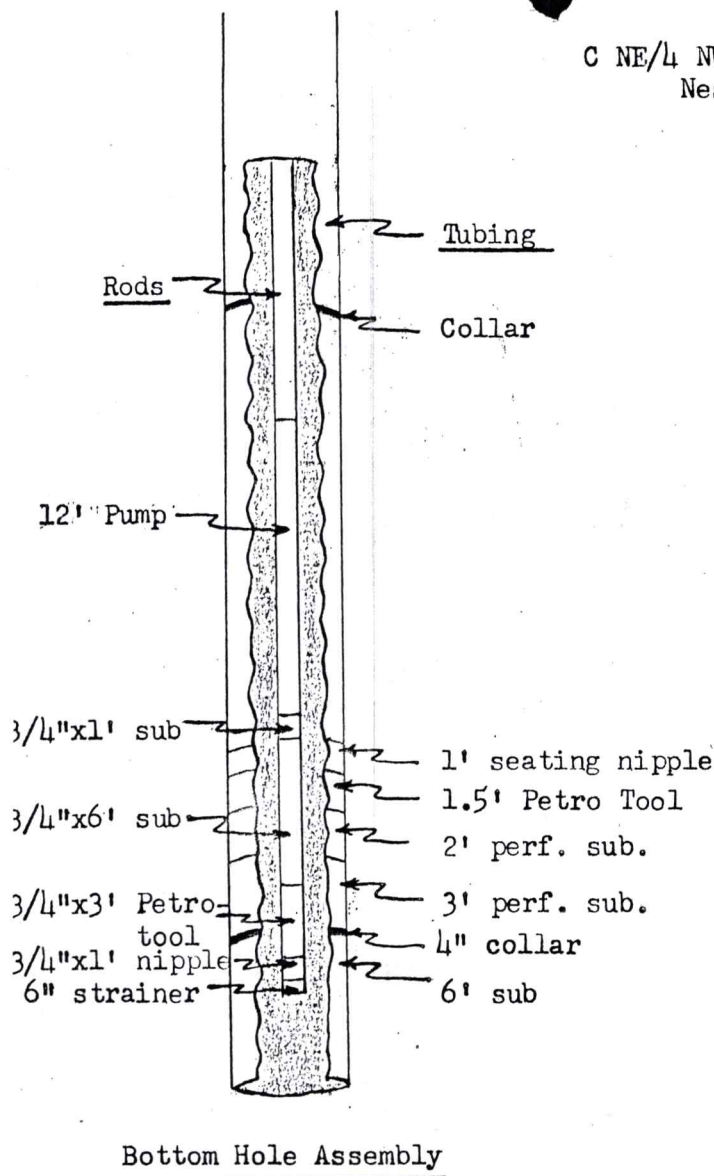


DICKMAN #1
C NE/4 NW/4 Section 17-17S-24W
Ness County, Kansas



COMPLETION RECORD

5/14/62 Move in cable tools.

5/15/62 Ran Welex perforating log. Perforated 4432-34, 2300' fresh water load in hole. Swabbed twice, no increase in fluid level. Perforated 4427-32, fluid level 1800'. Swabbed to bottom, bail twice, recover 5 gals. oil in each bailer. Bailed hole dry. Bail 27 gallons oil per hour in 3 hours, no water.

5/16/62 Perforated 4440-43, with 150' load, bailed twice, remove load. Hole filled with 300' oil in 1 hour. Filled 2675' oil overnight. (63½ barrels). Have swabbed 70½ barrels.

Swab tests (off bottom)

9:30 AM	9.87 bbls.
10:30 AM	9.16
11:30 AM	9.16
12:30 PM	8.46
1:30 PM	8.46
2:30 PM	8.46
3:30 PM	8.46
4:30 PM	8.46
5:30 PM	8.46
Total	78.95 bbls oil & No water
Average	8.77 BOPH for 9 hours.

5/17/62 Overnight fillup 2684' oil. (64 bbls.). Set bailer on bottom, bottom clean. Ran tubing and rods.

