

Computer Inventoried

ORIGINAL

DST REPORT

GENERAL INFORMATION

15-135-23884

DATE : 6-27-95	TICKET : 21269
CUSTOMER : JOHN O. FARMER, INC.	LEASE : POTTER
WELL : #1 TEST: 1	GEOLOGIST: DUBOIS
ELEVATION: 2467 GL	FORMATION: FORT SCOTT
SECTION : 11	TOWNSHIP : 17S
RANGE : 25W COUNTY: NESS	STATE : KS
GAUGE SN#: 10270 RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4310.00 ft TO: 4371.00 ft TVD: 4371.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
 DEPTH OF RECORDERS: 4363.0 ft 4366.0 ft
 TEMPERATURE: 124.0

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4290.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 61.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4305.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4310.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #1	VISCOSITY : 47.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 10.600 cc
WEIGHT : 9.400 ppg	SERIAL NUMBER:
CHLORIDES : 2250 ppm	REVERSED OUT?: NO
JARS-MAKE :	
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD-WEAK BUILDING TO A STRONG BLOW
 IN 8 MINUTES. FINAL FLOW PERIOD-WEAK BUILDING TO
 A STRONG BLOW IN 9 MINUTES.

W25-71-11

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	1260FT GAS ABOVE FLUID
120.0	35.0	45.0	0.0	20.0	GASSY MUDDY OIL
240.0	40.0	45.0	0.0	15.0	GASSY MUDDY OIL

RATE INFORMATION

OIL VOLUME:	1.9356 STB	TOTAL FLOW TIME:	65.0000 min.
GAS VOLUME:	12.7588 SCF	AVERAGE OIL RATE:	61.5261 STB/D
MUD VOLUME:	0.8416 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	2.7772 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2149.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	62.00	104.00
INITIAL SHUT-IN	30.00		1226.00
FINAL FLOW	30.00	135.00	166.00
FINAL SHUT-IN	30.00		1195.00

FINAL HYDROSTATIC PRESSURE: 2139.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2201.00

Description	Duration	p1	p End
INITIAL FLOW	35.00	81.00	124.00
INITIAL SHUT-IN	30.00		1242.00
FINAL FLOW	30.00	152.00	176.00
FINAL SHUT-IN	33.00		1196.00

FINAL HYDROSTATIC PRESSURE: 2149.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 6-27-95	TICKET : 21269
CUSTOMER : JOHN O. FARMER, INC.	LEASE : POTTER
WELL : #1 TEST: 1	GEOLOGIST: DUBOIS
ELEVATION: 2467 GL	FORMATION: FORT SCOTT
SECTION : 11	TOWNSHIP : 17S
RANGE : 25W COUNTY: NESS	STATE : KS
GAUGE SN#: 10270 RANGE : 4150	CLOCK : 12

INITIAL FLOW

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	81.00	81.00
5.00	81.00	0.00
10.00	81.00	0.00
15.00	85.00	4.00
20.00	96.00	11.00
25.00	106.00	10.00
30.00	115.00	9.00
35.00	124.00	9.00

INITIAL SHUT IN

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	780.00	780.00	12.67
6.00	1060.00	280.00	6.83
9.00	1122.00	62.00	4.89
12.00	1160.00	38.00	3.92
15.00	1183.00	23.00	3.33
18.00	1198.00	15.00	2.94
21.00	1212.00	14.00	2.67
24.00	1224.00	12.00	2.46
27.00	1236.00	12.00	2.30
30.00	1242.00	6.00	2.17

FINAL FLOW

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>
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PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

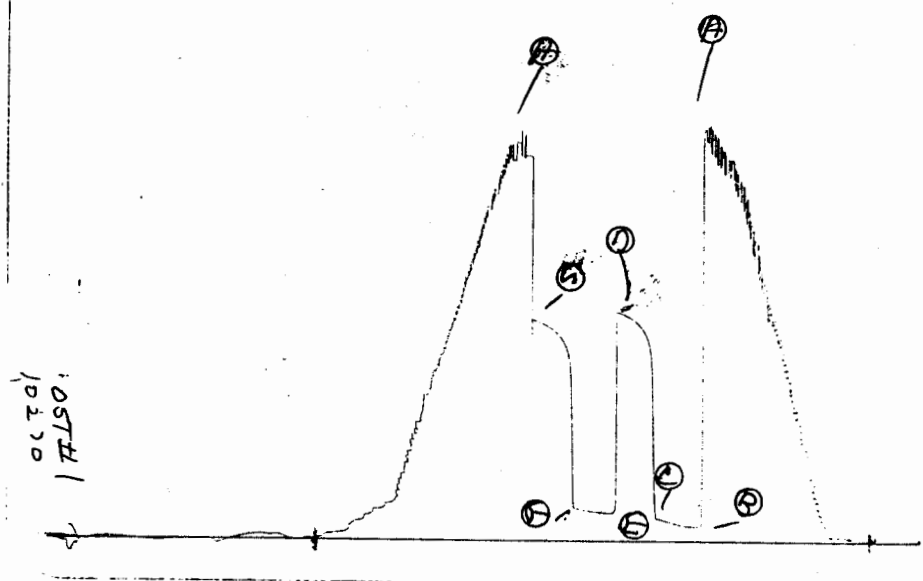
<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	152.00	152.00
5.00	152.00	0.00
10.00	152.00	0.00
15.00	156.00	4.00
20.00	162.00	6.00
25.00	170.00	8.00
30.00	176.00	6.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	859.00	859.00	11.00
6.00	1029.00	170.00	6.00
9.00	1081.00	52.00	4.33
12.00	1115.00	34.00	3.50
15.00	1135.00	20.00	3.00
18.00	1151.00	16.00	2.67
21.00	1166.00	15.00	2.43
24.00	1176.00	10.00	2.25
27.00	1189.00	13.00	2.11
30.00	1194.00	5.00	2.00
33.00	1196.00	2.00	1.91

KT 21269

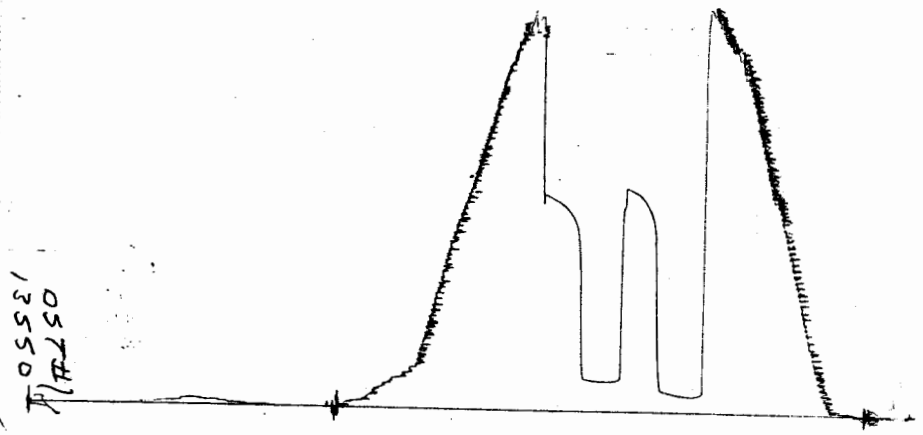
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Inside Recorder

KT 21269

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 6-28-95
CUSTOMER : JOHN O. FARMER, INC.
WELL : #1 TEST: 2
ELEVATION: 2467 GL
SECTION : 11
RANGE : 25W COUNTY: NESS
GAUGE SN#: 10270 RANGE : 4150
TICKET : 21270
LEASE : POTTER
GEOLOGIST: DUBOIS
FORMATION: MISSISSIPPI
TOWNSHIP : 17S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4441.00 ft TO: 4450.00 ft TVD: 4450.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4428.0 ft 4444.0 ft
TEMPERATURE: 130.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4416.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	25.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	9.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4436.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4441.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #1
MUD TYPE : CHEMICAL VISCOSITY : 58.00 cp
WEIGHT : 9.500 ppg WATER LOSS: 0.000 cc
CHLORIDES : 0 ppm
JARS-MAKE :
DID WELL FLOW?: NO SERIAL NUMBER:
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-WEAK BUILDING TO A STRONG BLOW
IN 36 MINUTES. FINAL FLOW PERIOD-WEAK BUILDING TO
A FAIR BLOW-1/4 TO 4 INCH BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

