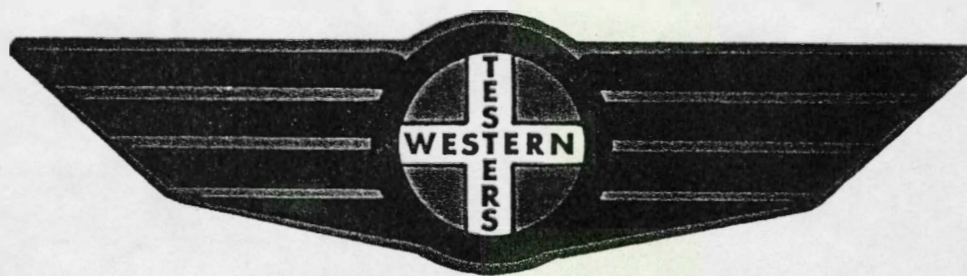


FORMATION TEST REPORT

*Elmore #1
Test #1*



HOME OFFICE
P. O. BOX 793

GREAT BEND, KANSAS
Gladstone 3-7903



Home Office: Great Bend, Kansas
P. O. Box 793 GLadstone 3-7903

Elev. 2424' D.F.

Company Walters Drilling Company Lease & Well No. Elmore #1 Tkt. #2067

Date 12-27-62 Sec. 17 Twp. 17 Range 24 County Ness State Kansas

Approved by Don W. Beauchamp Western Representative W. M. Nething

Information Test No. 1 O.K. ☒ Misrun ☐ Interval Tested From 4266' to 4294' Total Depth 4294'
Size Main Hole 7 7/8" Rat Hole 6 1/8" Conv. ☒ B.T. ☐ Damaged ☐ Yes ☒ No ☐ Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No ☐
Packer Depth 4266 Ft. Size 6 3/4" Packer Depth 4261 Ft. Size 6 3/4"
Riddle ☐ Yes ☒ No ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No ☐
Packer Depth Ft. Size

Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" FH. Anchor Length 28 Ft. Size 13' 4 1/2" O.D. - 15' 5 1/2" O.D.

RECORDS Depth 4276 Ft. Clock No. 6899 Depth 4278 Ft. Clock No. 22
Top Make Amerada Cap. 3150# No. 1564 Inside Bottom Make Western Cap. 4000# No. 17 Inside
Flow Straddle: Depth Clock No. Inside Depth Ft. Clock No. Inside
Top Make Cap. No. Outside Bottom Make Cap. No. Outside

Time Set Packer 4:47 A M
Tool Open I.F.P. From 4:50A M. to 4:55A M. Hr. 5 Min. From (B) 27 P.S.I. To (C) 27 P.S.I.
Tool Closed I.C.I.P. From 4:55A M. to 5:25A M. Hr. 30 Min. (D) 34 P.S.I.
Tool Open F.F.P. From 5:25A M. to 5:55A M. Hr. 30 Min. From (E) 32 P.S.I. To (F) 36 P.S.I.
Tool Closed F.C.I.P. From 5:55A M. to 6:25A M. Hr. 30 Min. (G) 41 P.S.I.
Initial Hydrostatic Pressure (A) 2346 P.S.I. Final Hydrostatic Pressure (H) 2333 P.S.I.

INTERFACE Size Choke 1/2 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION M.
 M.
 M.

Flow Weak blow 5 mins. - flushed tool after 15 mins. Bottom Choke Size 3/4 in.
Well Flow ☒ Yes ☐ No Recovery Total Ft. 20 Oil Gas Water
20' Mud with few specks oil Mud

Reversed Out ☐ Yes ☒ No Mud Type Starch Viscosity 42 Weight 10.1 Maximum Temp. 119 °F

EXTRA EQUIPMENT: Dual Packers Dual Safety Joint No Jars: Size No Make Ser. No.

Type Circ. Sub. Plng Did Tool Plug? No Where? Did Packer Hold? Yes

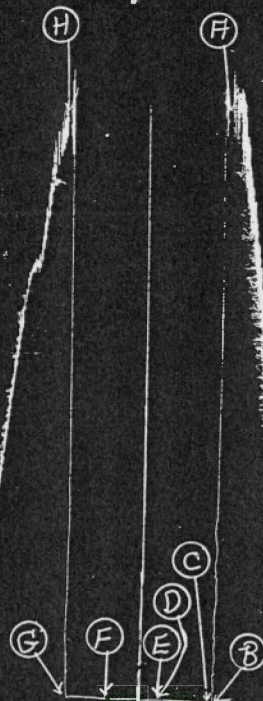
Remarks

Waltens Drlg. Co.

