15-135-24183-0000



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Pelican Hill Oil & Gas Inc.**

1401 N.ElCamino Real #207 San
Clemente,Ca.
92672

ATTN: Allen J.Gross

35-17s-24w Ness co K

Young # 1-35

Start Date: 2002.07.02 @ 20:11:13

End Date: 2002.07.03 @ 00:46:43

Job Ticket #: 16414 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

79731

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Pelican Hill Oil & Gas Inc.

1401 N.ElCamino Real #207 San Clemente,Ca. 92672

ATTN: Allen J.Gross

Young # 1-35

35-17s-24w Ness co K

Job Ticket: 16414 **DST#: 1**

Test Start: 2002.07.02 @ 20:11:13

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:11:13
Time Test Ended: 00:46:43

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 18

Interval: 4386.00 ft (KB) To 4400.00 ft (KB) (TVD)
Total Depth: 4400.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

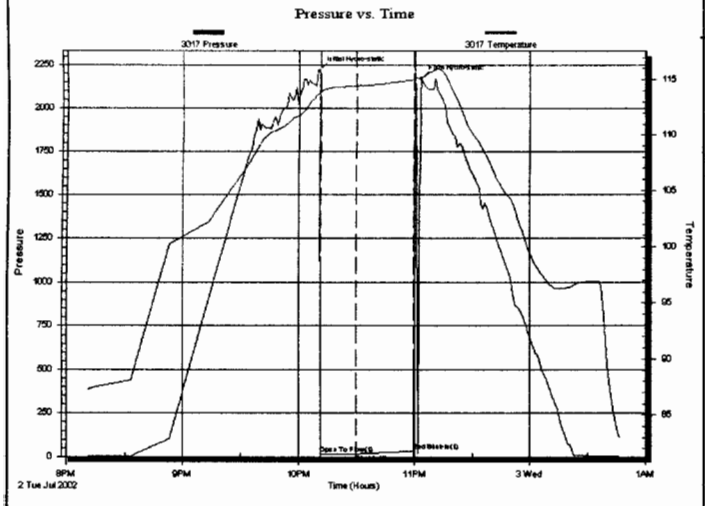
Reference Elevations: 2386.00 ft (KB)
2378.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 3017 **Inside**

Press@RunDepth: 17.57 psig @ 4387.01 ft (KB)
Start Date: 2002.07.02 End Date: 2002.07.03
Start Time: 20:11:14 End Time: 00:46:43

Capacity: 7000.00 psig
Last Calib.: 2002.07.03
Time On Btm: 2002.07.02 @ 22:10:43
Time Off Btm: 2002.07.02 @ 23:03:13

TEST COMMENT: IF-Weak Dead 10 min.
FF-Dead--Flush tool no help.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2218.62	113.76	Initial Hydro-static
1	16.65	113.89	Open To Flow (1)
19	17.57	114.41	Shut-In(1)
49	33.67	114.97	End Shut-In(1)
53	2171.10	115.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud With few oil specks	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pelican Hill Oil & Gas Inc.

1401 N.ElCamino Real #207 San Clemente,Ca. 92672

ATTN: Allen J.Gross

Young # 1-35

35-17s-24w Ness co K

Job Ticket: 16414 **DST#: 1**

Test Start: 2002.07.02 @ 20:11:13

Tool Information

Drill Pipe:	Length:	4350.00 ft	Diameter:	3.80 inches	Volume:	61.02 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	2.70 inches	Volume:	- bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	- bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		14.00 ft					String Weight:	Initial	54000.00 lb
Depth to Top Packer:		4386.00 ft						Final	54000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		14.02 ft							
Tool Length:		34.02 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4367.00		
S.I. Tool	5.00			4372.00		
HMV	5.00			4377.00		
Packer	4.00			4381.00	20.00	Bottom Of Top Packer
Packer	5.00			4386.00		
Stubb	1.00			4387.00		
Recorder	0.01	3017	Inside	4387.01		
Perforations	10.00			4397.01		
Recorder	0.01	13308	Outside	4397.02		
Bullnose	3.00			4400.02	14.02	Bottom Packers & Anchor
Total Tool Length:	**34.02**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Pelican Hill Oil & Gas Inc.

