

Company **Palomino Petroleum**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Tim Priest**

Lease Name **Ryan E**
 Lease # **3**
 Legal Desc **S/2-N/2-NE**
 Section **16**
 Township **17S**
 County **Ness**
 Drilling Cont **Southwind Drilling Company #1**

Job Ticket **2002**
 Range **25W**
 State **KS**

Comments

15-135-24636

GENERAL INFORMATION

Test #1
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **43.0**
 Filtrate **9.6** Chlorides **3200**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Fort Scott**
 Interval Top **4335.0** Bottom **4390.0**
 Anchor Len Below **55.0** Between **0**
 Total Depth **4390.0**

Blow Type **Weak surface blow at beginning of initial flow period, lasting about 15 minutes.**
There was no blow during final flow period. Times: 30, 30, 32, 32.

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1022**
 Mid Recorder #
 Bott Recorder # **13565**

Mileage **152** Approved By
 Standby Time **0**
 Extra Equipmnt
 Time on Site **6:15 PM**
 Tool Picked Up **8:10 PM**
 Tool Layed Dwn **1:45 AM**
 Elevation **2484.00** Kelley Bushings **2494.00**

Start Date/Time **5/4/2007 7:48 PM**
 End Date/Time **5/5/2007 1:58 AM**

16-175-25w

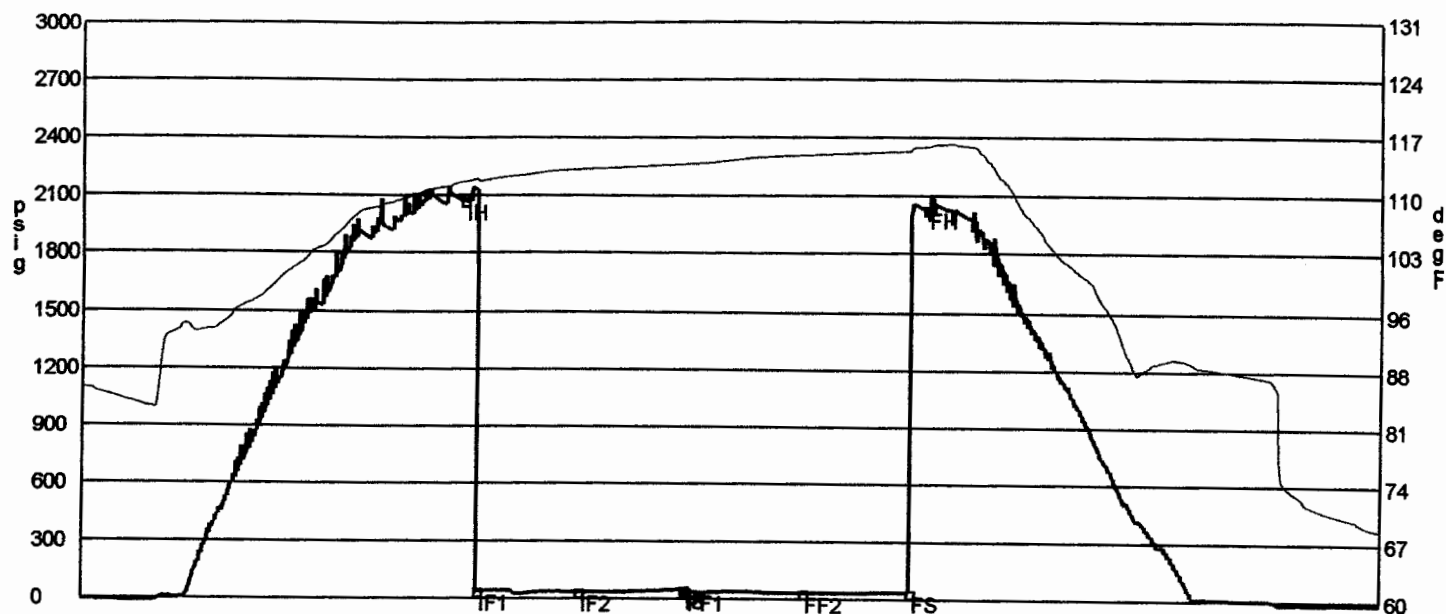
RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Mud	0% 0ft	trace	0% 0ft	100% 10ft
DST Fluids 0					