<u>Feet of Fluid</u>	<u>% Oil</u>	<u>% Gas</u>	<u>% Water</u>	<u>% Mud</u>	<u>Comments</u>
0.0	0.0	0.0	0.0	0.0	210FT GAS ABOVE FLUID
280.0	100.0	0.0	0.0	0.0	CLEAN OIL, GRAVITY 40
50.0	60.0	25.0	0.0	15.0	MUDDY GAS OIL

RATE INFORMATION

OIL VOLUME:	4.3482 STB	TOTAL FLOW TIME:	120.0000 min.
GAS VOLUME:	0.9845 SCF	AVERAGE OIL RATE:	53.4404 STB/D
MUD VOLUME:	0.1052 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	4.4534 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2149.00

<u>Description</u>	<u>Duration</u>	<u>p1</u>	<u>p End</u>
INITIAL FLOW	60.00	20.00	72.00
INITIAL SHUT-IN	60.00		1298.00
FINAL FLOW	60.00	93.00	135.00
FINAL SHUT-IN	90.00		1267.00

FINAL HYDROSTATIC PRESSURE: 2149.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2224.00

<u>Description</u>	<u>Duration</u>	<u>p1</u>	<u>p End</u>
INITIAL FLOW	60.00	30.00	124.00
INITIAL SHUT-IN	60.00		1279.00
FINAL FLOW	60.00	97.00	152.00
FINAL SHUT-IN	93.00		1264.00

FINAL HYDROSTATIC PRESSURE: 2098.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 6-28-95	TICKET : 21270
CUSTOMER : JOHN O. FARMER, INC.	LEASE : POTTER
WELL : #1 TEST: 2	GEOLOGIST: DUBOIS
ELEVATION: 2467 GL	FORMATION: MISSISSIPPI
SECTION : 11	TOWNSHIP : 17S
RANGE : 25W COUNTY: NESS	STATE : KS
GAUGE SN#: 10270 RANGE : 4150	CLOCK : 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	30.00	30.00
5.00	37.00	7.00
10.00	40.00	3.00
15.00	45.00	5.00
20.00	51.00	6.00
25.00	56.00	5.00
30.00	62.00	6.00
35.00	67.00	5.00
40.00	72.00	5.00
45.00	77.00	5.00
50.00	82.00	5.00
55.00	87.00	5.00
60.00	124.00	37.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	1078.00	1078.00	21.00
6.00	1152.00	74.00	11.00
9.00	1180.00	28.00	7.67
12.00	1199.00	19.00	6.00
15.00	1214.00	15.00	5.00
18.00	1225.00	11.00	4.33
21.00	1233.00	8.00	3.86
24.00	1241.00	8.00	3.50
27.00	1246.00	5.00	3.22
30.00	1251.00	5.00	3.00
33.00	1255.00	4.00	2.82
36.00	1259.00	4.00	2.67
39.00	1262.00	3.00	2.54

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
42.00	1266.00	4.00	2.43
45.00	1269.00	3.00	2.33
48.00	1271.00	2.00	2.25
51.00	1273.00	2.00	2.18
54.00	1275.00	2.00	2.11
57.00	1277.00	2.00	2.05
60.00	1279.00	2.00	2.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	97.00	97.00
5.00	103.00	6.00
10.00	106.00	3.00
15.00	111.00	5.00
20.00	116.00	5.00
25.00	121.00	5.00
30.00	126.00	5.00
35.00	131.00	5.00
40.00	135.00	4.00
45.00	140.00	5.00
50.00	144.00	4.00
55.00	149.00	5.00
60.00	152.00	3.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	1003.00	1003.00	21.00
6.00	1104.00	101.00	11.00
9.00	1139.00	35.00	7.67
12.00	1160.00	21.00	6.00
15.00	1176.00	16.00	5.00
18.00	1188.00	12.00	4.33
21.00	1197.00	9.00	3.86
24.00	1205.00	8.00	3.50
27.00	1211.00	6.00	3.22
30.00	1216.00	5.00	3.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
33.00	1221.00	5.00	2.82
36.00	1225.00	4.00	2.67
39.00	1228.00	3.00	2.54
42.00	1232.00	4.00	2.43
45.00	1234.00	2.00	2.33
48.00	1237.00	3.00	2.25
51.00	1239.00	2.00	2.18
54.00	1242.00	3.00	2.11
57.00	1244.00	2.00	2.05
60.00	1246.00	2.00	2.00
63.00	1248.00	2.00	1.95
66.00	1250.00	2.00	1.91
69.00	1252.00	2.00	1.87
72.00	1254.00	2.00	1.83
75.00	1255.00	1.00	1.80
78.00	1257.00	2.00	1.77
81.00	1259.00	2.00	1.74
84.00	1261.00	2.00	1.71
87.00	1262.00	1.00	1.69
90.00	1263.00	1.00	1.67
93.00	1264.00	1.00	1.65

Company: John O. Farmer, Inc.
 Well: Potter #1, DST #2
 Field: --

06-28-1995

Gauge Depth 4444.0 feet

[INPUT PARAMETERS]
 (Build-Up Analysis)

Well Type - OIL

Reservoir Pressure	psia	P	1313
Reservoir Temperature	Deg F	T	133
Final Shut-in Pressure	psia	Psi	1264
Final Flowing Pressure	psia	Pwf	152
Oil Flow Rate	STB/D	Qo	53
Sand Thickness	feet	hnet	10
Wellbore Radius	feet	rw	0.3250
Formation Porosity	%	POR	10
Extrapolated Pressure	psia	P*	1313
Extrapolated Press @ 1hr	psia	P1hr	1247
Semi-Log Slope	psi/cycle	M	-140.687
Production Time	hrs	tp	2.00
Shut-in Time	hrs	tsi	1.50

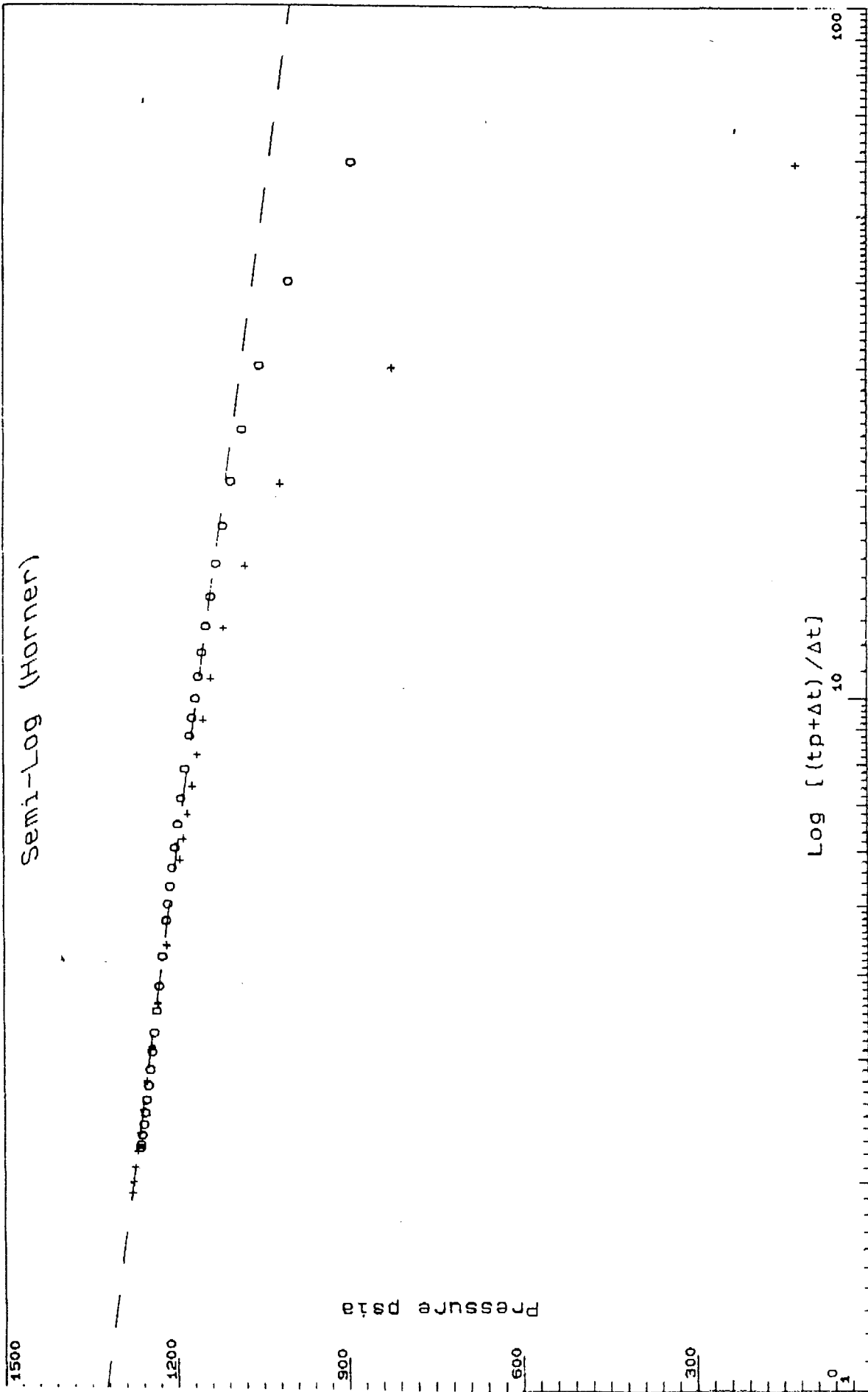
Uo (cp)	1.2177E+00	Bo (RB/STB)	1.1667E+00
Co (1/psi)	2.2483E-04	Ct (1/psi)	2.8528E-04

