

15-135-24342

Ricketts

Testing, Inc.

33-175-25w

ORIGINAL



Company PALOMINO PETROLEUM, INC. Lease & Well No. OLSON #17
 Elevation 2406 G.L. Formation MARMATON Ticket No. 2256
 Date 3-5-05 Sec. 33 Twp. 17S Range 25W County NESS State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JAMES RICKETTS

Formation Test No. 1 Interval Tested from 4009 ft. to 4130 ft. Total Depth 4130 ft.
 Packer Depth 4009 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4006 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4014 ft. Recorder Number 11027 Cap. 4625
 Bottom Recorder Depth (Outside) 4017 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length 240 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 46 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.4 Water Loss 8.6 cc. Drill Pipe Length 3749 I.D. 3.25 in.
 Chlorides 3800 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 121 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 1" IN WATER INITIAL FLOW PERIOD. NO BLOW FINAL FLOW PERIOD.

Recovered 20 ft. of MUD WITH A FEW SPECKS OF OIL.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 3:05 A M. Time Started Off Bottom 4:15 A M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 2014 P.S.I.

Initial Flow Period Minutes 30 (B) 19 P.S.I.

(C) 19 P.S.I.

Initial Closed In Period Minutes 30 (D) 85 P.S.I.

Final Flow Period Minutes (E) NOT TAKEN P.S.I.

(F) _____ P.S.I.

Final Closed In Period Minutes (G) NOT TAKEN P.S.I.

Final Hydrostatic Pressure (H) 2002 P.S.I.

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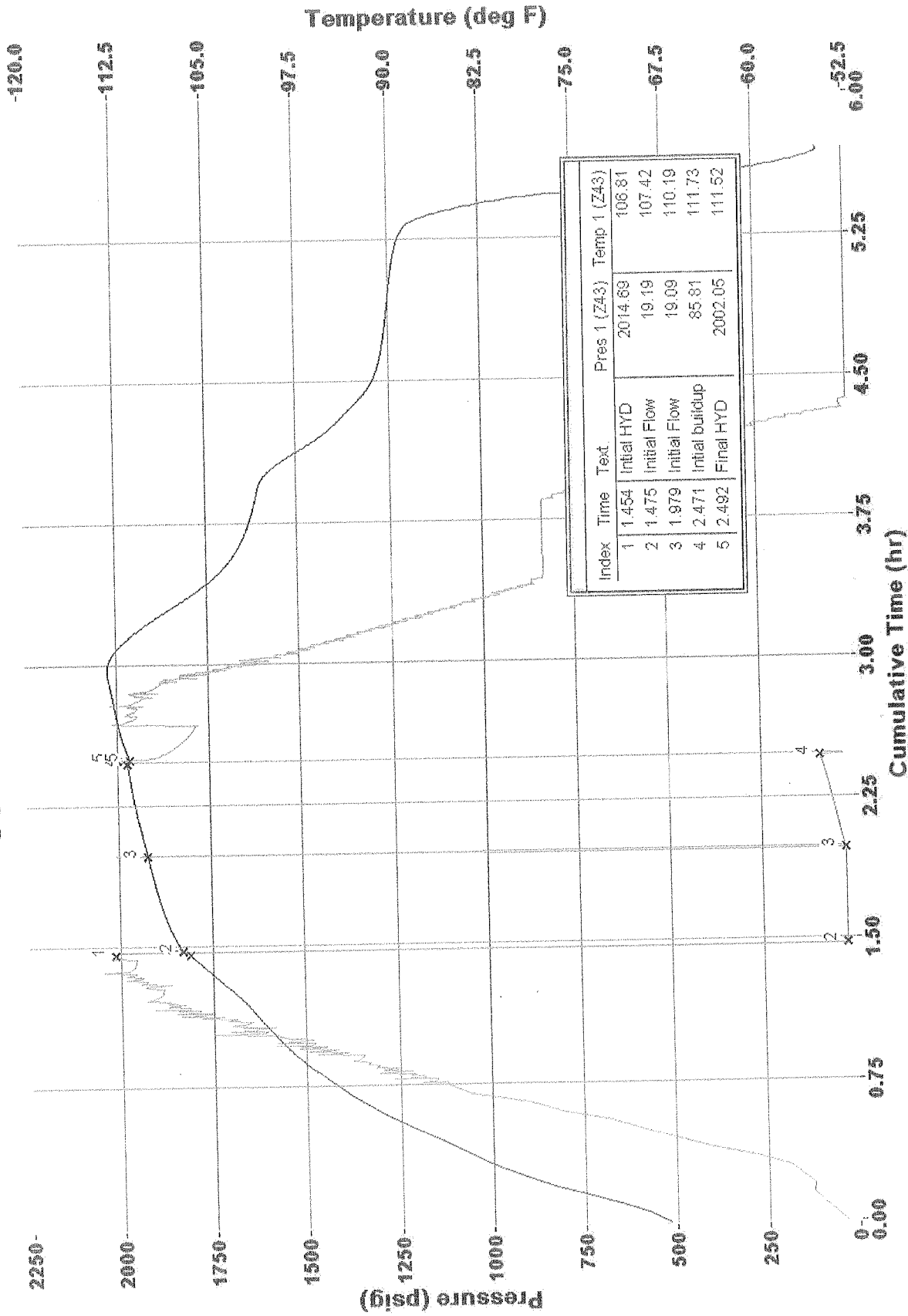
KCC WICHITA