1401 N.ElCamino Real #207 San Clemente,Ca. 92672

ATTN: Allen J.Gross

Young # 1-35

35-17s-24w Ness co K

Job Ticket: 16414 **DST#: 1**

Test Start: 2002.07.02 @ 20:11:13

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

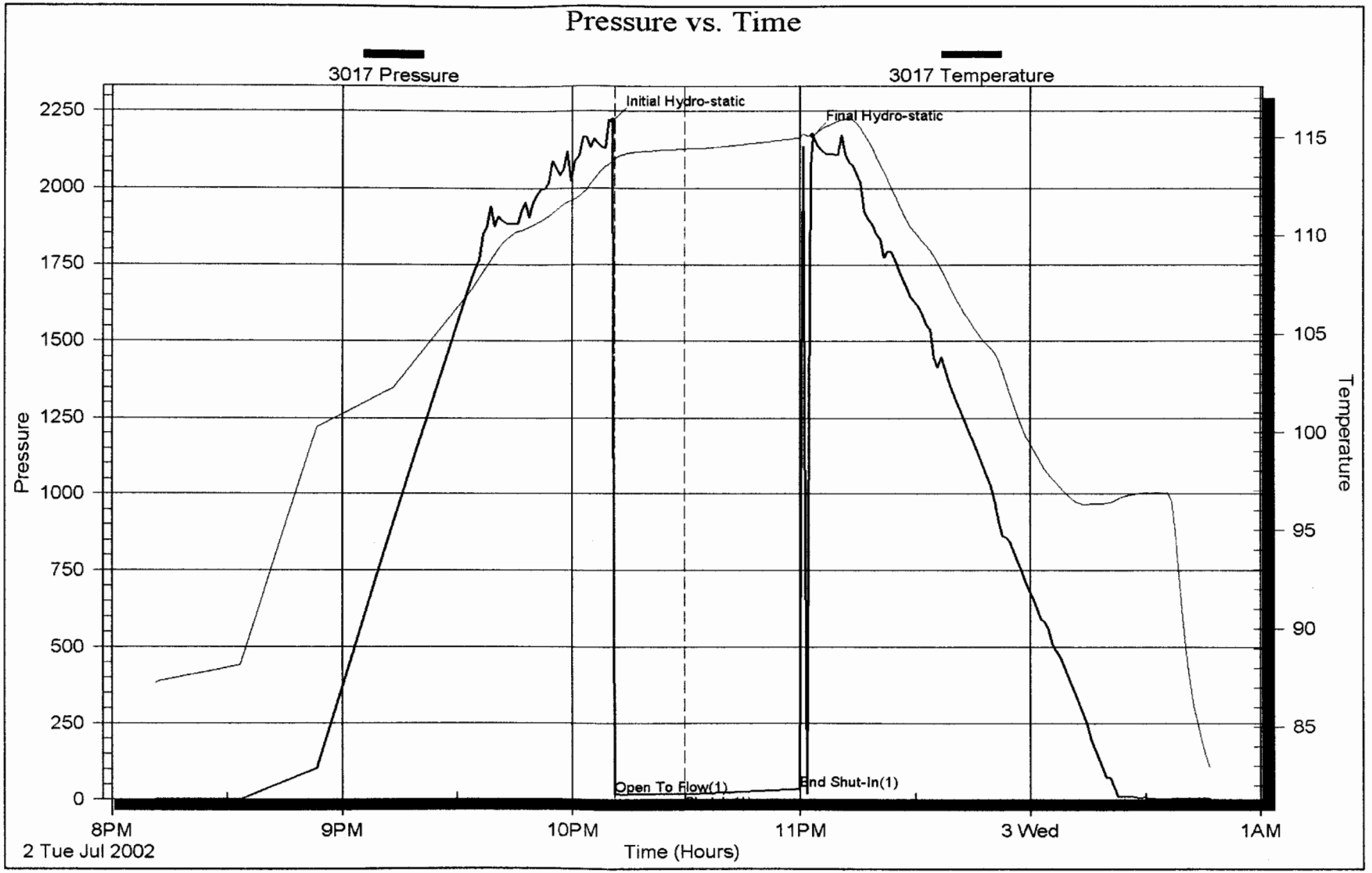
Length ft	Description	Volume bbl
3.00	Mud With few oil specks	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
3017 Pressure
3017 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
End Shut-In(1)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
115
110
105
100
95
90
85
8PM
9PM
10PM
11PM
3 Wed
1AM
2 Tue Jul 2002
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Pelican Hill Oil & Gas Inc.**

1401 N.ElCamino Real #207 San
Clemente,Ca.
92672

ATTN: Allen J.Gross

35-17s-24w Ness co K

Young # 1-35

Start Date: 2002.07.03 @ 07:14:20

End Date: 2002.07.03 @ 13:56:20

Job Ticket #: 16415 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

79731

DRILL STEM TEST REPORT

Pelican Hill Oil & Gas Inc.