[TYPE CURVE MATCH POINTS]

dP	1054.041	Pd	8.653
dt	0.294	tD/Cd	55.723
		Cde2S 1E +6	

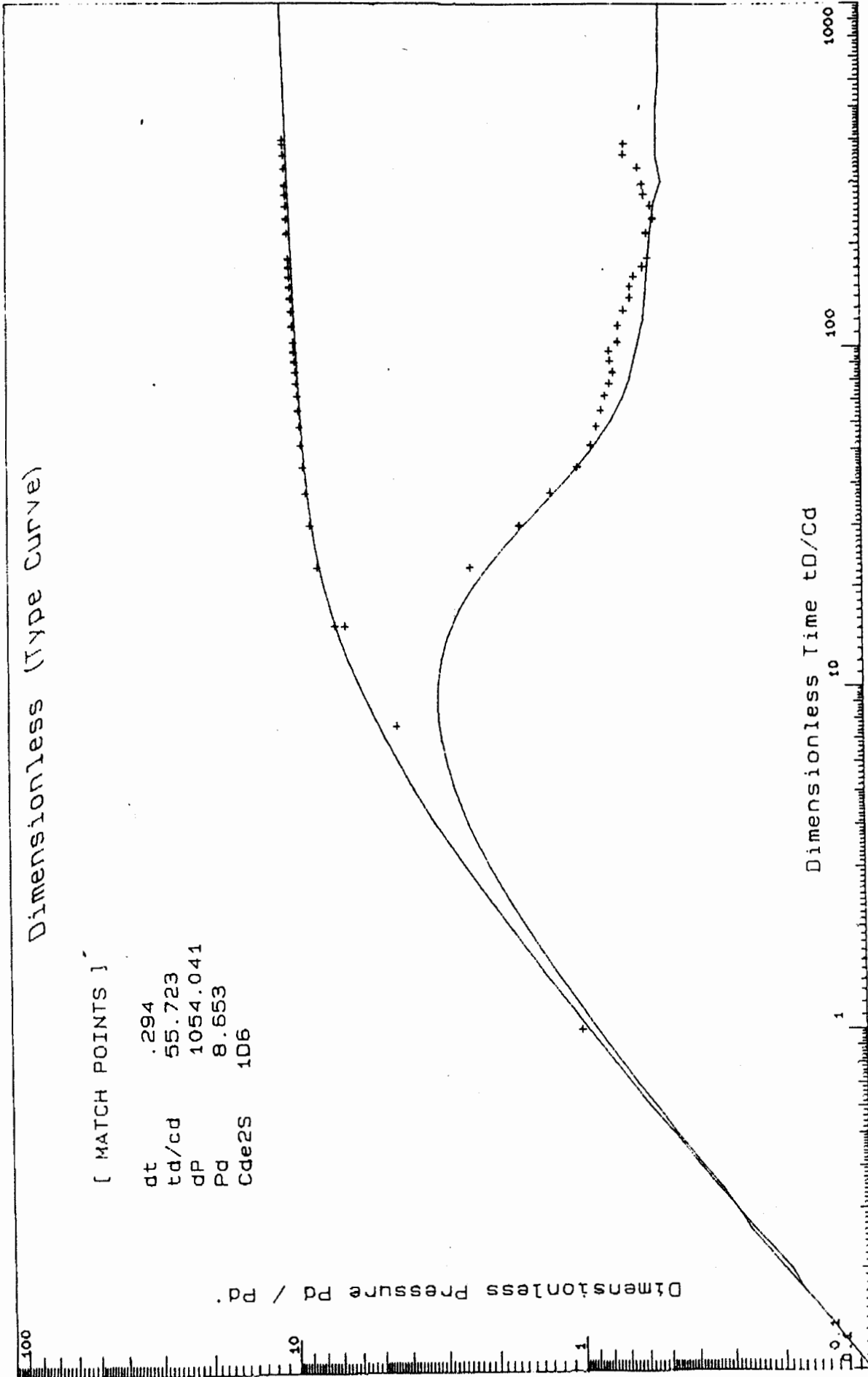
[CALCULATED RESULTS]

(Semi-Log) Analysis		Pressure Method	
Transmissibility	md-ft/cp	kh/u	71.468
Flow Capacity	md-ft	kh	87.028
Permeability	md	k	8.703
Skin Damage	total	S	+5.34
Pressure Drop due to Skin	psia	dP	+652.00
Flow Efficiency	%	FE	+43.84
Drainage Radius	feet	rd	18
Type Curve (Log-Log) Analysis			
Transmissibility	md-ft/cp	kh/u	71.678
Flow Capacity	md-ft	kh	87.284
Permeability	md	k	8.728
Skin Damage	total	S	+6.31
Pressure Drop due to Skin	psia	dP	+768.55
Flow Efficiency	%	FE	+33.80



Company: John O. Farmer, Inc. Shut-in #1: Shut-in #2:
 Well: Potter #1, DST #2 P* = 1326 psi P* = 1313 psi
 Field: -- M = - 162.672 psi/cycle M = -140.687 psi/cycle