Company Name
Well Name
Type of Test
Date(s) of Test

Palomino Petroleum Inc.
Olson #17
DST #1 4009 to 4130
2005-03-05

Olson #17 DST #1



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Ricketts Testing, Inc.

ORIGINAL

Company PALOMINO PETROLEUM, INC. Lease & Well No. OLSON #17
Elevation 2406 G.L. Formation FORT SCOTT Ticket No. 2257
Date 3-6-05 Sec. 33 Twp. 17S Range 25W County NESS State KS
Test Approved by BOB SCHREIBER Ricketts Representative JAMES RICKETTS

Formation Test No. 2 Interval Tested from 4190 ft. to 4239 ft. Total Depth 4239 ft.
Packer Depth 4190 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4187 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4195 ft. Recorder Number 11027 Cap. 4625
Bottom Recorder Depth (Outside) 4198 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length 235 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 46 Weight Pipe Length _____ I.D. _____ in.
Weight 9.3 Water Loss 8.6 cc. Drill Pipe Length 3935 I.D. 3.25 in.
Chlorides 3600 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 49 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO A STRONG BLOW IN 10 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 12 MINUTES FINAL FLOW PERIOD. SURFACE BLOW BACK ON INITIAL & FINAL SHUT-IN

Recovered 156 ft. of GAS IN PIPE.
Recovered 218 ft. of OIL & WATER CUT MUD. 10% GAS 10% OIL 10% WATER 70% MUD
Recovered 240 ft. of OIL & MUD CUT WATER. 5% GAS 5% OIL 10% MUD 80% WATER
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 46,000 PPM