1401 N.ElCamino Real #207 San Clemente,Ca. 92672

ATTN: Allen J.Gross

Young # 1-35

35-17s-24w Ness co K

Job Ticket: 16415 **DST#: 2**

Test Start: 2002.07.03 @ 07:14:20

GENERAL INFORMATION:

Formation: **Cherokee & miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:54:50
Time Test Ended: 13:56:20

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 18

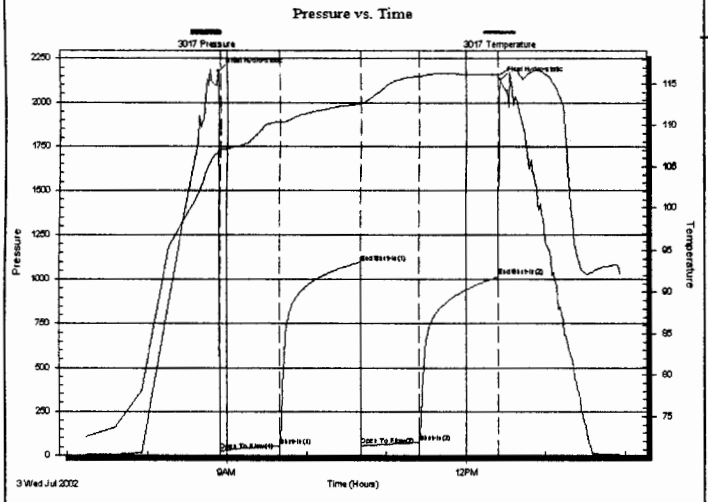
Interval: 4328.00 ft (KB) To 4409.00 ft (KB) (TVD)
Total Depth: 4400.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2386.00 ft (KB)
2378.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 3017 **Inside**
Press@RunDepth: 74.27 psig @ 4331.01 ft (KB)
Start Date: 2002.07.03 End Date: 2002.07.03
Start Time: 07:14:21 End Time: 13:56:20

Capacity: 7000.00 psig
Last Calib.: 2002.07.03
Time On Btm: 2002.07.03 @ 08:53:20
Time Off Btm: 2002.07.03 @ 12:25:50

TEST COMMENT: IF-Weak built to 3" ISI-no blow
FF-Weak built to 2" FSI-no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2179.39	106.67	Initial Hydro-static
2	23.26	106.90	Open To Flow (1)
47	53.26	110.41	Shut-In(1)
107	1092.33	112.61	End Shut-In(1)
108	56.94	112.64	Open To Flow (2)
152	74.27	115.93	Shut-In(2)
211	1015.35	116.18	End Shut-In(2)
213	2128.48	116.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	S-O-C-mud 1% O--99%mud	0.57
60.00	S-O-C-mud 2%O--98%mud	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pelican Hill Oil & Gas Inc.

1401 N.ElCamino Real #207 San Clemente,Ca. 92672

ATTN: Allen J.Gross

Young # 1-35

35-17s-24w Ness co K

Job Ticket: 16415 **DST#: 2**

Test Start: 2002.07.03 @ 07:14:20

Tool Information

Drill Pipe:	Length:	4289.00 ft	Diameter:	3.80 inches	Volume:	60.16 bbl	Tool Weight:		3000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:		58000.00 lb
					Total Volume:	60.31 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		11.00 ft					String Weight:	Initial	55000.00 lb
Depth to Top Packer:		4328.00 ft						Final	54000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		81.02 ft							
Tool Length:		101.02 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4309.00		
S.I. Tool	5.00			4314.00		
HMV	5.00			4319.00		
Packer	4.00			4323.00	20.00	Bottom Of Top Packer
Packer	5.00			4328.00		
Stubb	1.00			4329.00		
Perforations	1.00			4330.00		
C.O. Sub	1.00			4331.00		
Recorder	0.01	3017	Inside	4331.01		
Blank Spacing	61.00			4392.01		
C.O. Sub	1.00			4393.01		
Perforations	13.00			4406.01		
Recorder	0.01	13308	Outside	4406.02		
Bullnose	3.00			4409.02	81.02	Bottom Packers & Anchor
Total Tool Length:	**101.02**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Pelican Hill Oil & Gas Inc.

