TRILOBITE TESTING, INC.

JAN 0 6 2005
CONFIDENTIAL

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

8-17-26w Ness
DRL 5-6-08
#1-~~08~~ Johnson A

Start Date: 2004.12.19 @ 02:30:40
End Date: 2004.12.19 @ 10:05:49
Job Ticket #: 20544 DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 0 5 2005
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Trans Pacific Oil Corp #1-~~08~~ Johnson A 8-17-26w Ness DST # 1 Kansas City K 2004.12.19

125908

DRILL STEM TEST REPORT

Trans Pacific Oil Corp

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

#1-08 Johnson A

8-17-26w Ness

Job Ticket: 20544 **DST#: 1**

Test Start: 2004.12.19 @ 02:30:40

GENERAL INFORMATION:

Formation: **Kansas City K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:34:34
Time Test Ended: 10:05:49

Test Type: Conventional Bottom Hole
Tester: Kevin Webster
Unit No: 20

Interval: 4147.00 ft (KB) To 4177.00 ft (KB) (TVD)
Total Depth: 4177.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

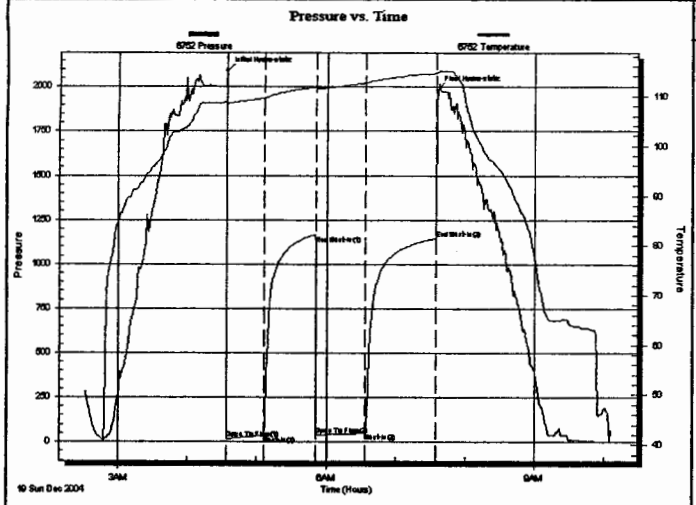
Reference Elevations: 2690.00 ft (KB)
2681.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 6752 **Inside**

Press@RunDepth: 48.55 psig @ 4148.00 ft (KB)
Start Date: 2004.12.19 End Date: 2004.12.19
Start Time: 02:30:43 End Time: 10:05:49

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.12.19 @ 04:34:13
Time Off Btm: 2004.12.19 @ 07:35:16

TEST COMMENT: IF- weak surface blow
ISI- no blow back
FF- weak surface blow
FSI- no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2089.42	109.06	Initial Hydro-static
1	15.12	108.14	Open To Flow (1)
33	34.34	109.61	Shut-In(1)
77	1111.28	111.79	End Shut-In(1)
77	37.15	111.41	Open To Flow (2)
119	48.55	112.66	Shut-In(2)
181	1146.44	114.56	End Shut-In(2)
182	1984.10	114.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
68.00	35% mud 65% water	0.38

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

DRL 5-6-08

TOOL DIAGRAM

Trans Pacific Oil Corp

100 S. Main Ste 200
Wichita Ks 67206

ATTN: Jerry Smith

#1-~~08~~ Johnson A

8-17-26w Ness

Job Ticket: 20544 **DST#: 1**

Test Start: 2004.12.19 @ 02:30:40

Tool Information

Drill Pipe:	Length:	4065.00 ft	Diameter:	3.80 inches	Volume:	57.02 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	63.00 ft	Diameter:	2.25 inches	Volume:	0.31 bbl	
					Total Volume:	57.33 bbl	

Drill Pipe Above KB:	3.00 ft
Depth to Top Packer:	4147.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	30.00 ft
Tool Length:	52.00 ft
Number of Packers:	2
Diameter:	6.75 inches

Tool Weight:	1800.00 lb
Weight set on Packer:	30000.00 lb
Weight to Pull Loose:	50000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	48000.00 lb
Final	48000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4126.00		
Shut In Tool	5.00			4131.00		
Hydraulic tool	5.00			4136.00		
Safety Joint	2.00			4138.00		
Packer	5.00			4143.00	22.00	Bottom Of Top Packer
Packer	4.00			4147.00		
Stubb	1.00			4148.00		
Recorder	0.00	6752	Inside	4148.00		
Perforations	5.00			4153.00		
Perforations	21.00			4174.00		
Bullnose	3.00			4177.00		
Recorder	0.00	10993	Inside	4177.00	30.00	Bottom Packers & Anchor
Total Tool Length:	**52.00**					