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CONSERVATION DIVISION
 WICHITA, KS



	Date	Time	Pressure	Temp	
IH	5/4/2007 9:35:15 PM	1.7875	2070.67	111.391	Initial Hydro-static
IF1	5/4/2007 9:39:30 PM	1.858333	37.282	111.513	Initial Flow (1)
IF2	5/4/2007 10:08:30 PM	2.341667	34.705	112.926	Initial Flow (2)
IS	5/4/2007 10:38:30 PM	2.841667	48.187	113.558	Initial Shut-In
FF1	5/4/2007 10:39:00 PM	2.85	37.771	113.565	Final Flow (1)
FF2	5/4/2007 11:12:30 PM	3.408333	30.525	114.602	Final Flow (2)
FS	5/4/2007 11:43:00 PM	3.916667	36.119	115.091	Final Shut-In
FH	5/4/2007 11:47:30 PM	3.991667	2029.253	115.632	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Wichita Falls, Texas
Wichita Falls, Texas

Company **Palomino Petroleum**
Address **4924 SE 84th St.**
CSZ **Newton, KS 67114**
Attn. **Tim Priest**

Lease Name **Ryan E**
Lease # **3**
Legal Desc **S/2-N/2-NE**
Section **16**
Township **17S**
County **Ness**
Drilling Cont **Southwind Drilling Company #1**
Job Ticket **2002**
Range **25W**
State **KS**

Comments

GENERAL INFORMATION

Test # **2** Test Date **5/5/2007**
Tester **Tim Venters**
Test Type **Conventional Bottom Hole Successful Test**
of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
Mud Weight **9.2** Viscosity **51.0**
Filtrate **8.8** Chlorides **3600**

Drill Collar Len **0**
Wght Pipe Len **0**

Formation **Mississippian**
Interval Top **4386.0** Bottom **4450.0**
Anchor Len Below **64.0** Between **0**
Total Depth **4450.0**

Blow Type **Weak blow at beginning of initial flow period building to a strong blow reaching the bottom of the bucket in 16 minutes. Weak blow in beginning of final flow period building to a strong blow reaching the bottom of the bucket in 19 minutes. There was a surface blow back 5 minutes into the final shut in period lastin g throughout. Times: 30, 30, 30, 35. API gravity was 40.**

Chokes **3/4** Hole Size **7 7/8**
Top Recorder # **W1022**
Mid Recorder #
Bott Recorder # **13565**
Mileage **56** Approved By
Standby Time **0**
Extra Equipmnt
Time on Site **11:40 AM**
Tool Picked Up **1:20 PM**
Tool Layed Dwn **7:00 PM**
Elevation **2484.00** Kelley Bushings **2494.00**

