	60% 36ft
60	Gassy, heavy oil cut mud	10% 6ft	27% 16.2ft	0% 0ft	63% 37.8ft

DST Fluids **0**

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WICHITA, KS



	Date	Time	Pressure	Temp	
IH	7/2/2007 7:25:30 PM	2.108333	2071.71	112.345	Initial Hydro-static
IF1	7/2/2007 7:27:15 PM	2.1375	32.078	112.272	Initial Flow (1)
IF2	7/2/2007 7:58:30 PM	2.658333	44.067	114.765	Initial Flow (2)
IS	7/2/2007 8:27:45 PM	3.145833	1035.712	115.562	Initial Shut-In
FF1	7/2/2007 8:28:15 PM	3.154167	56.914	115.43	Final Flow (1)
FF2	7/2/2007 9:13:00 PM	3.9	68.047	116.136	Final Flow (2)
FS	7/2/2007 9:43:30 PM	4.408333	896.283	117.129	Final Shut-In
FH	7/2/2007 9:47:00 PM	4.466667	2047.519	117.647	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

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WICHITA, KS

Company	**Palomino Petroleum, Inc.**	Lease Name	**Habiger - Kielman**
Address	**4924 SE 84th St.**	Lease #	**7**
CSZ	**Newton, KS 67114**	Legal Desc	**E/2-SE-NW**
Attn.	**Zeb Stewart**	Section	**21**
		Township	**17S**
		County	**Ness**
		Drilling Cont	**Southwind Drilling Company #1**

Job Ticket **2008** Range **24W** State **KS**

Comments

GENERAL INFORMATION

Test #	**2**	Test Date	**7/3/2007**	Chokes	**3/4**
Tester	**Tim Venters**			Top Recorder #	**W1022**
Test Type	**Conventional Bottom Hole Successful Test**			Mid Recorder #	
				Bott Recorder #	**13565**
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**0**
				Standby Time	**0**
Mud Type	**Gel Chem**			Extra Equipmnt	**Jars & Safety joint**
Mud Weight	**9.4**	Viscosity	**65.0**	Time on Site	**3:15 PM**
Filtrate	**10.0**	Chlorides	**2600**	Tool Picked Up	**7:15 AM**
				Tool Layed Dwn	**12:40 PM**
Drill Collar Len	**0**				
Wght Pipe Len	**0**			Elevation	**2377.00**
Formation	**Mississippian**			Start Date/Time	**7/3/2007 6:42 AM**
Interval Top	**4295.0**	Bottom	**4372.0**	End Date/Time	**7/3/2007 12:57 PM**
Anchor Len Below	**77.0**	Between	**0**		
Total Depth	**4372.0**				

Hole Size **7 7/8**

Approved By

Kelley Bushings **2387.00**

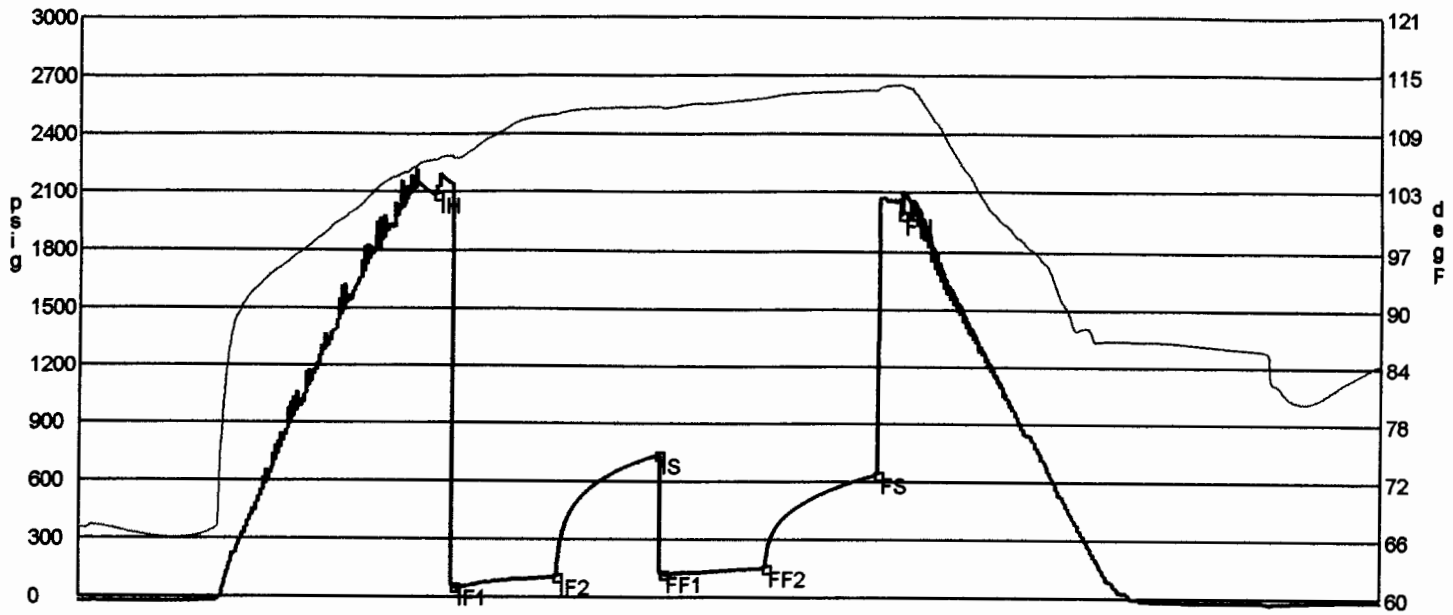
Blow Type **Weak blow at the start of the initial flow period, but building and reaching the bottom of the bucket in 10 minutes. Very weak surface blow back 3 minutes into the initial shut in period, lasting about 15 minutes. Weak blow throughout the final flow period, building to 16 inches. Very weak surface blow back about 5 minutes into the final shut in period, lasting about 5 minutes. Times: 30, 30, 30, 33. Oil Gravity: 34.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
50	Oil	0% 0ft	100% 50ft	0% 0ft	0% 0ft
60	Gassy, very heavy mud cut oil	6% 3.6ft	53% 31.8ft	0% 0ft	41% 24.6ft
60	Gassy, heavy oil cut mud	13% 7.8ft	37% 22.2ft	0% 0ft	50% 30ft
60	Gassy, heavy mud cut oil	17% 10.2ft	45% 27ft	0% 0ft	38% 22.8ft
60	Heavy gas, heavy oil, light water cut mud	20% 12ft	33% 19.8ft	2% 1.2ft	45% 27ft
60	Gassy, oily, heavy water cut mud	10% 6ft	10% 6ft	26% 15.6ft	54% 32.4ft

DST Fluids **11000**

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TA, KS



	Date	Time	Pressure	Temp	
IH	7/3/2007 8:23:15 AM	1.6875	2085.505	106.147	Initial Hydro-static
IF1	7/3/2007 8:29:00 AM	1.783333	57.8	106.294	Initial Flow (1)
IF2	7/3/2007 8:58:30 AM	2.275	109.475	110.922	Initial Flow (2)
IS	7/3/2007 9:27:45 AM	2.7625	741.206	111.667	Initial Shut-In
FF1	7/3/2007 9:29:15 AM	2.7875	125.469	111.558	Final Flow (1)
FF2	7/3/2007 9:58:45 AM	3.279167	155.25	112.594	Final Flow (2)
FS	7/3/2007 10:31:00 AM	3.816667	639.412	113.41	Final Shut-In
FH	7/3/2007 10:37:30 AM	3.925	1984.936	113.964	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

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