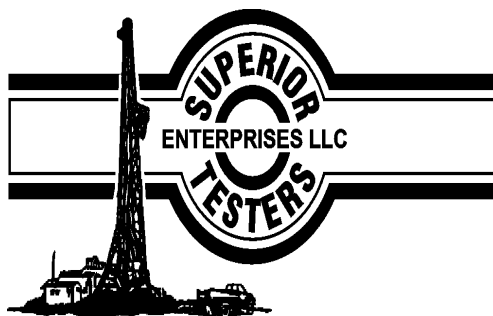




DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corporation**

100 South Main
Suite 200
Wichita, Kansas 67202+3735

ATTN: Christina Goodrich

14/17S/26W/Ness

Dumler Unit A 1-14

Start Date: 2011.10.31 @ 15:16:00

End Date: 2011.10.31 @ 21:57:30

Job Ticket #: 18792 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.10.31 @ 20:18:34

Trans Pacific Oil Corporation

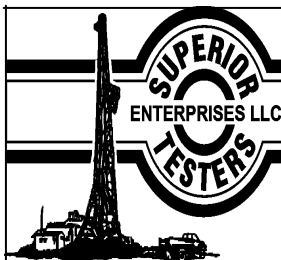
Dumler Unit A 1-14

14/17S/26W/Ness

DST # 1

Marmaton

2011.10.31



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18792

DST#: 1

Test Start: 2011.10.31 @ 15:16:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:53:30

Time Test Ended: 21:57:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/190

Interval: 4197.00 ft (KB) To 4310.00 ft (KB) (TVD)

Reference Elevations: 2591.00 ft (KB)

Total Depth: 4310.00 ft (KB) (TVD)

2582.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6651 Inside

Press@RunDepth: 85.77 psig @ 4305.71 ft (KB)

Capacity: 5000.00 psig

Start Date: 2011.10.31

End Date:

2011.10.31

Last Calib.: 2011.10.31

Start Time: 15:16:00

End Time:

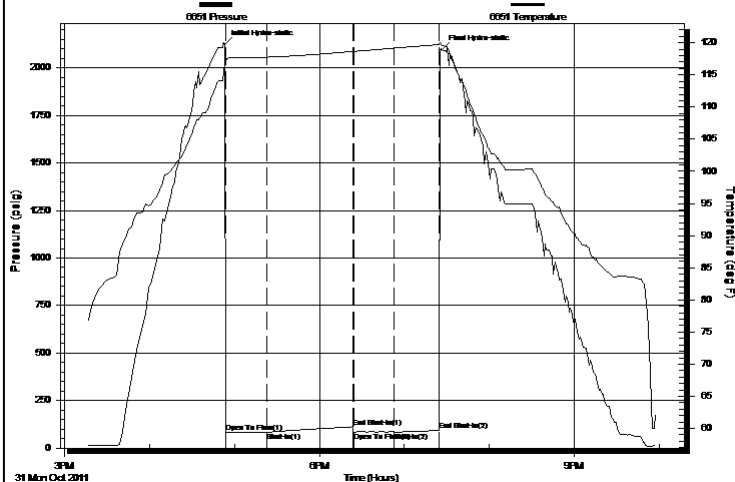
21:57:30

Time On Btm: 2011.10.31 @ 16:53:00

Time Off Btm: 2011.10.31 @ 19:26:30

TEST COMMENT: 1ST Open 30 Minutes/Weak blow/Blow built to 3/4 inch then died back to 1/4 inch
1ST Shut In 60 Minutes/No blow back
2ND Open 30 Minutes/No blow
2ND Shut In 30 Minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