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

#1-08 Johnson A

8-17-26w Ness

Job Ticket: 20544 **DST#: 1**

Test Start: 2004.12.19 @ 02:30:40

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	24000 ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

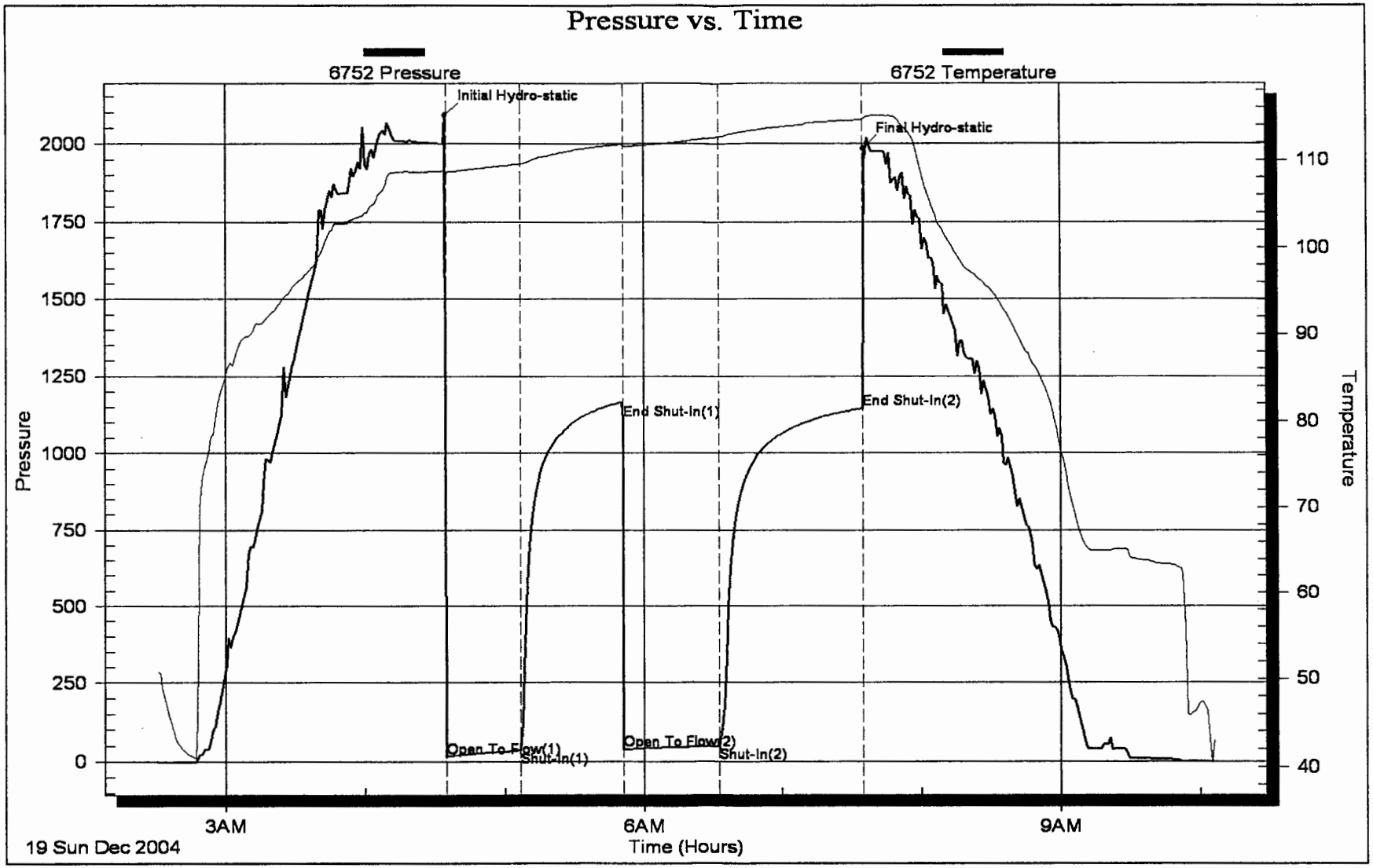
Length ft	Description	Volume bbl
68.00	35% mud 65% water	0.380