Elmore #1

Test # 1

T.K.T. # 2067



Waltens Drlg. Co.

Elmore #1

17

17

21

1

15

FORMATION TEST

Elmore #1
Test No. 2

REPORT

check for barrier f51P curve
return to Elmore well file

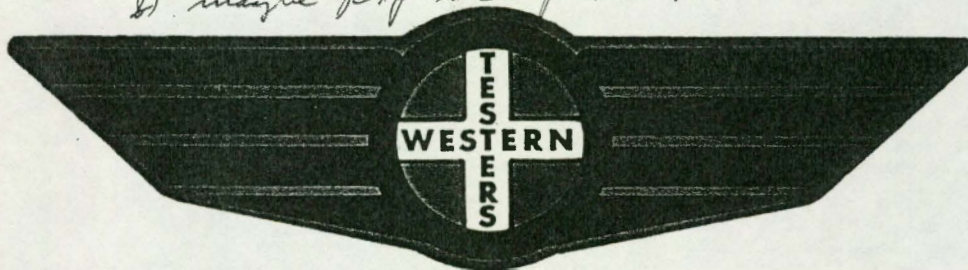
Feb 1, 1973

Cecil - 1. permeability low somewhere away from well bore
King

2. fluid should come in 1000' - 12 hrs ±

3. possible 2 zones - easiest to see on angle slope of bottom chart

Recommendation a) run correlation gamma ray - C.C. before abandonment
b) maybe perf rest of well.

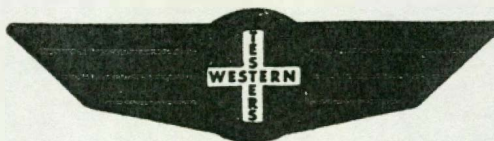


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P. O. Box 793

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Elev. 2424' D.F.

Company Walters Drilling Company

Lease & Well No. Elmore #1

Tkt. #2068

Date 12-29-62 Sec. 17 Twp. 17 Range 24 County Neos State Kansas

Test Approved by Don W. Beauchamp Western Representative W. M. Nething

Formation Test No. 2 O.K. ☐ Misrun ☐ Interval Tested From 4390' to 4395' Total Depth 4395'
Size Main Hole 7 7/8" Rat Hole 6 1/8" Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No ☐ Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No ☐
Packer Depth 4390 Ft. Size 5 1/2" Packer Depth 4385 Ft. Size 5 1/2"
Straddle ☐ Yes ☒ No ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No ☐
Packer Depth Ft. Size
Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" F.H. Anchor Length 5 Ft. Size 4 1/2" O.D.

RECORDERS Depth 4376 Ft. Clock No. 6899 Depth 4378 Ft. Clock No. 22
Top Make Amerada Cap. 3150# No. 1564 Inside ☐ Outside ☒ Bottom Make Western Cap. 4000# No. 17 Inside ☐ Outside ☒
Below Straddle: Depth Clock No. Inside ☐ Outside ☐
Top Make Cap. No. Inside ☐ Outside ☐ Bottom Make Cap. No. Inside ☐ Outside ☐

Time Set Packer 10:47 P M
Tool Open I.F.P. From 10:50P M to 10:56P M Hr. 6 Min. From (B) 15 P.S.I. To (C) 20 P.S.I.
Tool Closed I.C.I.P. From 10:56P M to 11:26P M Hr. 30 Min. (D) 1268 P.S.I.
Tool Open F.F.P. From 11:26P M to 1:26A M Hr. 2 Min. From (E) 31 P.S.I. To (F) 128 P.S.I.
Tool Closed F.C.I.P. From 1:26A M to 2:26A M Hr. 1 Min. (G) 1114 P.S.I.
Initial Hydrostatic Pressure (A) 2433 P.S.I. Final Hydrostatic Pressure (H) 2354 P.S.I.

SURFACE Size Choke 1/2 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION M.
 M.
 M.

