

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5097  
Name: Martin Oil Producers Inc.  
Address: 150 North Main - Suite 1010  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: NCRA  
Operator Contact Person: Joseph E. Moreland, Jr.  
Phone: (316) 264-0352  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Roger Martin  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
08-19-02 08-28-02 9/23/02  
Spud Date or ☐ Date Reached TD ☐ Completion Date or  
Recompletion Date

API No. 15 - 135-24190-00-00  
County: Ness County, Kansas  
S/2 NE Sec. 24 Twp. 17 S. R. 25 ☐ East ☒ West  
2150 feet from S / (N) (circle one) Line of Section  
1385 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Potter Well #: 4  
Field Name: Aldrich NE  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2386' Kelly Bushing: 2394'  
Total Depth: 4343' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 313.87 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1699  
feet depth to surface w/ 400 sx cmf.  
60/40 pozmix 6% gel - 1/4 flow seal

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 34,000 ppm Fluid volume 7,280 bbls  
Dewatering method used absorbed into surface soil

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, being duly qualified, do hereby certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joseph E. Moreland, Jr.  
Title: Geologist Date: 11/20/02

Subscribed and sworn to before me this 20th day of November

2002Notary Public: Imogene Hitz

Notary Commission Expires: \_\_\_\_\_



IMOGENE HITZ  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. MAR. 7, 2004

## KCC Office Use ONLY

☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: \_\_\_\_\_☐ Wireline Log Received☐ Geologist Report Received

UIC Distribution

Operator Name: **Martin Oil Producers, Inc.** Lease Name: **Potter** Well #: **4**  
 Sec. **24** Twp. **17** S. R. **25** ☐ East ☒ West County: **Ness County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation Guard Correlation	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1650</td><td>+ 744</td></tr> <tr><td>B/Anhydrite</td><td>1679</td><td>+ 715</td></tr> <tr><td>Heebner</td><td>3689</td><td>-1295</td></tr> <tr><td>Lansing</td><td>3731</td><td>-1337</td></tr> <tr><td>B/KC</td><td>4021</td><td>-1627</td></tr> <tr><td>Pawnee</td><td>4150</td><td>-1756</td></tr> <tr><td>Ft Scott</td><td>4225</td><td>-1831</td></tr> <tr><td>Mississippi</td><td>4327</td><td>-1933</td></tr> <tr><td>"      Porosity</td><td>4380</td><td>-1936</td></tr> <tr><td>LTD</td><td>4340</td><td>-1946</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1650	+ 744	B/Anhydrite	1679	+ 715	Heebner	3689	-1295	Lansing	3731	-1337	B/KC	4021	-1627	Pawnee	4150	-1756	Ft Scott	4225	-1831	Mississippi	4327	-1933	"      Porosity	4380	-1936	LTD	4340	-1946
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>20#</b>	<b>313.87'</b>	<b>60/40 Poz</b>	<b>175</b>	<b>3%cc 2%gel</b>
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>	<b>4342'</b>	<b>ASC 60/40 Poz</b>	<b>150 400</b>	<b>6%gel 1/4#floseal</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4330-33	Mud acid 250 gal	4333
3	4330-35	Swift acid 250 gal	4333

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4337		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9/23/02		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.51	0	195	0	37.0

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____