Total Length: 68.00 ft Total Volume: 0.380 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6752 Pressure
6752 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
110
100
90
80
70
60
50
40
3AM
6AM
9AM
19 Sun Dec 2004
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

8-17-26w Ness
DRL 5-6-08
#1-~~08~~ Johnson A

Start Date: 2004.12.19 @ 18:43:01
End Date: 2004.12.20 @ 02:49:25
Job Ticket #: 20545 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Trans Pacific Oil Corp
#1-08 Johnson A
8-17-26w Ness
DST # 2
Kansas City L
2004.12.19

125908

DRILL STEM TEST REPORT

Trans Pacific Oil Corp

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

#1-08 Johnson A

8-17-26w Ness

Job Ticket: 20545 **DST#: 2**

Test Start: 2004.12.19 @ 18:43:01

GENERAL INFORMATION:

Formation: **Kansas City L**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:14:37
Time Test Ended: 02:49:25

Test Type: Conventional Bottom Hole
Tester: Kevin Webster
Unit No: 20

Interval: 4187.00 ft (KB) To 4217.00 ft (KB) (TVD)
Total Depth: 4217.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

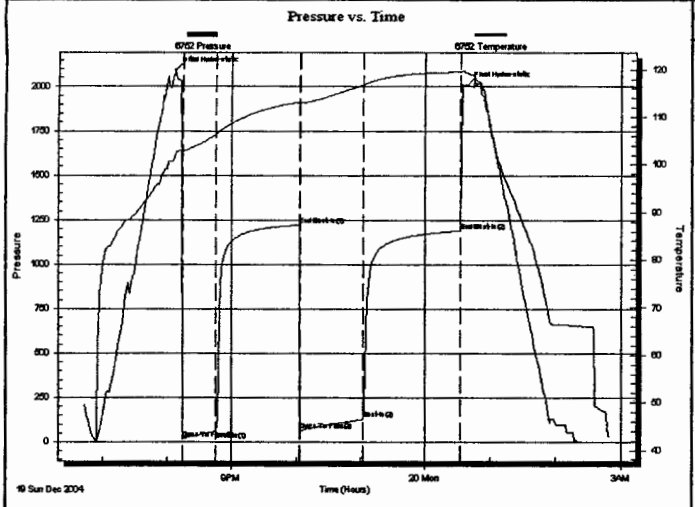
Reference Elevations: 2690.00 ft (KB)
2681.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 6752 **Inside**

Press@RunDepth: 128.51 psig @ 4188.00 ft (KB)
Start Date: 2004.12.19 End Date: 2004.12.20
Start Time: 18:43:04 End Time: 02:49:25

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.12.19 @ 20:07:16
Time Off Btm: 2004.12.20 @ 00:38:03

TEST COMMENT: IF- bob 28 min
ISI- no blow back
FF- bob30 min
FSI- no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2090.44	101.37	Initial Hydro-static
8	18.18	102.07	Open To Flow (1)
39	61.29	106.33	Shut-In(1)
116	1221.31	113.17	End Shut-In(1)
117	64.82	112.74	Open To Flow (2)
175	128.51	116.74	Shut-In(2)
266	1189.78	119.52	End Shut-In(2)
271	2006.96	119.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	35% ocm 10% gas 15% w ater 40% mud	0.88
63.00	10% oil 40% w ater 50% mud	0.88
189.00	95% w ater 5% mud	2.65

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

DRL 5-6-08

TOOL DIAGRAM

Trans Pacific Oil Corp

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

#1-~~08~~ Johnson A

8-17-26w Ness

Job Ticket: 20545 **DST#: 2**

Test Start: 2004.12.19 @ 18:43:01

Tool Information

Drill Pipe:	Length:	4192.00 ft	Diameter:	3.80 inches	Volume:	58.80 bbl	Tool Weight:		1800.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		30000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		50000.00 lb
					Total Volume:	58.80 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		27.00 ft					String Weight:	Initial	45000.00 lb
Depth to Top Packer:		4187.00 ft						Final	46000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		30.00 ft							
Tool Length:		52.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4166.00		
Shut In Tool	5.00			4171.00		
Hydraulic tool	5.00			4176.00		
Safety Joint	2.00			4178.00		
Packer	5.00			4183.00	22.00	Bottom Of Top Packer
Packer	4.00			4187.00		
Stubb	1.00			4188.00		
Recorder	0.00	6752	Inside	4188.00		
Perforations	5.00			4193.00		
Perforations	21.00			4214.00		
Bullnose	3.00			4217.00		
Recorder	0.00	10993	Inside	4217.00	30.00	Bottom Packers & Anchor
Total Tool Length:	**52.00**					