Flow Weak to fair blow Bottom Choke Size 3/4 in.
Well Flow Yes ☒ No ☐ Recovery Total Ft. 316 220' Clean Oil 120' Gas Water Mud
90' Muddy Oil

Reversed Out ☐ Yes ☒ No ☐ Mud Type Starch Viscosity 43 Weight 10 Maximum Temp. 128 °F

Extra Equipment: Dual Packers Dual Safety Joint No Jars: Size No. Make Ser. No.

Plug Circ. Sub Plug Did Tool Plug? No Where? Did Packer Hold? Yes

Remarks

31' Tool
744' Wt. Pipe - 2.7" I.D.
3620' D.P. - 3.8" I.D.

Pressure Data

12-29-62

Test Ticket No. 2068

ler No. 1564Capacity 3150#

Location 4376 Ft.

No. 6899

Elevation 2424 'D.F.

Well Temperature 128 °F

	Pressure	
Initial Hydrostatic Mud	2433	P.S.I.
1st Initial Flow Pressure	15	P.S.I.
1st Final Flow Pressure	20	P.S.I.
Initial Closed-in Pressure	1268	P.S.I.
Cond Initial Flow Pressure	31	P.S.I.
Cond Final Flow Pressure	128	P.S.I.
Final Closed-in Pressure	1114	P.S.I.
Final Hydrostatic Mud	2354	P.S.I.

Opened Tool
First Flow Pressure
Initial Closed-in Pressure
Second Flow Pressure
Final Closed-in Pressure

Time Given	Time Computed
10:50P	10:50 PM
6 Mins.	6 Mins.
30 Mins.	30 Mins.
120 Mins.	120 Mins.
60 Mins.	60 Mins.

PRESSURE BREAKDOWN

First Flow Press.

Initial Shut-In

Second Flow Pressure

Final Shut-In

Breakdown: 1 Inc.
of 6 mins. and a
final inc. of 1 Min.

Breakdown: 10 Inc.
of 3 mins. and a
final inc. of — Min.

Breakdown: 24 Inc.
of 5 mins. and a
final inc. of — Min.

Breakdown: 20 Inc.
of 3 mins. and a
final inc. of ~ Min.