1401 N.ElCamino Real #207 San Clemente,Ca. 92672

ATTN: Allen J.Gross

Young # 1-35

35-17s-24w Ness co K

Job Ticket: 16415 **DST#: 2**

Test Start: 2002.07.03 @ 07:14:20

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.18 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

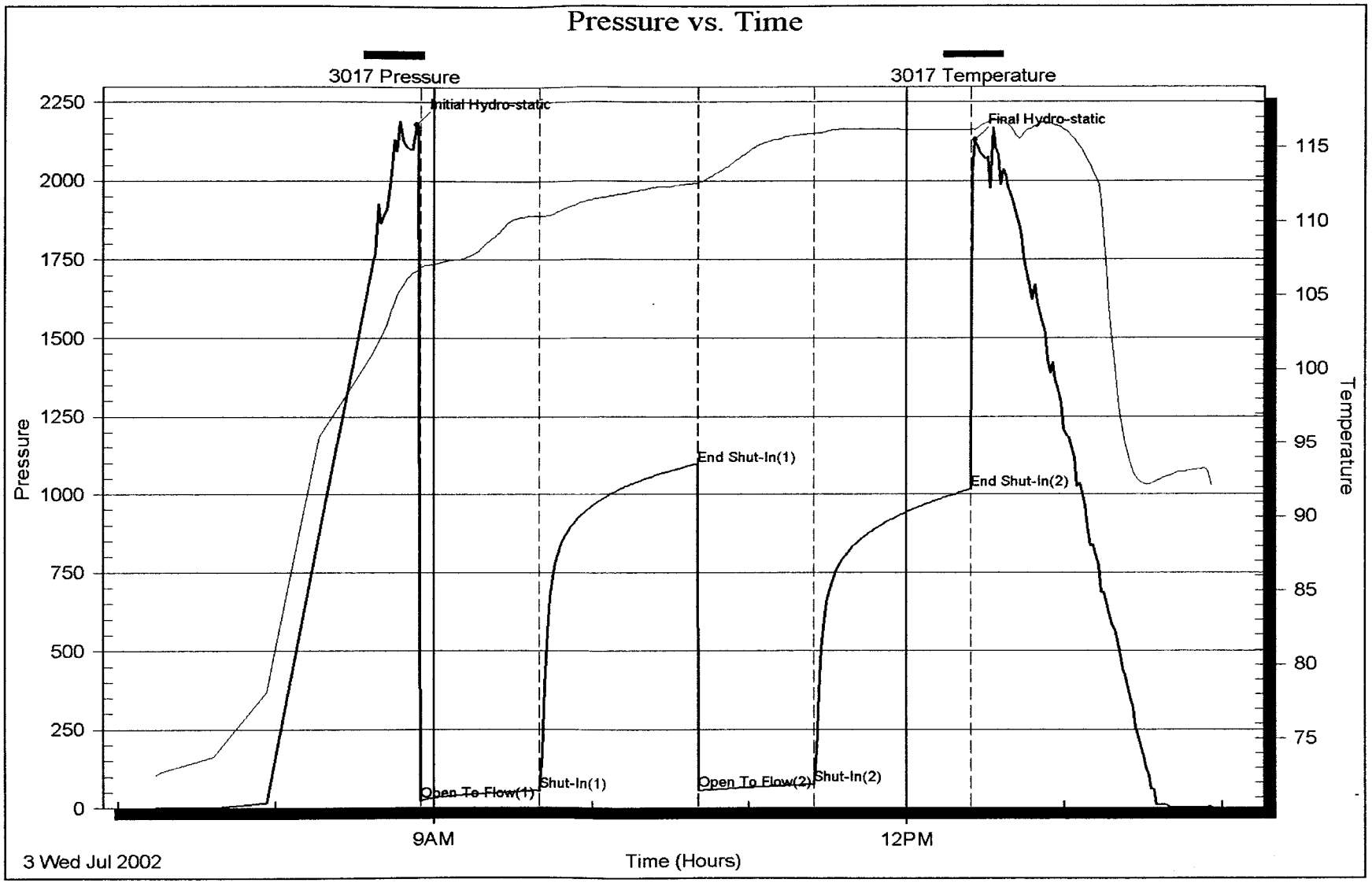
Length ft	Description	Volume bbl
60.00	S-O-C-mud 1% O--99%mud	0.568
60.00	S-O-C-mud 2%O--98%mud	0.842

Total Length: 120.00 ft Total Volume: 1.410 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
3017 Pressure
3017 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
115
110
105
100
95
90
85
80
75
9AM
12PM
3 Wed Jul 2002
Time (Hours)