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

#1-08 Johnson A

8-17-26w Ness

Job Ticket: 20545 **DST#: 2**

Test Start: 2004.12.19 @ 18:43:01

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	25000 ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3400.00 ppm				
Filter Cake:	inches				

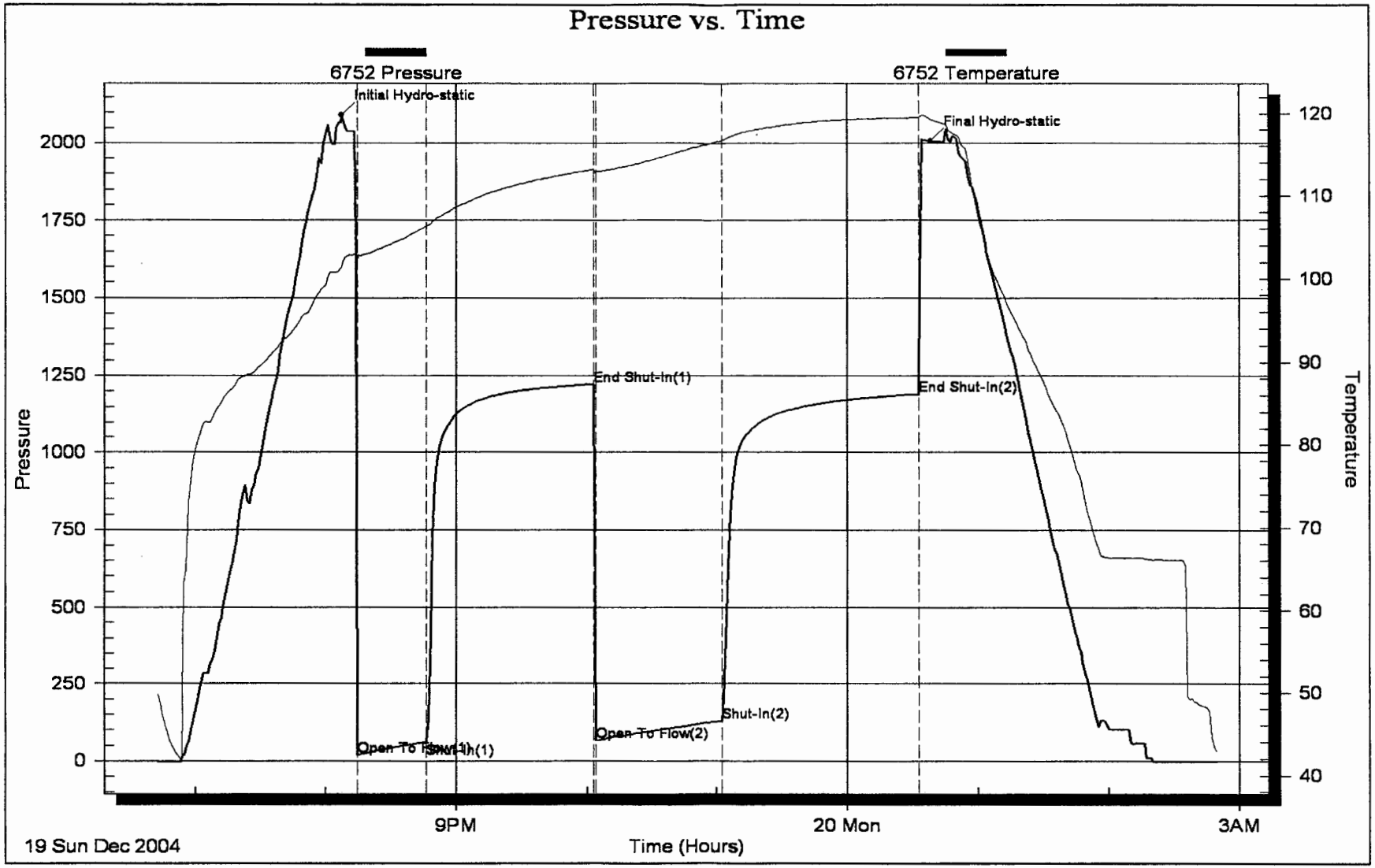
Recovery Information

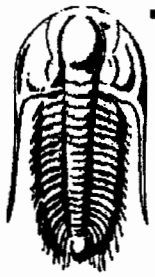
Recovery Table

Length ft	Description	Volume bbl
63.00	35% ocm 10% gas 15% w ater 40% mud	0.884
63.00	10% oil 40% w ater 50% mud	0.884
189.00	95% w ater 5% mud	2.651