Date: 06-28-1995



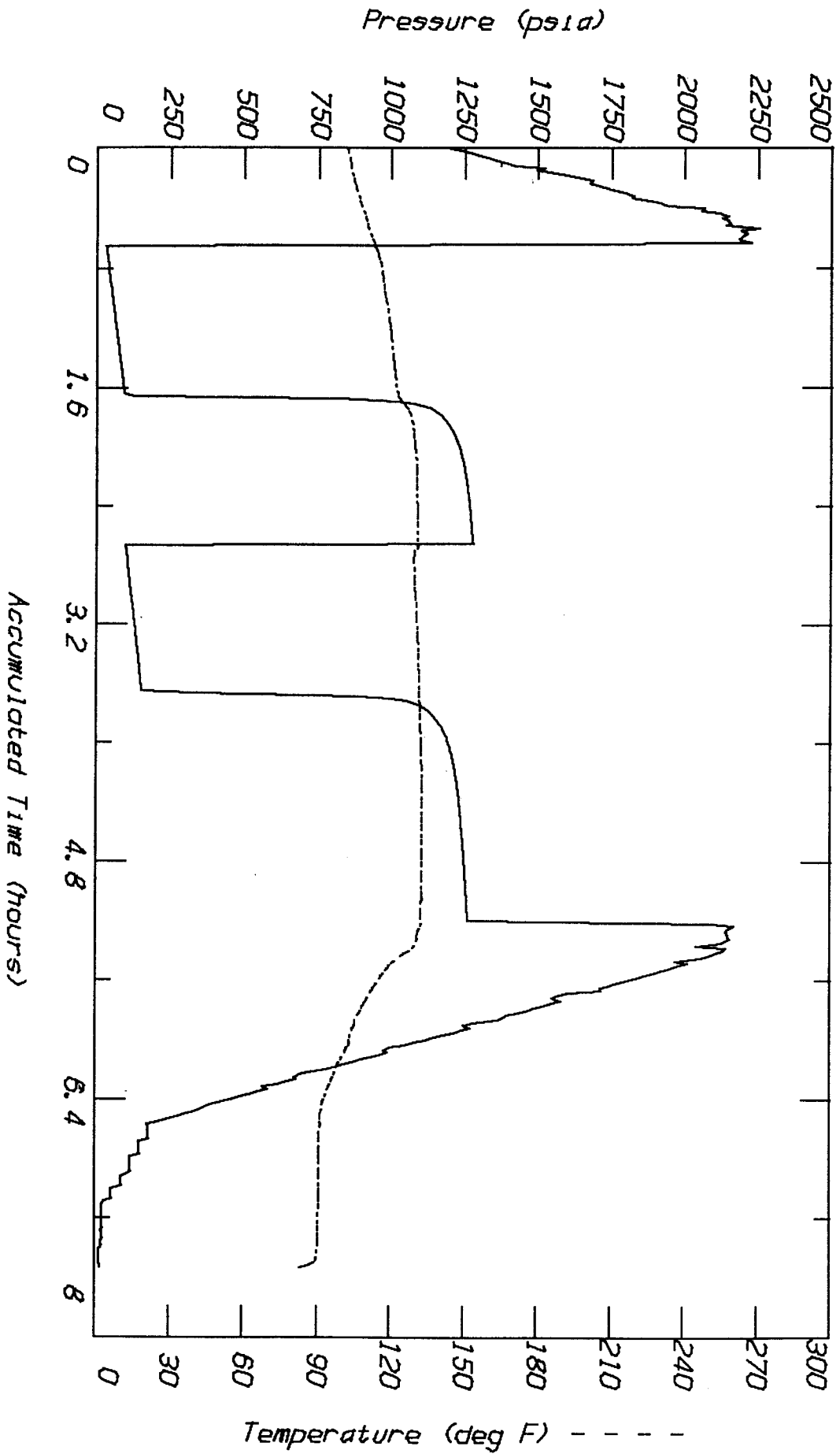
Company: John O. Farmer, Inc.
 Well: Potter #1, DST #2
 Field: --

Date: 06-28-1995



Company: Farmer
 Location: Nees Co.
 Gauge Serial No: 01161
 Gauge Depth (f, CF): 4428
 Test Start (th: mm dd/mm/yy): 01: 10 28/06/95

Well Name: Potter #1
 Formation: Mississippi
 Range (psia): 2500



Company: J.O. FARMER
Well Name: POTTER #1

PTR 01161

Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs) (delta)	Temp. (deg F)
0001	95-06-28	12:30:00	1:00:00	1188.3	----- 101.5
0002		12:31:00	1:01:00	1238.8	50.5 101.8
0003		12:32:00	1:02:00	1269.3	30.5 102.1
0004		12:33:00	1:03:00	1298.7	29.3 102.4
0005		12:34:00	1:04:00	1328.8	30.1 102.7
0006		12:35:00	1:05:00	1359.9	31.0 102.8
0007		12:36:00	1:06:00	1389.3	29.4 103.0
0008		12:37:00	1:07:00	1420.4	31.0 103.2
0009		12:38:00	1:08:00	1520.5	100.1 103.3
0010		12:39:00	1:09:00	1496.4	-24.1 103.5
0011		12:40:00	1:10:00	1562.1	65.7 103.7
0012		12:41:00	1:11:00	1597.1	35.0 104.0
0013		12:42:00	1:12:00	1649.3	52.2 104.3
0014		12:43:00	1:13:00	1683.1	33.8 104.6
0015		12:44:00	1:14:00	1677.3	-5.8 104.8
0016		12:45:00	1:15:00	1703.0	25.8 105.1
0017		12:46:00	1:16:00	1738.9	35.8 105.3
0018		12:47:00	1:17:00	1764.2	25.4 105.6
0019		12:48:00	1:18:00	1793.9	29.7 106.0
0020		12:49:00	1:19:00	1822.9	28.9 106.3
0021		12:50:00	1:20:00	1820.2	-2.7 106.7
0022		12:51:00	1:21:00	1879.8	59.6 107.0
0023		12:52:00	1:22:00	1913.9	34.1 107.4
0024		12:53:00	1:23:00	1943.2	29.3 107.7
0025		12:54:00	1:24:00	2065.6	122.3 108.1
0026		12:55:00	1:25:00	2058.1	-7.5 108.5
0027		12:56:00	1:26:00	2118.6	60.5 108.8
0028		12:57:00	1:27:00	2145.5	27.0 109.1
0029		12:58:00	1:28:00	2129.0	-16.6 109.3
0030		12:59:00	1:29:00	2150.0	21.1 109.5
0031		13:00:00	1:30:00	2152.1	2.1 109.9
0032		13:01:00	1:31:00	2141.0	-11.1 110.2
0033		13:02:00	1:32:00	2250.3	109.3 110.5
0034		13:03:00	1:33:00	2194.9	-55.4 110.8
0035		13:04:00	1:34:00	2209.7	14.8 111.2
0036		13:05:00	1:35:00	2196.1	-13.6 111.7
0037		13:06:00	1:36:00	2185.4	-10.8 112.2
0038		13:07:00	1:37:00	2200.3	14.9 112.5
0039		13:08:00	1:38:00	2224.1	23.8 112.8
0040		13:09:00	1:39:00	30.4	-2193.7 113.1
0041		13:10:00	1:40:00	31.4	1.0 113.6
0042		13:11:00	1:41:00	33.2	1.8 114.1
0043		13:12:00	1:42:00	33.9	0.7 114.5
0044		13:13:00	1:43:00	35.0	1.1 114.8
0045		13:14:00	1:44:00	36.5	1.5 115.0
0046		13:15:00	1:45:00	37.2	0.7 115.3
0047		13:16:00	1:46:00	37.9	0.7 115.6
0048		13:17:00	1:47:00	39.4	1.5 115.9
0049		13:18:00	1:48:00	40.1	0.7 116.0