Pump tests

5/27/62 Well made 72 bbls oil in 24 hours, NW

5/28/62 Well made 82 bbls oil in 24 hours, NW

5/29/62 Well made 75 bbls oil in 24 hours, NW

State test

6/1/62 (After 24 hour pre-test)
76 BOPD plus 1% water plus 1% BS 37 g.
Rate was 8 strokes per minute with 38' stroke. (No acid)

4-30-63 Acid 1000 gal. BJ regular. Spotted BJ Forr Gel on bottom. Max. 750#, on vacuum aft 630 gallons.

File Notice of Intent to Drill, if Operator.

Stake location.

Request Elevation from Laughlin-Simmons Co.

Write letter to Field giving sample instructions, etc.

DATE SPUDDED: 4-26-62 ELEVATION REQUESTED _____ ELEVATION: 2474 Gr 2475
2476.5 DF 2478
2479 KB 2480

8 3/8 SURFACE CASING SET AT 152 Ft. w/ 100 sacks cement Cal. Chloride

DAILY DRILLING REPORTS

DATE	ACTIVITY	DEPTH
	Staked location	
	Cellar and pits	
4-25-62	MIRT	
4-26-62	61790' to set surface	
4-27-62	2050	
4-30-62	3440' @ 8:30 6 1/2 day	
5-1-62	3765'	
5-2-62	4015'	
5-3-62	4165' @ 9:30	
5-4-62	4340 @ 5:30 AM sho oil in 2' break Ft Scott	
5-5-62	DST #1 - 4427-4441, Open 1 hour, 150' gas in pipe, Rec. 550' clean, gassy oil (gravity 40°) 365' Froggy oil FP-54# - 307# 151P 1310# - 1278#	
	DST #2 - 4441-4455, Open 1 hr, 210' gas in pipe, Rec. 3000' clean, gassy oil (Gravity 37°) FP 323# - 1105. BHP- 1318# - 1270#	
5-6-62	TD 4500'	
	Wireline Test #1 - 4460-61 - open 1 Hr - rec 9,700 cc oily wtr, BHP 1425#	
	Wireline Test #2 - 4330 - open 50 min - no recovery - no BHP	
	Wireline Test #3 - 2505 1/2 - 08 - open 1 Hr - rec 3400 cc wtr, BHP 780#	
	Wireline Test #4 - 2645 1/2 - 48 - open 1/2 hr - rec 20,600 cc wtr, BHP 780#	
5-7-62	Set 5 1/2" Csg. @ 4479' w/ 125 sp common amt, PD @ 6:45 P. (14 lb. - 1949 ft. - 4506.18', shoe joint 27.03 ft, Float 4479.15 ft. 2 = 6 1/2' above Bradenhead - 2 joints left	
5/14/62	Top Cement 3910 from Bradenhead survey. MISC Bill Hays D/C.	
	3910	

TOPS

FORMATION	TOP	DATUM	COMPARISON
Anhydrite	1749	(+130)	- 9 ft SW
Base Anhydrite	1784	(+695)	
Hecburn	3789	-1310	+1
Lansing	3830	-1351	+1
Bk	4126	-1647	-3'
Pawnee	4248	-1769	+9'
Ft. Scott	4330	-1851	+9'
Conglomerate shale	4407	-1928	+15' (No Cher. Sd)
Miss	4423	-1944	+35'
TD	4500		

NOTIFY

BEARDMORE DRILLING CO. - HO 4-8314

JACK RATHBONE - MU 4-2055

Send Card to:
David M. Sastand, Inc.
260 Board of Trade Bldg
Kansas City, Mo.
cc to Rathbone

WELL NAME: DICKMAN #1 LOCATION: C NE/4 NW/4 SEC. 17 TWP. 17S RGE. 24W

RIG W.D.CO. #1 COUNTY NESS STATE KANSAS

Bill Rathbone w/ at: Arlington Hotel
New City, Kansas