Total Length: 315.00 ft Total Volume: 4.419 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6752 Pressure
6752 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
40
9PM
20 Mon
3AM
19 Sun Dec 2004
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

8-17-26w Ness
DRL 5-6-08
#1-08 Johnson A

Start Date: 2004.12.20 @ 04:41:48
End Date: 2004.12.20 @ 10:44:39
Job Ticket #: 20546 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

125908

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corp

100 S. Main Ste 200
Wichita Ks 67206

ATTN: Jerry Smith

#1-08 Johnson A

8-17-26w Ness

Job Ticket: 20546 **DST#: 3**

Test Start: 2004.12.20 @ 04:41:48

GENERAL INFORMATION:

Formation: **Ft. Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:14:00
Time Test Ended: 10:44:39

Test Type: Conventional Bottom Hole
Tester: Kevin Webster
Unit No: 20

Interval: 4408.00 ft (KB) To 4444.00 ft (KB) (TVD)
Total Depth: 4444.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

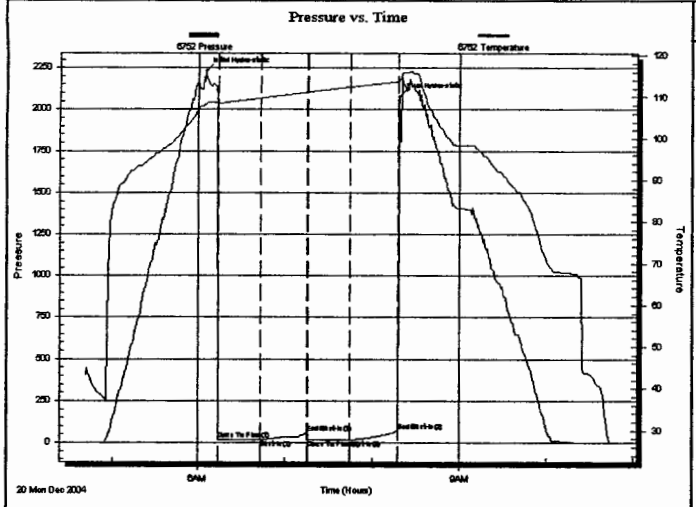
Reference Elevations: 2690.00 ft (KB)
2681.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 6752 **Inside**

Press@RunDepth: 16.65 psig @ 4409.00 ft (KB)
Start Date: 2004.12.20 End Date: 2004.12.20
Start Time: 04:41:51 End Time: 10:44:38

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.12.20 @ 06:05:00
Time Off Btm: 2004.12.20 @ 08:18:15

TEST COMMENT: IF- weak surface blow
ISI- no blow back
FF- no blow
FSI- no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.99	108.33	Initial Hydro-static
9	15.86	107.93	Open To Flow (1)
39	16.26	109.75	Shut-In(1)
71	57.53	111.18	End Shut-In(1)
71	16.62	111.20	Open To Flow (2)
100	16.65	112.43	Shut-In(2)
133	69.33	113.71	End Shut-In(2)
134	2075.24	114.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

DRL 5-6-08

TOOL DIAGRAM

Trans Pacific Oil Corp

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

#1-08 Johnson A

8-17-26w Ness

Job Ticket: 20546 **DST#: 3**

Test Start: 2004.12.20 @ 04:41:48

Tool Information

Drill Pipe:	Length:	4406.00 ft	Diameter:	3.80 inches	Volume:	61.80 bbl	Tool Weight:	1800.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	75000.00 lb
					Total Volume:	61.80 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		20.00 ft					String Weight: Initial	46000.00 lb
Depth to Top Packer:		4408.00 ft					Final	46000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		36.00 ft						
Tool Length:		58.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4387.00		
Shut In Tool	5.00			4392.00		
Hydraulic tool	5.00			4397.00		
Safety Joint	2.00			4399.00		
Packer	5.00			4404.00	22.00	Bottom Of Top Packer
Packer	4.00			4408.00		
Stubb	1.00			4409.00		
Recorder	0.00	6752	Inside	4409.00		
Perforations	5.00			4414.00		
Perforations	27.00			4441.00		
Bullnose	3.00			4444.00		
Recorder	0.00	10993	Inside	4444.00	36.00	Bottom Packers & Anchor
Total Tool Length:	**58.00**					