Company: J.O. FARMER
Well Name: POTTER #1

PTR 01161

Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs) (delta)	Temp. (deg F)
0050	95-06-28	13:19:00	1:49:00	40.1 -0.0	116.2
0051		13:20:00	1:50:00	41.2 1.1	116.3
0052		13:21:00	1:51:00	42.3 1.1	116.5
0053		13:22:00	1:52:00	43.5 1.1	116.6
0054		13:23:00	1:53:00	44.6 1.1	116.7
0055		13:24:00	1:54:00	45.4 0.8	116.9
0056		13:25:00	1:55:00	46.5 1.1	117.0
0057		13:26:00	1:56:00	48.1 1.5	117.1
0058		13:27:00	1:57:00	49.2 1.1	117.2
0059		13:28:00	1:58:00	50.0 0.7	117.4
0060		13:29:00	1:59:00	51.1 1.1	117.6
0061		13:30:00	2:00:00	52.2 1.1	117.8
0062		13:31:00	2:01:00	53.3 1.1	118.0
0063		13:32:00	2:02:00	54.0 0.7	118.2
0064		13:33:00	2:03:00	55.1 1.1	118.5
0065		13:34:00	2:04:00	56.3 1.1	118.7
0066		13:35:00	2:05:00	57.4 1.1	118.8
0067		13:36:00	2:06:00	58.6 1.1	119.0
0068		13:37:00	2:07:00	59.7 1.1	119.1
0069		13:38:00	2:08:00	60.5 0.8	119.2
0070		13:39:00	2:09:00	61.6 1.1	119.3
0071		13:40:00	2:10:00	62.4 0.8	119.4
0072		13:41:00	2:11:00	63.5 1.2	119.5
0073		13:42:00	2:12:00	64.7 1.2	119.6
0074		13:43:00	2:13:00	65.8 1.2	119.7
0075		13:44:00	2:14:00	66.6 0.8	119.8
0076		13:45:00	2:15:00	67.8 1.2	119.9
0077		13:46:00	2:16:00	68.5 0.8	120.0
0078		13:47:00	2:17:00	70.1 1.5	120.1
0079		13:48:00	2:18:00	71.2 1.1	120.2
0080		13:49:00	2:19:00	72.4 1.2	120.3
0081		13:50:00	2:20:00	73.1 0.8	120.4
0082		13:51:00	2:21:00	73.9 0.8	120.5
0083		13:52:00	2:22:00	75.0 1.1	120.6
0084		13:53:00	2:23:00	76.2 1.2	120.7
0085		13:54:00	2:24:00	76.9 0.7	120.8
0086		13:55:00	2:25:00	78.1 1.1	121.0
0087		13:56:00	2:26:00	79.2 1.1	121.1
0088		13:57:00	2:27:00	80.0 0.7	121.2
0089		13:58:00	2:28:00	81.5 1.5	121.3
0090		13:59:00	2:29:00	82.3 0.7	121.5
0091		14:00:00	2:30:00	83.4 1.1	121.6
0092		14:01:00	2:31:00	84.1 0.7	121.7
0093		14:02:00	2:32:00	85.3 1.1	121.8
0094		14:03:00	2:33:00	86.4 1.1	122.0
0095		14:04:00	2:34:00	87.2 0.8	122.0
0096		14:05:00	2:35:00	88.3 1.2	122.1
0097		14:06:00	2:36:00	89.1 0.7	122.2
0098		14:07:00	2:37:00	90.2 1.1	122.4

Company: J.O. FARMER
Well Name: POTTER #1

PTR 01161

Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs) (delta)	Temp. (deg F)
0099	95-06-28	14:08:00	2:38:00	91.3	1.1 122.6
0100		14:09:00	2:39:00	124.7	33.4 122.7
0101		14:10:00	2:40:00	821.2	696.5 123.4
0102		14:11:00	2:41:00	1017.3	196.1 124.4
0103		14:12:00	2:42:00	1078.2	60.9 125.3
0104		14:13:00	2:43:00	1116.2	38.0 126.1
0105		14:14:00	2:44:00	1138.4	22.2 126.7
0106		14:15:00	2:45:00	1152.0	13.6 127.2
0107		14:16:00	2:46:00	1162.5	10.5 127.6
0108		14:17:00	2:47:00	1171.8	9.3 127.9
0109		14:18:00	2:48:00	1179.9	8.1 128.2
0110		14:19:00	2:49:00	1187.3	7.4 128.5
0111		14:20:00	2:50:00	1193.5	6.2 128.7
0112		14:21:00	2:51:00	1199.3	5.8 128.9
0113		14:22:00	2:52:00	1204.4	5.1 129.0
0114		14:23:00	2:53:00	1209.0	4.6 129.2
0115		14:24:00	2:54:00	1213.7	4.7 129.3
0116		14:25:00	2:55:00	1217.6	3.9 129.4
0117		14:26:00	2:56:00	1221.1	3.5 129.5
0118		14:27:00	2:57:00	1224.6	3.5 129.7
0119		14:28:00	2:58:00	1227.7	3.1 129.7
0120		14:29:00	2:59:00	1230.4	2.7 129.8
0121		14:30:00	3:00:00	1233.1	2.7 129.9
0122		14:31:00	3:01:00	1235.9	2.7 130.0
0123		14:32:00	3:02:00	1238.2	2.4 130.0
0124		14:33:00	3:03:00	1240.5	2.3 130.1
0125		14:34:00	3:04:00	1242.5	2.0 130.2
0126		14:35:00	3:05:00	1244.4	1.9 130.3
0127		14:36:00	3:06:00	1246.4	2.0 130.3
0128		14:37:00	3:07:00	1247.9	1.6 130.3
0129		14:38:00	3:08:00	1249.5	1.6 130.4
0130		14:39:00	3:09:00	1251.4	2.0 130.4
0131		14:40:00	3:10:00	1252.6	1.2 130.5
0132		14:41:00	3:11:00	1254.2	1.6 130.5
0133		14:42:00	3:12:00	1255.3	1.2 130.6
0134		14:43:00	3:13:00	1256.9	1.6 130.6
0135		14:44:00	3:14:00	1257.7	0.8 130.6
0136		14:45:00	3:15:00	1259.3	1.6 130.6
0137		14:46:00	3:16:00	1260.4	1.2 130.6
0138		14:47:00	3:17:00	1261.6	1.2 130.7
0139		14:48:00	3:18:00	1262.4	0.8 130.7
0140		14:49:00	3:19:00	1263.6	1.2 130.7
0141		14:50:00	3:20:00	1264.7	1.2 130.7
0142		14:51:00	3:21:00	1265.5	0.8 130.7
0143		14:52:00	3:22:00	1266.7	1.2 130.7
0144		14:53:00	3:23:00	1267.5	0.8 130.8
0145		14:54:00	3:24:00	1268.7	1.2 130.8
0146		14:55:00	3:25:00	1269.5	0.8 130.8
0147		14:56:00	3:26:00	1270.2	0.8 130.8

Company: J.O. FARMER
Well Name: POTTER #1

PTR 01161

Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs) (delta)	Temp. (deg F)
0148	95-06-28	14:57:00	3:27:00	1271.0	130.8
0149		14:58:00	3:28:00	1271.8	130.8
0150		14:59:00	3:29:00	1272.2	130.8
0151		15:00:00	3:30:00	1273.0	130.8
0152		15:01:00	3:31:00	1273.8	130.8
0153		15:02:00	3:32:00	1274.6	130.8
0154		15:03:00	3:33:00	1274.9	130.9
0155		15:04:00	3:34:00	1275.3	130.9
0156		15:05:00	3:35:00	1276.1	130.9
0157		15:06:00	3:36:00	1276.9	130.9
0158		15:07:00	3:37:00	1277.3	130.9
0159		15:08:00	3:38:00	1277.7	130.9
0160		15:09:00	3:39:00	1278.5	130.9
0161		15:10:00	3:40:00	96.5	130.8
0162		15:11:00	3:41:00	98.3	130.3
0163		15:12:00	3:42:00	99.7	129.9
0164		15:13:00	3:43:00	100.6	129.7
0165		15:14:00	3:44:00	101.4	129.6
0166		15:15:00	3:45:00	102.6	129.5
0167		15:16:00	3:46:00	103.4	129.5
0168		15:17:00	3:47:00	103.8	129.5
0169		15:18:00	3:48:00	104.5	129.6
0170		15:19:00	3:49:00	105.3	129.6
0171		15:20:00	3:50:00	106.1	129.6
0172		15:21:00	3:51:00	107.2	129.7
0173		15:22:00	3:52:00	108.0	129.6
0174		15:23:00	3:53:00	109.2	129.6
0175		15:24:00	3:54:00	110.0	129.6
0176		15:25:00	3:55:00	111.2	129.6
0177		15:26:00	3:56:00	112.0	129.6
0178		15:27:00	3:57:00	112.7	129.7
0179		15:28:00	3:58:00	113.9	129.8
0180		15:29:00	3:59:00	115.0	130.0
0181		15:30:00	4:00:00	116.1	130.0
0182		15:31:00	4:01:00	117.3	130.1
0183		15:32:00	4:02:00	118.0	130.2
0184		15:33:00	4:03:00	119.2	130.3
0185		15:34:00	4:04:00	119.9	130.3
0186		15:35:00	4:05:00	121.1	130.4
0187		15:36:00	4:06:00	121.9	130.4
0188		15:37:00	4:07:00	123.0	130.5
0189		15:38:00	4:08:00	123.8	130.6
0190		15:39:00	4:09:00	124.9	130.6
0191		15:40:00	4:10:00	125.7	130.6
0192		15:41:00	4:11:00	126.9	130.7
0193		15:42:00	4:12:00	127.6	130.8
0194		15:43:00	4:13:00	128.8	130.8
0195		15:44:00	4:14:00	129.9	130.9
0196		15:45:00	4:15:00	130.7	130.9