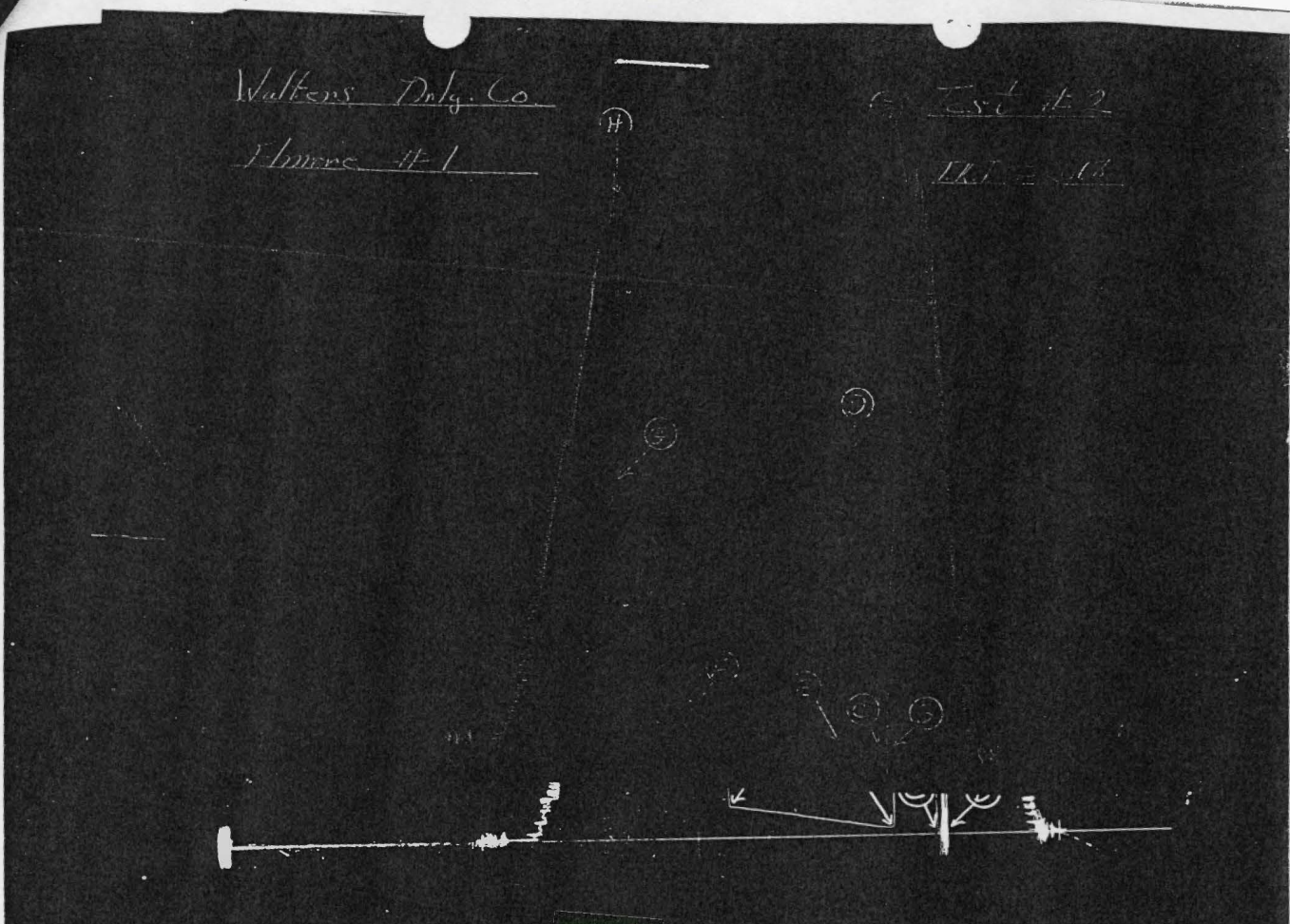
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
0	15	0	20	0	31	0	128
6	20	3	1158	5	31	3	893
		6	1206	10	34	6	951
		9	1227	15	36	9	976
		12	1240	20	41	12	998
		15	1251	25	46	15	1014
		18	1255	30	51	18	1026
		21	1262	35	55	21	1035
		24	1265	40	59	24	1045
		27	1267	45	64	27	1053
		30	1268	50	68	30	1058
				55	73	33	1066
				60	77	36	1071
				65	82	39	1077
				70	88	42	1085
				75	93	45	1090
				80	97	48	1094
				85	100	51	1099
				90	103	54	1104
				95	108	57	1109
				100	113	60	1114
				105	116		
				110	119		
				115	124		
				120	128		

Walters Drilling Co.

Fluore #1

Est. #2

Est. #1



This is an actual photograph of recorder chart

POINT

- (A) Initial Hydrostatic Mud
- (B) First Initial Flow Pressure
- (C) First Final Flow Pressure
- (D) Initial Closed-in Pressure
- (E) Second Initial Flow Pressure
- (F) Second Final Flow Pressure
- (G) Final Closed-in Pressure
- (H) Final Hydrostatic Mud

