

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-10,347

Disposal  Enhanced Recovery:

C NW NE, Sec 17, T 17 S, R 24 E/W

Repressuring

4620 Feet from South Section Line

Flood

1980 Feet from East Section Line

Tertiary

Date injection started \_\_\_\_\_

Lease ~~Dickman~~ Dickman Well # 4

API #15 - -

County Ness

Operator: Grand Mesa Operating

Operator License # 9855

Name & Address

Contact Person Ron Fowler

200 E 1st St., Suite 307  
Wichita, KS 67202

Phone 316-265-3000

Max. Auth. Injection Press. 600 psi; Max. Inj. Rate 1500 bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Size	Tubing
Size		8 5/8"	5 1/2"		2 3/8"	
Set at		190'	4529'		Set at	4275'
Cement Top		0			Type	Plastic lined
" Bottom		190'	4529'			

DV/Perf. 2 staged @ 1579', cmt to 0' TD (and plug back) 4530 ft. depth

Packer type Baker tension Size 5 1/2" X 2 3/8" Set at 4275'

Zone of injection Mississinni ft. to ft. 4497-4512 Perf. or open hole perf

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F I E L D D A T A	Time: Start	0 Min.	15 Min.	30 Min.	Set up 1	System Pres. during test	100
	Pressures:	300	300	300	Set up 2	Annular Pres. during test	300
					Set up 3	Fluid loss during test	0 bbls.

Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with \_\_\_\_\_ a packer

Test Date 10/16/01 Using Gabel Lease Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4275 feet

was the zone tested Bru Schell Signature Toster Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent Michael J. Maier Title Part II Witness: Yes  No \_\_\_\_\_

REMARKS: 5 year retest. Nothing done to well since last test. Backside was full.

- Origin. Conservation Div.;
- KIHE/T;
- Dist. Office;
- Computer Update

KCC Form U-7 6/84

**COPY**