Company: J.O. FARMER
Well Name: POTTER #1

PTR 01161

Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs) (delta)	Temp. (deg F)	
0197	95-06-28	15:46:00	4:16:00	131.8	1.2	131.0
0198		15:47:00	4:17:00	132.6	0.8	131.0
0199		15:48:00	4:18:00	133.4	0.8	131.1
0200		15:49:00	4:19:00	134.5	1.2	131.1
0201		15:50:00	4:20:00	135.3	0.8	131.2
0202		15:51:00	4:21:00	136.1	0.8	131.2
0203		15:52:00	4:22:00	137.2	1.2	131.2
0204		15:53:00	4:23:00	138.4	1.2	131.3
0205		15:54:00	4:24:00	139.2	0.8	131.3
0206		15:55:00	4:25:00	139.9	0.8	131.4
0207		15:56:00	4:26:00	140.7	0.8	131.4
0208		15:57:00	4:27:00	141.9	1.2	131.5
0209		15:58:00	4:28:00	142.7	0.8	131.5
0210		15:59:00	4:29:00	143.4	0.8	131.5
0211		16:00:00	4:30:00	144.2	0.8	131.5
0212		16:01:00	4:31:00	145.4	1.2	131.6
0213		16:02:00	4:32:00	146.2	0.8	131.6
0214		16:03:00	4:33:00	146.9	0.8	131.6
0215		16:04:00	4:34:00	147.7	0.8	131.6
0216		16:05:00	4:35:00	148.9	1.2	131.6
0217		16:06:00	4:36:00	149.7	0.8	131.6
0218		16:07:00	4:37:00	150.8	1.2	131.6
0219		16:08:00	4:38:00	151.6	0.8	131.6
0220		16:09:00	4:39:00	152.4	0.8	131.6
0221		16:10:00	4:40:00	328.9	176.5	131.7
0222		16:11:00	4:41:00	892.4	563.5	131.7
0223		16:12:00	4:42:00	1003.4	111.0	131.8
0224		16:13:00	4:43:00	1053.9	50.6	131.9
0225		16:14:00	4:44:00	1084.4	30.5	132.0
0226		16:15:00	4:45:00	1103.8	19.4	132.0
0227		16:16:00	4:46:00	1117.6	13.8	132.1
0228		16:17:00	4:47:00	1129.1	11.5	132.1
0229		16:18:00	4:48:00	1138.6	9.5	132.2
0230		16:19:00	4:49:00	1146.9	8.3	132.2
0231		16:20:00	4:50:00	1154.0	7.1	132.2
0232		16:21:00	4:51:00	1160.3	6.3	132.2
0233		16:22:00	4:52:00	1165.8	5.5	132.3
0234		16:23:00	4:53:00	1171.4	5.5	132.3
0235		16:24:00	4:54:00	1176.1	4.7	132.3
0236		16:25:00	4:55:00	1180.5	4.4	132.3
0237		16:26:00	4:56:00	1184.4	3.9	132.4
0238		16:27:00	4:57:00	1188.4	4.0	132.4
0239		16:28:00	4:58:00	1191.5	3.1	132.4
0240		16:29:00	4:59:00	1194.7	3.1	132.5
0241		16:30:00	5:00:00	1197.4	2.7	132.5
0242		16:31:00	5:01:00	1200.2	2.8	132.5
0243		16:32:00	5:02:00	1202.5	2.4	132.5
0244		16:33:00	5:03:00	1204.9	2.4	132.6
0245		16:34:00	5:04:00	1207.3	2.4	132.6

Company: J.O. FARMER
Well Name: POTTER #1

PTR 01161

Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs) (delta)	Temp. (deg F)
0246	95-06-28	16:35:00	5:05:00	1209.2	2.0 132.6
0247		16:36:00	5:06:00	1211.2	2.0 132.7
0248		16:37:00	5:07:00	1212.7	1.6 132.7
0249		16:38:00	5:08:00	1214.7	2.0 132.7
0250		16:39:00	5:09:00	1216.3	1.6 132.8
0251		16:40:00	5:10:00	1217.8	1.6 132.8
0252		16:41:00	5:11:00	1219.4	1.6 132.8
0253		16:42:00	5:12:00	1221.0	1.6 132.8
0254		16:43:00	5:13:00	1222.1	1.2 132.8
0255		16:44:00	5:14:00	1223.3	1.2 132.9
0256		16:45:00	5:15:00	1224.9	1.6 132.9
0257		16:46:00	5:16:00	1225.7	0.8 132.9
0258		16:47:00	5:17:00	1227.2	1.6 132.9
0259		16:48:00	5:18:00	1228.4	1.2 133.0
0260		16:49:00	5:19:00	1229.2	0.8 133.0
0261		16:50:00	5:20:00	1230.4	1.2 133.0
0262		16:51:00	5:21:00	1231.5	1.2 133.0
0263		16:52:00	5:22:00	1232.3	0.8 133.0
0264		16:53:00	5:23:00	1233.5	1.2 133.1
0265		16:54:00	5:24:00	1234.3	0.8 133.1
0266		16:55:00	5:25:00	1235.1	0.8 133.1
0267		16:56:00	5:26:00	1236.3	1.2 133.1
0268		16:57:00	5:27:00	1237.0	0.8 133.1
0269		16:58:00	5:28:00	1237.8	0.8 133.1
0270		16:59:00	5:29:00	1238.6	0.8 133.1
0271		17:00:00	5:30:00	1239.4	0.8 133.1
0272		17:01:00	5:31:00	1240.2	0.8 133.1
0273		17:02:00	5:32:00	1241.0	0.8 133.1
0274		17:03:00	5:33:00	1241.8	0.8 133.1
0275		17:04:00	5:34:00	1242.6	0.8 133.1
0276		17:05:00	5:35:00	1243.4	0.8 133.1
0277		17:06:00	5:36:00	1244.2	0.8 133.1
0278		17:07:00	5:37:00	1245.0	0.8 133.1
0279		17:08:00	5:38:00	1245.4	0.4 133.1
0280		17:09:00	5:39:00	1246.2	0.8 133.1
0281		17:10:00	5:40:00	1246.9	0.8 133.1
0282		17:11:00	5:41:00	1247.7	0.8 133.1
0283		17:12:00	5:42:00	1248.1	0.4 133.1
0284		17:13:00	5:43:00	1249.0	0.8 133.1
0285		17:14:00	5:44:00	1249.3	0.4 133.1
0286		17:15:00	5:45:00	1250.1	0.8 133.1
0287		17:16:00	5:46:00	1250.5	0.4 133.1
0288		17:17:00	5:47:00	1251.4	0.8 133.0
0289		17:18:00	5:48:00	1251.8	0.4 133.0
0290		17:19:00	5:49:00	1252.2	0.4 133.0
0291		17:20:00	5:50:00	1253.0	0.8 133.0
0292		17:21:00	5:51:00	1253.8	0.8 133.0
0293		17:22:00	5:52:00	1254.2	0.4 132.9
0294		17:23:00	5:53:00	1254.6	0.4 132.9