PRESSURE

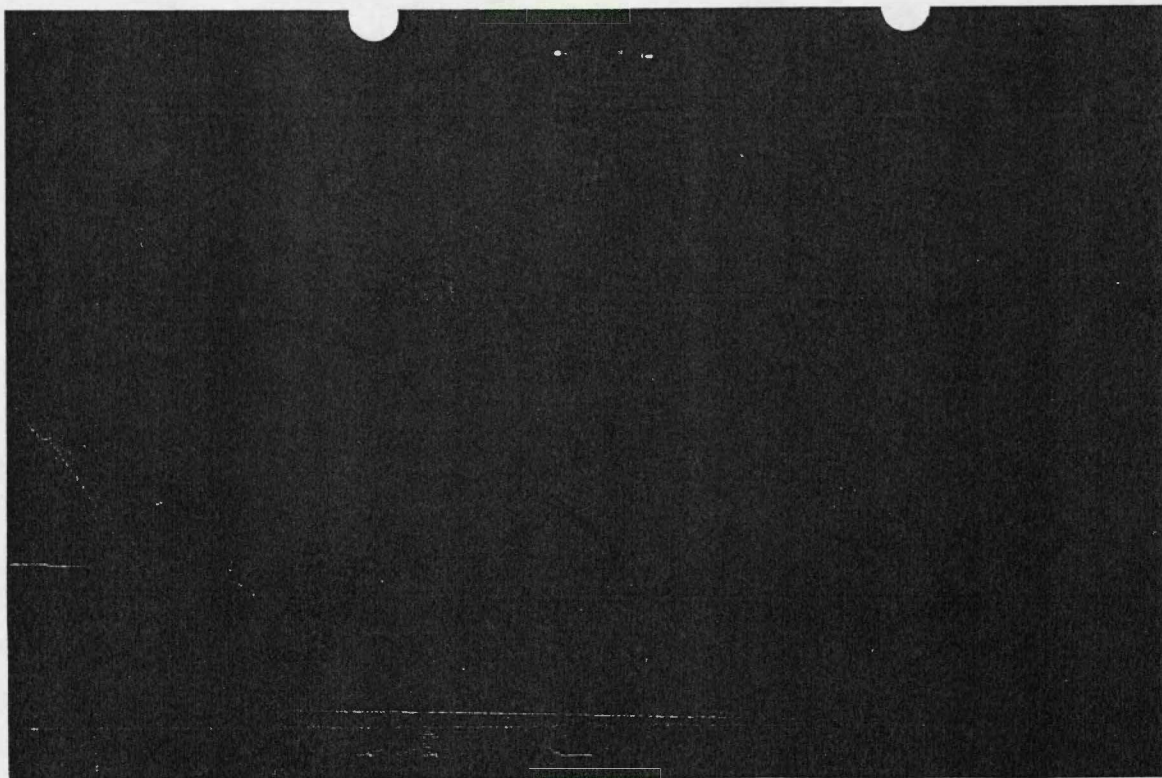
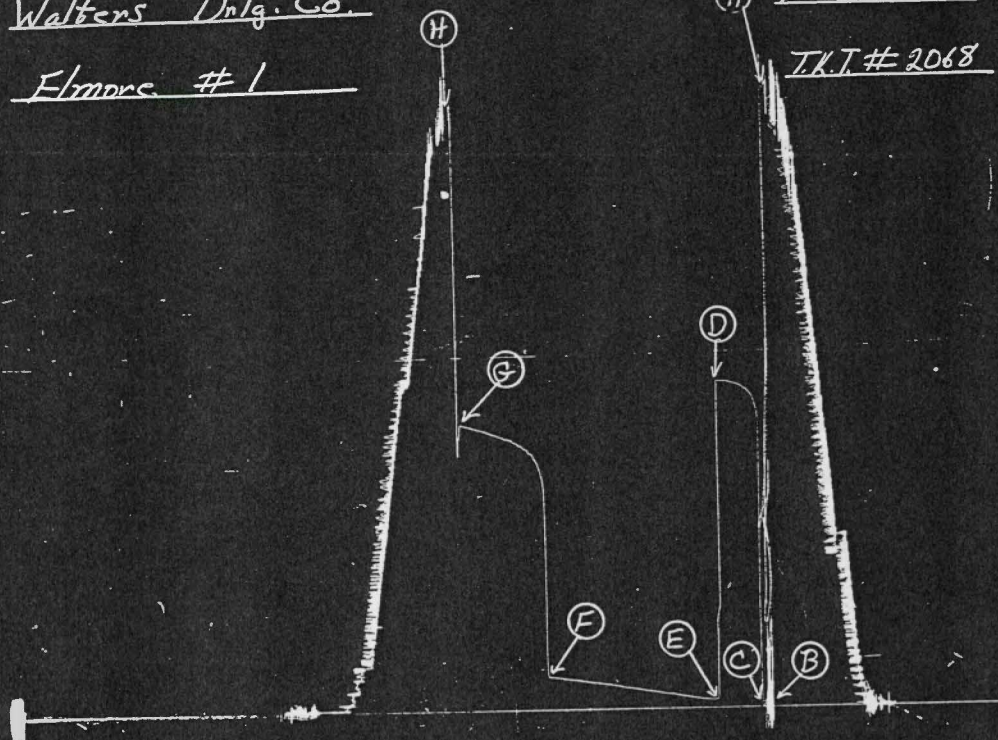
2433	
15	PSI
20	PSI
1268	PSI
31	PSI
128	PSI
1114	PSI
2354	PSI

