

RICKETTS TESTING

15-135-24867

(020) 020-0000

8-175-25w

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Company Palomino Petroleum, Inc.
Address 4924 SE 84th St.
CSZ Newton, KS 67114
Attn. Bob Schreiber

Lease Name Stutz H
Lease # 4
Legal Desc See Comments
Section 8
Township 17S
County Ness
Drilling Cont Pickerell Drlg. Co. Inc. Rig10
Job Ticket 2069
Range 25W
State KS

Comments Legal Description: 1170' FSL & 2080' FWL

GENERAL INFORMATION

Test # 1
Tester Tim Venters
Test Type Conventional Bottom Hole
Successful Test
of Packers 2.0
Packer Size 6 3/4
Mud Type Gel Chem
Mud Weight 9.1
Filtrate 8.8
Viscosity 48.0
Chlorides 3800

Chokes 3/4
Hole Size 7 7/8
Top Recorder # W1119
Mid Recorder #
Bott Recorder # 13565

Mileage 170
Standby Time 0
Extra Equipmnt
Time on Site 11:40 AM
Tool Picked Up 2:15 PM
Tool Layed Dwn 9:00 PM
Approved By
Elevation 2514.00
Kelley Bushings 2519.00

Drill Collar Len 0
Wght Pipe Len 0
Formation Mississippian
Interval Top 4447.0
Bottom 4471.0
Anchor Len Below 24.0
Between 0
Total Depth 4471.0

Start Date/Time 12/9/2008 1:16 PM
End Date/Time 12/9/2008 9:04 PM

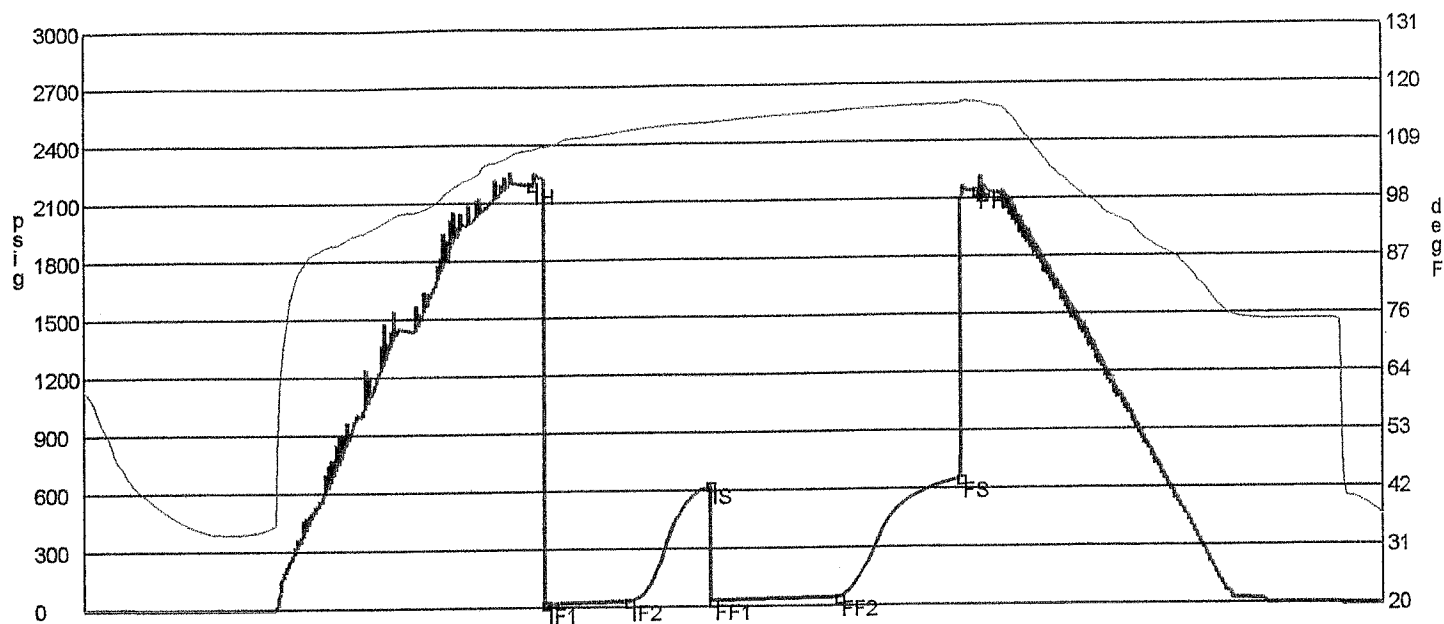
Blow Type Weak surface blow at the start of the initial flow period, building to 6 inches.
Weak surface blow at the start of the final flow period, building to 9 inches.
Times: 30, 30, 45, 45. Oil Gravity: 39

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Clean oil	0% 0ft	100% 10ft	0% 0ft	0% 0ft
60	Oil cut mud	0% 0ft	18% 10.8ft	0% 0ft	82% 49.2ft
DST Fluids 0					

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MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

RICKETTS TESTING



	Date	Time	Pressure	Temp	
IH	12/9/2008 3:57:45 PM	2.695833	2193.143	107.891	Initial Hydro-static
IF1	12/9/2008 4:02:30 PM	2.775	16.592	108.545	Initial Flow (1)
IF2	12/9/2008 4:32:15 PM	3.270833	29.198	111.48	Initial Flow (2)
IS	12/9/2008 5:01:30 PM	3.758333	629.288	112.849	Initial Shut-In
FF1	12/9/2008 5:02:15 PM	3.770833	29.127	112.828	Final Flow (1)
FF2	12/9/2008 5:47:45 PM	4.529167	42.749	114.789	Final Flow (2)
FS	12/9/2008 6:32:30 PM	5.275	650.824	116.023	Final Shut-In
FH	12/9/2008 6:38:30 PM	5.375	2141.85	116.345	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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WICHITA, KS