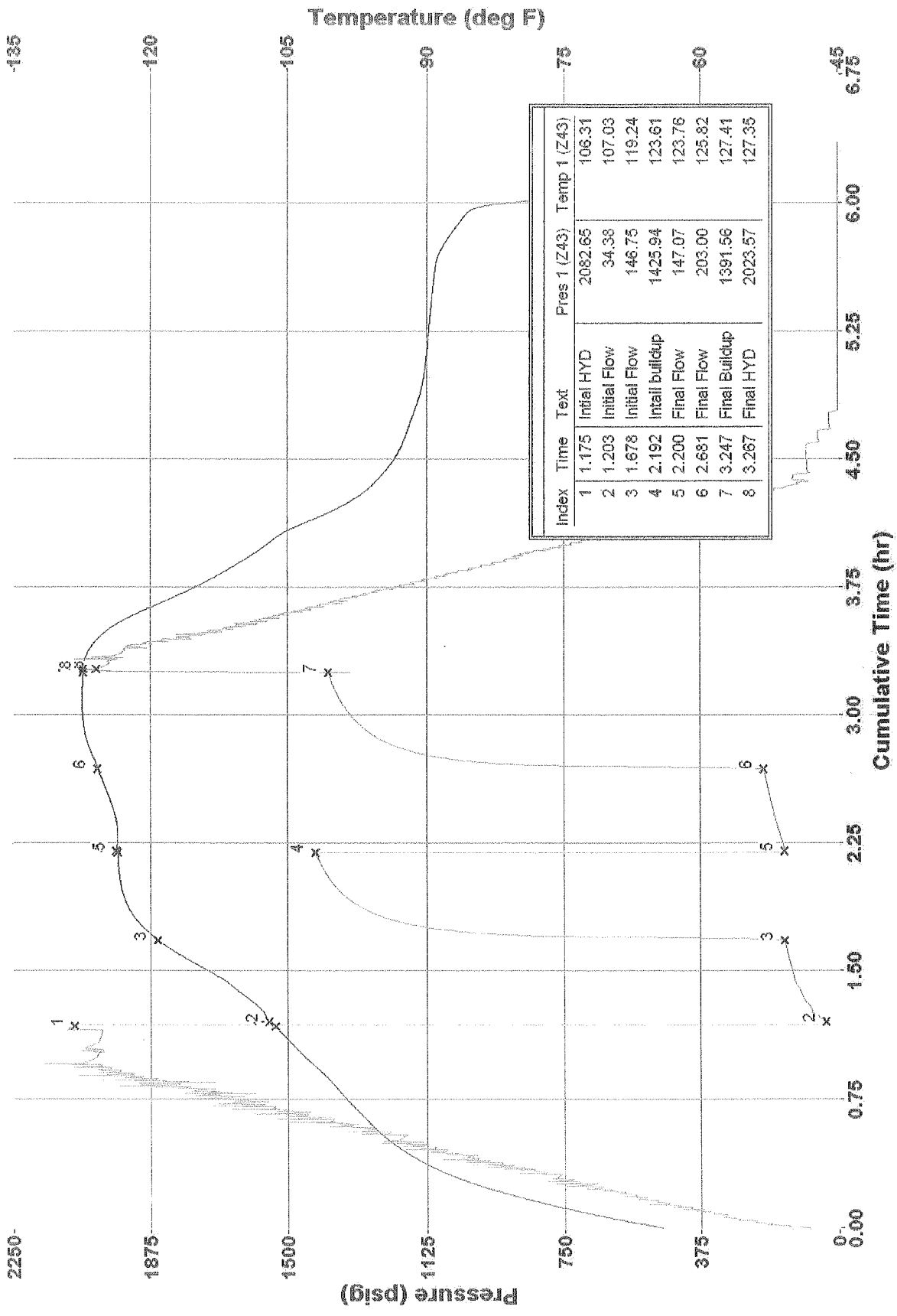
Time Set Packer (s) 2:40 AM. Time Started Off Bottom 4:40 A M. Maximum Temperature 127°
Initial Hydrostatic Pressure(A) 2082 P.S.I.
Initial Flow PeriodMinutes 30 (B) 34 P.S.I. to
(C) 146 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1425 P.S.I.
Final Flow PeriodMinutes 30 (E) 147 P.S.I. to
(F) 203 P.S.I.
Final Closed In PeriodMinutes 30 (G) 1391 P.S.I.
Final Hydrostatic Pressure(H) 2023 P.S.I.

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Olson #17 DST #2



Company Name
Palomino Petroleum Inc.
Well Name
Olson #17
Type of Test
DST #2 4190 to 4239
Date(s) of Test
2005-03-06



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Ricketts Testing, Inc.

ORIGINAL

Company PALOMINO PETROLEUM, INC. Lease & Well No. OLSON #17
Elevation 2406 G.L. Formation MISSISSIPPI Ticket No. 2258
Date 3-7-05 Sec. 33 Twp. 17S Range 25W County NESS State KS
Test Approved by BOB SCHREIBER Ricketts Representative JAMES RICKETTS

Formation Test No. 3 Interval Tested from 4308 ft. to 4325 ft. Total Depth 4325 ft.
Packer Depth 4308 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4305 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4313 ft. Recorder Number 11027 Cap. 4625
Bottom Recorder Depth (Outside) 4316 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length 240 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 46 Weight Pipe Length _____ I.D. _____ in.
Weight 9.3 Water Loss 8.4 cc. Drill Pipe Length 4048 I.D. 3.25 in.
Chlorides 3800 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 17 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil 38° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO A STRONG BLOW IN 20 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 20 MINUTES FINAL FLOW PERIOD.

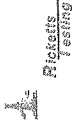
Recovered 645 ft. of FREE OIL.
Recovered 160 ft. of GAS IN PIPE.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 2:59 A.M. Time Started Off Bottom 5:59 A.M. Maximum Temperature 131°
Initial Hydrostatic Pressure(A) 2105 P.S.I.
Initial Flow PeriodMinutes 30 (B) 28 P.S.I. to
(C) 143 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1178 P.S.I.
Final Flow PeriodMinutes 60 (E) 152 P.S.I. to
(F) 252 P.S.I.
Final Closed In PeriodMinutes 60 (G) 1166 P.S.I.
Final Hydrostatic Pressure(H) 2061 P.S.I.