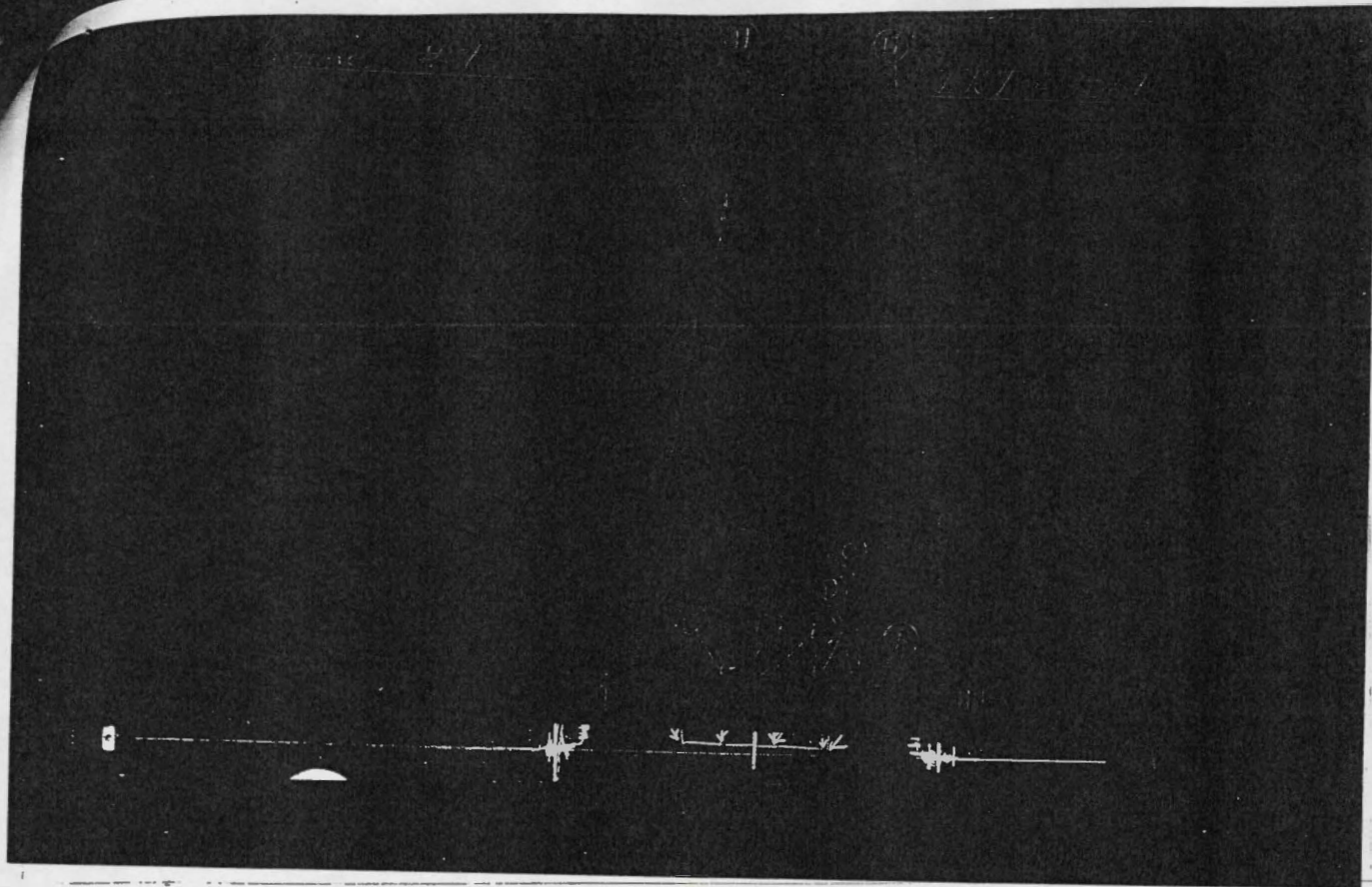
Walters Dnlg. Co.

Elmore #1

Test # 2

T.K.T. # 2068





This is an actual photograph of recorder chart.

POINT

PRESSURE

(A) Initial Hydrostatic Mud	2346	PSI
(B) First Initial Flow Pressure	27	PSI
(C) First Final Flow Pressure	27	PSI
(D) Initial Closed-in Pressure	34	PSI
(E) Second Initial Flow Pressure	32	PSI
(F) Second Final Flow Pressure	36	PSI
(G) Final Closed-in Pressure	41	PSI
(H) Final Hydrostatic Mud	2353	PSI

Best Scanned Copy