Reporting Period 1/1/84 - 12/31/84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-18,114
[ ] KCC [ ] KDHE

NE SEC 25 ,T 17 S,R 28 [X] West [ ] East

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Harlamert Well# 4
(if battery of wells, attach list with locations)

Feet from N/S section line 990' S

Operator License Number 5364

Feet from W/E section line 330' E

Operator:
Name & Address Beren Corporation
970 Fourth Financial Center
Wichita, Ks 67202

Field White Rock South

County Lane

Contact Person Evan C. Mayhew
Phone 1-316-265-3311

Disposal[ ]or Enhanced Recovery[x]

Person (s) responsible for monitoring well Ted Crawford 1-913-628-6101
Was this well/project reported last year? [x]yes [ ]no
List previous operator if new operator

I. INJECTION FLUID:

Type:
[ ]fresh water
[ ]brine treated
[x]brine untreated
[ ]water/brine mixture

Source:
[x]produced water
other:

Quality:
Total disolved solids ppm/mgm/liter
Additives
(attach water analysis, if available)

TYPE COMPLETION:

[x]tubing & packer
[ ]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth 4,150 feet.
Maximum authorized pressure 1,000 psi.
Maximum authorized rate 600 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	15,432	31	-0-	-0-	-0-	-0-
Feb.	10,074	28	-0-	-0-	-0-	-0-
Mar.	7,619	27	-0-	-0-	-0-	-0-
Apr.	11,783	30	-0-	-0-	-0-	-0-
May	11,528	31	-0-	-0-	-0-	-0-
June	11,987	29	-0-	-0-	-0-	-0-
July	9,222	31	-0-	-0-	-0-	-0-
Aug.	11,256	29	-0-	-0-	-0-	-0-
Sept.	8,581	30	-0-	-0-	-0-	-0-
Oct.	8,703	31	-0-	-0-	-0-	-0-
Nov.	7,761	30	-0-	-0-	-0-	-0-
Dec.	5,327	31	-0-	-0-	-0-	-0-

Well tests and the results during reporting period:

RECEIVED
FEB 1 0 1985

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

12/83 Form U3C

Project Harlamert DOCKET # E-18,114 [ ] for 198 4

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

[X] Controlled waterflood [W]
[ ] Pressure maintenance [P]
[ ] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

[ ] Steam Flood [S] [ ] Fire Flood [F] [ ] Surfactant Chemical Flood [C]

[ ] CO2 Injection [O] [ ] Air Injection [A] [ ] N2 Injection [N]

[ ] Natural Gas Injection [G] [ ] Polymer/Micellar Flood [P] [ ] Other

Oil Producing Zone:

Name: Lansing-Kansas City Depth 4,220 feet. Average Thickness 8 feet.

Oil Gravity 36.0 API

Production wells from this docket:

a. Total number producing during reporting year 4.

b. Number drilled in reporting year -0-.

c. Number abandoned in reporting year -0-.

d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

		Current Year	Cumulative
A.	Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	119 119,273	1694 1,694,342
B.	Gas or air injected into producing zone (MCF)	-0-	-0-
C.	Oil production from project area (BBLS) (Total)	2,995 3.0	80,176 80.2
D.	Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	599 0.6	11,862 11.9
E.	Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combution process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	-0-	-0-

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IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date FEB 15 1985

Signature Evan C Mayhew

Name Evan C. Mayhew

Title Dist. Prod. Eng.

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.