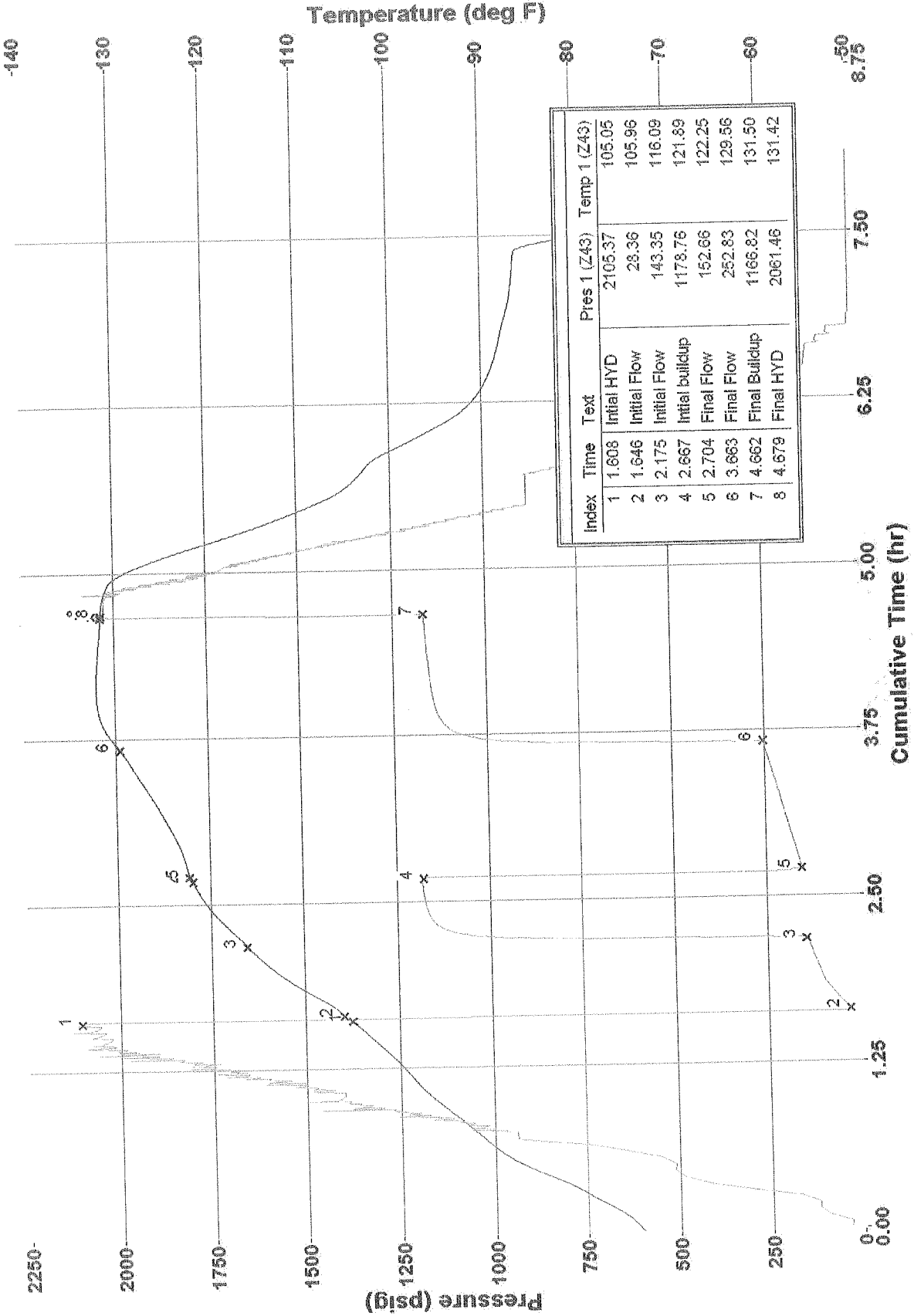
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ORIGINAL



Company Name
Palomino Petroleum Inc.
Well Name
Olson #17
Type of Test
DST #3 4308 to 4325
Date(s) of Test
2005-03-07

Olson #17 DST #3



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WELLS