		()				()		1 - ST - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
KANSAS DRILLE	RS LOG						s. <u>18</u> т. <u>1</u>	75_r.24_&	
API No. 15 —	135	20	711			- 1	Loc. C NE	~	
AFI NO. 15 —_	County	Nı	,711 imber				County Ne	ess	
Operator		640 Acres							
Address	ers Drilling (No. of the second second					<u> </u>	
400 I		160	160						
Well No. Lease Name Humphrey									
Footage Location	0		60			CF /4			
Principal Contractor				660 feet from © (W) line of SE/4 Geologist				180	
B & B Drilling Co.			Peter J. Stubbs						
11/3/72	Spud Date /3/72			70tal Depth P.B.T.D. 4385' 4385'			100 are 24: Elev.: Gr	well correctly 28	
Date Completed		Oil i	Oil Purchaser				_{PF} 2430	кв2433	
1/26/73 Koch Oil Compan							or	_ ^3	
			CASING	RECORD				·	
Report of all string	gs set — surface,	intermediate,	production, et	c.					
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Typ	e cement	Sacks	Type and percent additives	
Surface	12½"	8 <i>5/</i> 8"	28 [#]	261'					
Production	7 7/8"	51 "	15 ½#	43791	60-	40 Pozmix	100	None	
			,						
LINER RECORD				PERFORATION RECORD					
Top, ft. None	Bottom, ft.	Sacks co	ement	Shots	per ft.	Six	Size & type Depth interval		
	TUBING RECO	RD							
	Setting depth Set		set at						
2 7/8" OD	of nipple 43		lone						
	A	CID, FRACT	URE, SHOT,	CEMENT SQL	JEEZE I	RECORD			
	Amou	nt and kind of	material used				Dep	th interval treated	
500 gal. inh	ibited 28% .	Acid, foll	owed by I	00 aal. Ke	erosen	e	4379	9–4385	
				<u> </u>					
	····		······································						
			INITIAL PRO	DDUCTION					
Date of first production		Producing	g method (flowi		as lift, et	c.)			
1/1/73	Oit		Pumping		Wat	er	Gos	oil ratio	
RATE OF PRODUCTION PER 24 HOURS		79 ы		trace ,	ACF	trace	ı	determinedcrps	
Disposition of gas (vented, Ven	_	old)			Pi	oducing interval			
						70//-40			
INSTRUCTIONS: As no	ovided in KCC Rule	82-2-125 wist	hin 90 days after	er completion o	fave a 3	one completed	conv of this De	llow Log chall be trans	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Walters Drilling .	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No. Lease Name Humphrey	Oil			
s_ ¹⁸ _T 17S_R 24 €				
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
			Stone Corral Base/Stone Cor. Heebner Toronto Lansing Ft. Scott Cherokee Cherokee Cong. Mississippian Rotary Total Dep	1702 1730 3735 3752 3775 4277 4305 4355 4376 th 4385
Drill Stem Test #1 Mississippian: Open 15', shut in 45", open 60", shut in 60", fair blow increasing to good blow through the two open periods; recovered 250' gassy oil, 60' muddy oil, 180' gas in pipe;	4382	4390		
Office Readings: IFP: 8–24 [#] FFP: 50–115 [#] ICIP: 1295 [#] FCIP: 1280 [#]				
USE ADDITIONAL SHEETS, IF NE	9	eologist	L RECORD.	
	FeF	bruary 5, 19	273 Octe	