Company: J.O. FARMER
Well Name: POTTER #1

PTR 01161

Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs) (delta)	Temp. (deg F)	
0295	95-06-28	17:24:00	5:54:00	1255.4	0.8	132.9
0296		17:25:00	5:55:00	1255.8	0.4	132.9
0297		17:26:00	5:56:00	1256.6	0.8	132.9
0298		17:27:00	5:57:00	1257.4	0.8	132.8
0299		17:28:00	5:58:00	1257.8	0.4	132.8
0300		17:29:00	5:59:00	1258.2	0.4	132.8
0301		17:30:00	6:00:00	1258.6	0.4	132.8
0302		17:31:00	6:01:00	1259.5	0.8	132.8
0303		17:32:00	6:02:00	1259.8	0.4	132.8
0304		17:33:00	6:03:00	1260.6	0.8	132.8
0305		17:34:00	6:04:00	1261.1	0.4	132.7
0306		17:35:00	6:05:00	1261.5	0.4	132.7
0307		17:36:00	6:06:00	1261.9	0.4	132.7
0308		17:37:00	6:07:00	1261.9	0.0	132.7
0309		17:38:00	6:08:00	1262.7	0.8	132.6
0310		17:39:00	6:09:00	1263.1	0.4	132.6
0311		17:40:00	6:10:00	1263.5	0.4	132.6
0312		17:41:00	6:11:00	1263.9	0.4	132.6
0313		17:42:00	6:12:00	1264.3	0.4	132.6
0314		17:43:00	6:13:00	2098.4	834.0	132.6
0315		17:44:00	6:14:00	2169.6	71.2	132.2
0316		17:45:00	6:15:00	2150.8	-18.7	131.7
0317		17:46:00	6:16:00	2146.7	-4.2	131.5
0318		17:47:00	6:17:00	2149.6	2.9	131.3
0319		17:48:00	6:18:00	2154.1	4.6	131.1
0320		17:49:00	6:19:00	2157.2	3.0	130.8
0321		17:50:00	6:20:00	2139.5	-17.6	130.5
0322		17:51:00	6:21:00	2127.0	-12.5	130.2
0323		17:52:00	6:22:00	2045.3	-81.8	129.9
0324		17:53:00	6:23:00	2144.1	98.8	128.9
0325		17:54:00	6:24:00	2134.1	-10.0	127.5
0326		17:55:00	6:25:00	2108.9	-25.2	125.7
0327		17:56:00	6:26:00	2080.0	-28.9	124.0
0328		17:57:00	6:27:00	2056.9	-23.2	122.6
0329		17:58:00	6:28:00	1973.8	-83.1	121.4
0330		17:59:00	6:29:00	2012.0	38.2	120.4
0331		18:00:00	6:30:00	1983.7	-28.4	119.5
0332		18:01:00	6:31:00	1953.3	-30.4	118.6
0333		18:02:00	6:32:00	1924.0	-29.2	117.7
0334		18:03:00	6:33:00	1894.7	-29.3	117.0
0335		18:04:00	6:34:00	1863.8	-30.9	116.2
0336		18:05:00	6:35:00	1834.4	-29.3	115.5
0337		18:06:00	6:36:00	1803.5	-31.0	114.8
0338		18:07:00	6:37:00	1762.5	-41.0	114.1
0339		18:08:00	6:38:00	1744.6	-17.9	113.5
0340		18:09:00	6:39:00	1716.7	-27.9	112.9
0341		18:10:00	6:40:00	1717.1	0.4	112.3
0342		18:11:00	6:41:00	1607.4	-109.7	111.7
0343		18:12:00	6:42:00	1563.5	-43.9	111.1

Company: J.O. FARMER
Well Name: POTTER #1

Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs)	Pressure (psi) (delta)	Temp. (deg F)
0344	95-06-28	18:13:00	6:43:00	1552.8	-10.8	110.5
0345		18:14:00	6:44:00	1579.6	26.8	109.8
0346		18:15:00	6:45:00	1550.0	-29.5	109.2
0347		18:16:00	6:46:00	1520.5	-29.5	108.6
0348		18:17:00	6:47:00	1490.2	-30.3	108.1
0349		18:18:00	6:48:00	1461.0	-29.2	107.6
0350		18:19:00	6:49:00	1430.6	-30.4	107.1
0351		18:20:00	6:50:00	1394.2	-36.4	106.6
0352		18:21:00	6:51:00	1381.7	-12.5	106.2
0353		18:22:00	6:52:00	1363.6	-18.1	105.8
0354		18:23:00	6:53:00	1277.3	-86.3	105.4
0355		18:24:00	6:54:00	1251.6	-25.7	105.0
0356		18:25:00	6:55:00	1271.4	19.8	104.6
0357		18:26:00	6:56:00	1242.1	-29.3	104.3
0358		18:27:00	6:57:00	1212.0	-30.1	104.0
0359		18:28:00	6:58:00	1181.1	-30.9	103.7
0360		18:29:00	6:59:00	1150.6	-30.5	103.4
0361		18:30:00	7:00:00	1118.8	-31.7	103.2
0362		18:31:00	7:01:00	1081.5	-37.4	103.0
0363		18:32:00	7:02:00	1045.8	-35.7	102.6
0364		18:33:00	7:03:00	995.6	-50.2	102.1
0365		18:34:00	7:04:00	978.4	-17.2	101.5
0366		18:35:00	7:05:00	989.0	10.6	101.0
0367		18:36:00	7:06:00	958.3	-30.7	100.4
0368		18:37:00	7:07:00	928.4	-29.9	99.8
0369		18:38:00	7:08:00	897.6	-30.7	99.3
0370		18:39:00	7:09:00	866.5	-31.1	98.7
0371		18:40:00	7:10:00	835.4	-31.1	98.1
0372		18:41:00	7:11:00	803.8	-31.6	97.6
0373		18:42:00	7:12:00	775.7	-28.1	97.2
0374		18:43:00	7:13:00	715.4	-60.4	97.0
0375		18:44:00	7:14:00	686.8	-28.5	96.7
0376		18:45:00	7:15:00	670.7	-16.1	96.2
0377		18:46:00	7:16:00	675.7	5.0	95.7
0378		18:47:00	7:17:00	646.1	-29.6	95.2
0379		18:48:00	7:18:00	614.0	-32.1	94.8
0380		18:49:00	7:19:00	566.5	-47.6	94.4
0381		18:50:00	7:20:00	580.6	14.1	93.9
0382		18:51:00	7:21:00	550.9	-29.7	93.5
0383		18:52:00	7:22:00	520.5	-30.4	93.2
0384		18:53:00	7:23:00	489.3	-31.2	92.8
0385		18:54:00	7:24:00	458.5	-30.8	92.5
0386		18:55:00	7:25:00	427.3	-31.2	92.1
0387		18:56:00	7:26:00	391.3	-36.0	91.9
0388		18:57:00	7:27:00	370.3	-20.9	91.7
0389		18:58:00	7:28:00	351.7	-18.6	91.6
0390		18:59:00	7:29:00	333.5	-18.2	91.5
0391		19:00:00	7:30:00	304.6	-28.9	91.4
0392		19:01:00	7:31:00	273.3	-31.3	91.3