125908

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp

100 S. Main Ste 200
Witchita Ks 67206

ATTN: Jerry Smith

#1-08 Johnson A

8-17-26w Ness

Job Ticket: 20546 **DST#: 3**

Test Start: 2004.12.20 @ 04:41:48

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	43.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3800.00 ppm				
Filter Cake:	inches				

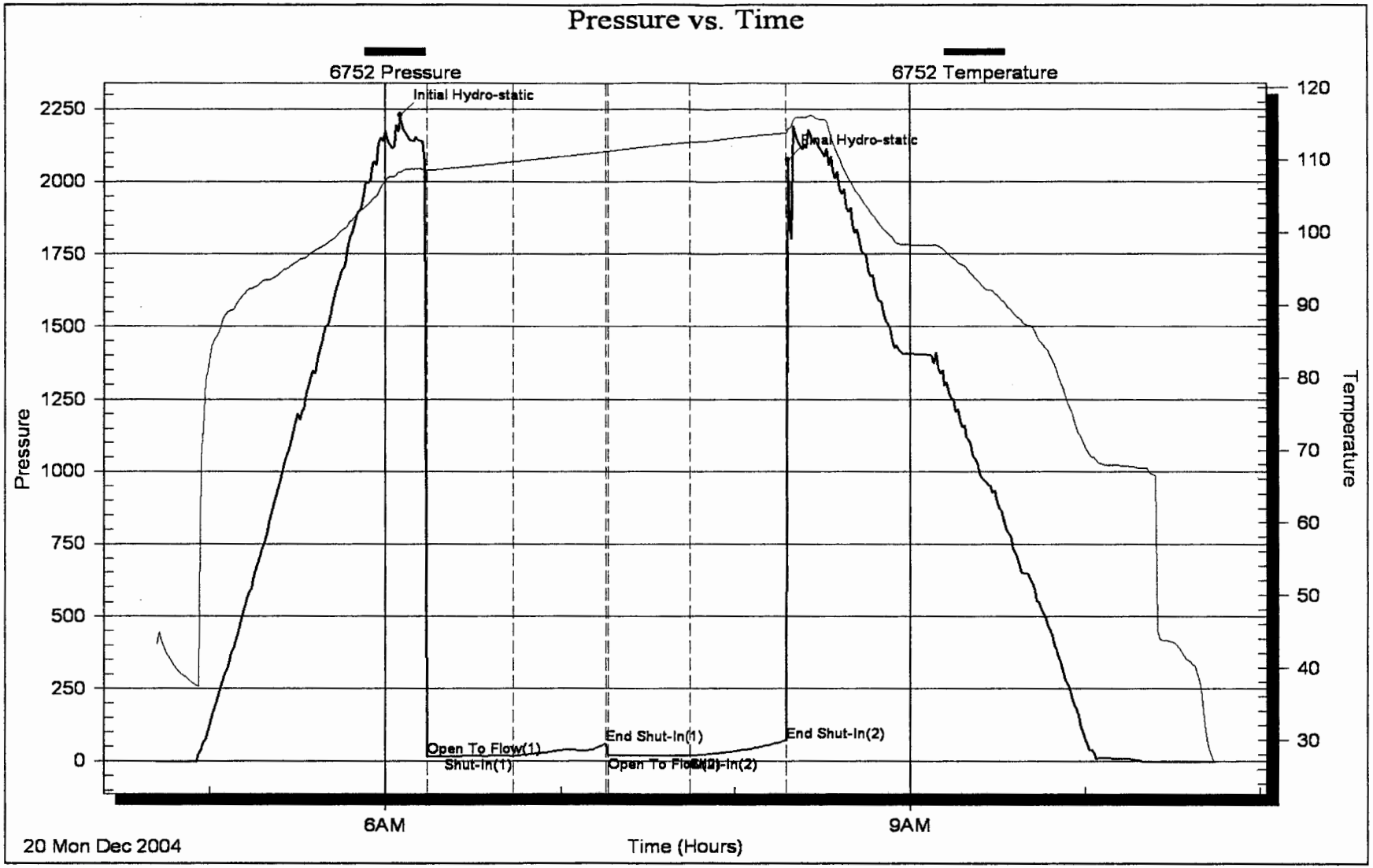
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6752 Pressure
6752 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
Shut-In(1)
End Shut-In(1)
Open To Flow(2)
Shut-In(2)
End Shut-In(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
40
30
6AM
9AM
20 Mon Dec 2004
Time (Hours)