Start Date/Time **5/5/2007 12:37 PM**
End Date/Time **5/5/2007 7:34 PM**

RECOVERY

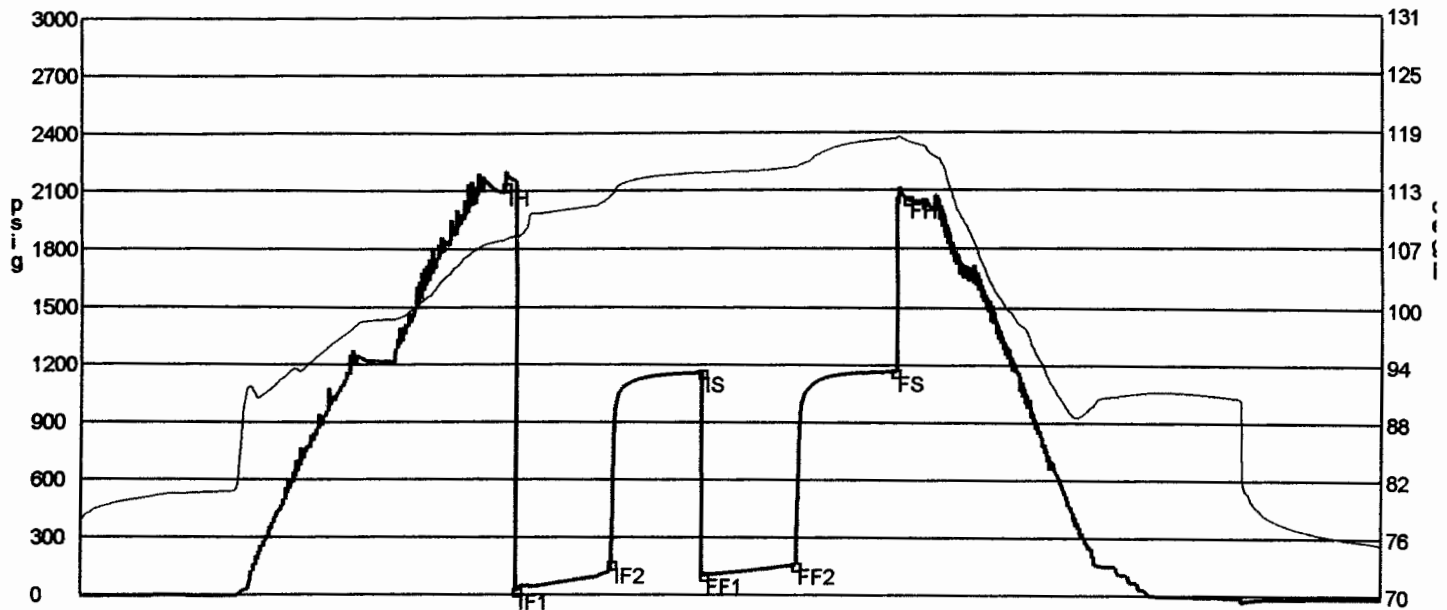
Feet	Description	Gas	Oil	Water	Mud
3	Oil	0% 0ft	100% 3ft	0% 0ft	0% 0ft
60	Gassy, heavy oil cut mud	6% 3.6ft	37% 22.2ft	0% 0ft	57% 34.2ft
60	Gassy, heavy oil cut mud	13% 7.8ft	50% 30ft	0% 0ft	37% 22.2ft
60	Heavy gas, heavy mud cut oil	23% 13.8ft	47% 28.2ft	0% 0ft	30% 18ft
60	Heavy gas, mud cut oil	23% 13.8ft	70% 42ft	0% 0ft	7% 4.2ft
60	Heavy gas, water, mud cut oil	16% 9.6ft	72% 43.2ft	8% 4.8ft	4% 2.4ft
60	Gassy, heavy oil, heavy water cut mud	3% 1.8ft	17% 10.2ft	23% 13.8ft	57% 34.2ft

DST Fluids **10000**

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WICHITA, KS



	Date	Time	Pressure	Temp	
IH	5/5/2007 2:51:30 PM	2.241667	2124.307	107.572	Initial Hydro-static
IF1	5/5/2007 2:55:15 PM	2.304167	22.207	107.747	Initial Flow (1)
IF2	5/5/2007 3:25:45 PM	2.8125	160.896	112.256	Initial Flow (2)
IS	5/5/2007 3:54:30 PM	3.291667	1158.206	114.569	Initial Shut-In
FF1	5/5/2007 3:55:15 PM	3.304167	103.591	114.485	Final Flow (1)
FF2	5/5/2007 4:24:45 PM	3.795833	156.256	115.169	Final Flow (2)
FS	5/5/2007 4:56:30 PM	4.325	1164.446	118.152	Final Shut-In
FH	5/5/2007 5:00:15 PM	4.3875	2052.911	117.973	Final Hydro-static

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Min Into IFP Min Into FFP Gas Flows Pressure Choke

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