Company: J.O. FARMER
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Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs) (delta)	Temp. (deg F)
0393	95-06-28	19:02:00	7:32:00	242.7	91.2
0394		19:03:00	7:33:00	209.8	91.2
0395		19:04:00	7:34:00	176.9	91.2
0396		19:05:00	7:35:00	180.1	91.1
0397		19:06:00	7:36:00	180.1	91.1
0398		19:07:00	7:37:00	180.1	91.1
0399		19:08:00	7:38:00	179.7	91.0
0400		19:09:00	7:39:00	179.7	91.0
0401		19:10:00	7:40:00	179.7	91.0
0402		19:11:00	7:41:00	148.7	91.0
0403		19:12:00	7:42:00	148.4	91.0
0404		19:13:00	7:43:00	148.4	91.0
0405		19:14:00	7:44:00	148.4	90.9
0406		19:15:00	7:45:00	148.4	90.9
0407		19:16:00	7:46:00	148.4	90.9
0408		19:17:00	7:47:00	117.0	90.9
0409		19:18:00	7:48:00	117.0	90.9
0410		19:19:00	7:49:00	117.0	90.9
0411		19:20:00	7:50:00	117.1	90.8
0412		19:21:00	7:51:00	117.4	90.8
0413		19:22:00	7:52:00	117.1	90.8
0414		19:23:00	7:53:00	116.7	90.8
0415		19:24:00	7:54:00	102.8	90.8
0416		19:25:00	7:55:00	85.7	90.8
0417		19:26:00	7:56:00	85.7	90.8
0418		19:27:00	7:57:00	85.7	90.8
0419		19:28:00	7:58:00	85.7	90.8
0420		19:29:00	7:59:00	85.7	90.8
0421		19:30:00	8:00:00	53.9	90.8
0422		19:31:00	8:01:00	54.3	90.7
0423		19:32:00	8:02:00	54.7	90.7
0424		19:33:00	8:03:00	54.7	90.7
0425		19:34:00	8:04:00	54.7	90.7
0426		19:35:00	8:05:00	24.6	90.7
0427		19:36:00	8:06:00	23.8	90.7
0428		19:37:00	8:07:00	23.8	90.7
0429		19:38:00	8:08:00	23.8	90.7
0430		19:39:00	8:09:00	23.8	90.6
0431		19:40:00	8:10:00	23.8	90.6
0432		19:41:00	8:11:00	23.8	90.6
0433		19:42:00	8:12:00	23.8	90.6
0434		19:43:00	8:13:00	23.8	90.6
0435		19:44:00	8:14:00	23.8	90.6
0436		19:45:00	8:15:00	23.8	90.6
0437		19:46:00	8:16:00	21.9	90.6
0438		19:47:00	8:17:00	20.7	90.6
0439		19:48:00	8:18:00	21.5	90.5
0440		19:49:00	8:19:00	21.5	90.5
0441		19:50:00	8:20:00	21.5	90.5

Company: J.O. FARMER

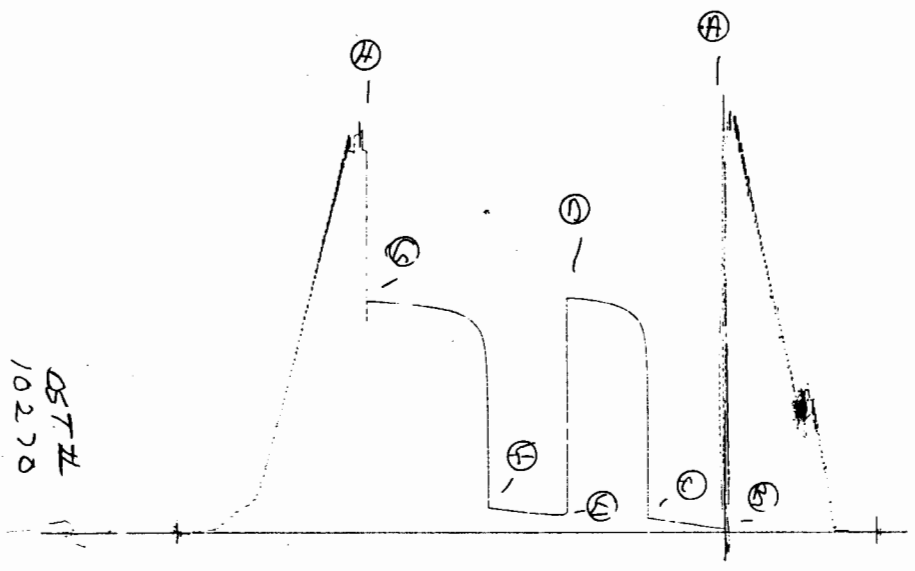
Well Name: POTTER #1

PTR 01161

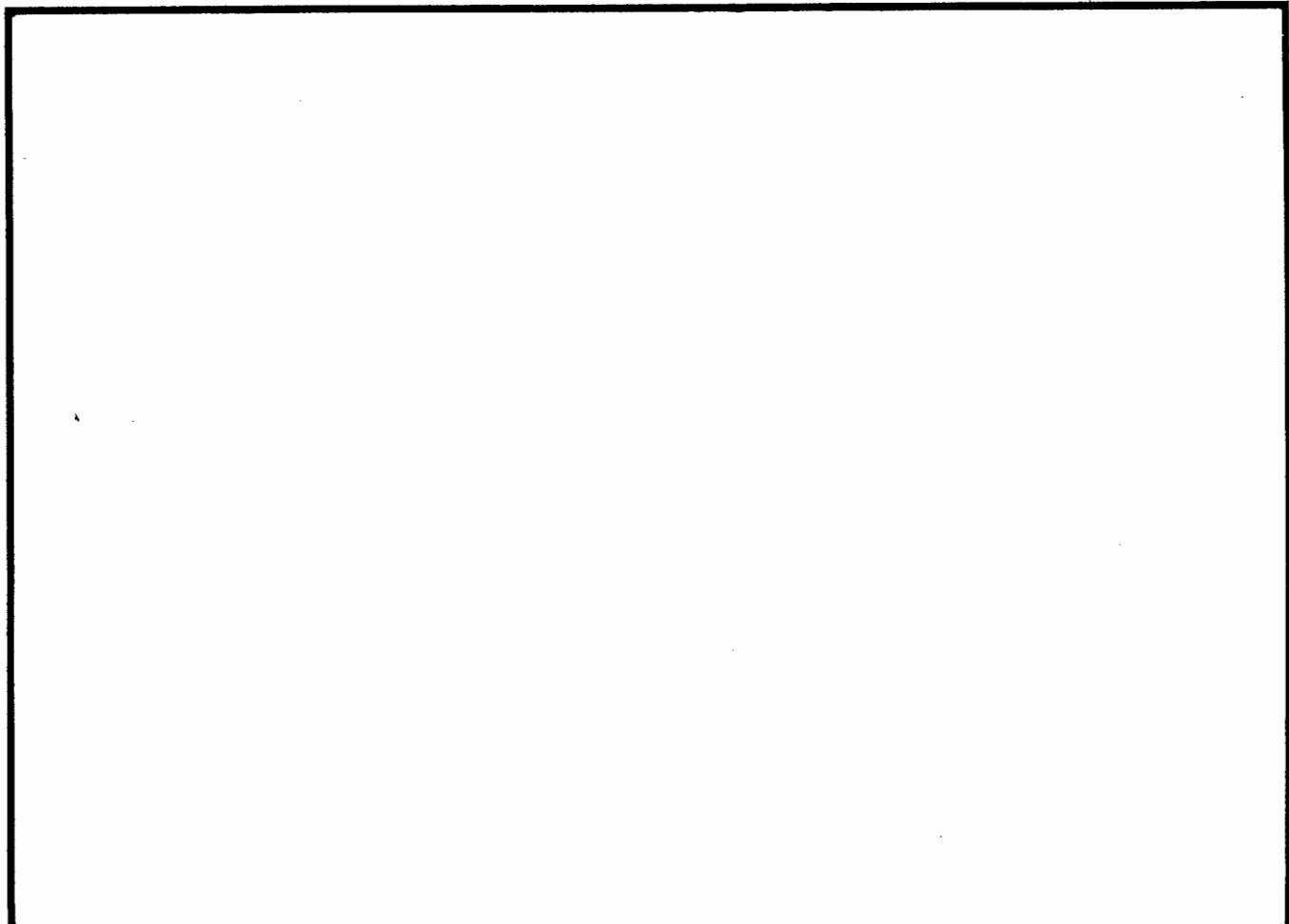
Sample Number	Date (YY-MM-DD)	Time (HH:MM:SS)	El. Time (HH:MM:SS)	Pressure (psi) (abs)	Temp. (deg F)
0442	95-06-28	19:51:00	8:21:00	19.5	90.4
0443		19:52:00	8:22:00	19.1	90.4
0444		19:53:00	8:23:00	18.3	90.4
0445		19:54:00	8:24:00	13.6	90.3
0446		19:55:00	8:25:00	12.5	90.2
0447		19:56:00	8:26:00	12.5	90.1
0448		19:57:00	8:27:00	12.5	90.0
0449		19:58:00	8:28:00	12.6	89.7
0450		19:59:00	8:29:00	12.7	89.4
0451		20:00:00	8:30:00	13.4	88.5
0452		20:01:00	8:31:00	14.8	85.5
0453		20:02:00	8:32:00	15.3	82.6

KT 2110

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Inside Recorder



Outside Recorder