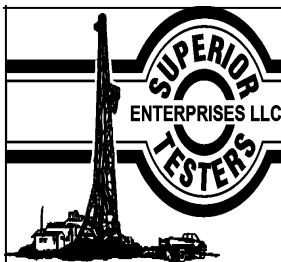
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2122.84	116.90	Initial Hydro-static
1	84.65	117.02	Open To Flow (1)
30	85.30	117.77	Shut-In(1)
91	111.89	118.66	End Shut-In(1)
91	83.53	118.66	Open To Flow (2)
120	85.77	119.18	Shut-In(2)
152	92.15	119.73	End Shut-In(2)
154	2093.98	119.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Watery oil cut mud	0.22
0.00	Water 5% Oil 10% Mud 85%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18792

DST#: 1

Test Start: 2011.10.31 @ 15:16:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:53:30

Time Test Ended: 21:57:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/190

Interval: 4197.00 ft (KB) To 4310.00 ft (KB) (TVD)

Reference Elevations: 2591.00 ft (KB)

Total Depth: 4310.00 ft (KB) (TVD)

2582.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6749 Outside

Press@RunDepth: 89.24 psig @ 4306.71 ft (KB)

Capacity: 5000.00 psig

Start Date: 2011.10.31

End Date:

2011.10.31

Last Calib.: 2011.10.31

Start Time: 15:16:00

End Time:

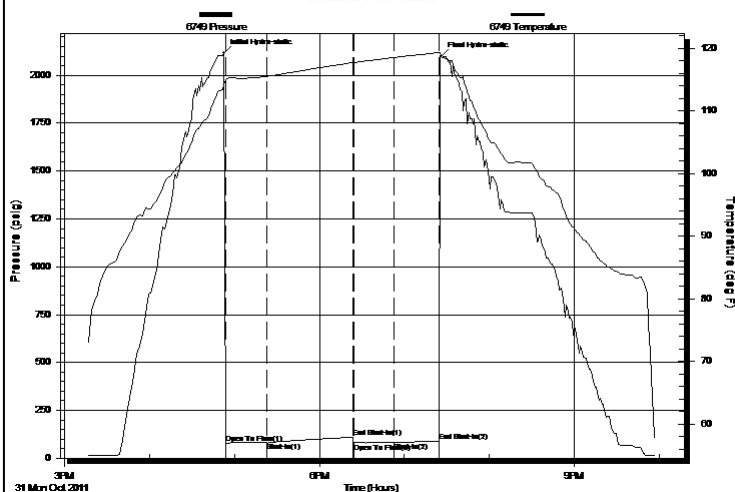
21:58:00

Time On Btm: 2011.10.31 @ 16:52:30

Time Off Btm: 2011.10.31 @ 19:26:00

TEST COMMENT: 1ST Open 30 Minutes/Weak blow/Blow built to 3/4 inch then died back to 1/4 inch
1ST Shut In 60 Minutes/No blow back
2ND Open 30 Minutes/No blow
2ND Shut In 30 Minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

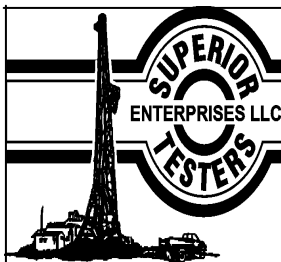
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2115.48	114.29	Initial Hydro-static
1	79.35	115.09	Open To Flow (1)
30	82.06	115.54	Shut-In(1)
91	108.91	117.72	End Shut-In(1)
92	79.77	117.73	Open To Flow (2)
121	82.13	118.57	Shut-In(2)
153	89.24	119.33	End Shut-In(2)
154	2099.88	119.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Watery oil cut mud	0.22
0.00	Water 5% Oil 10% Mud 85%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18792

DST#: 1

Test Start: 2011.10.31 @ 15:16:00

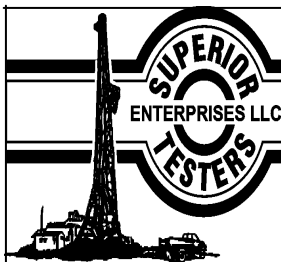
Tool Information

Drill Pipe:	Length:	4196.00 ft	Diameter:	3.88 inches	Volume:	61.36 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	80000.00 lb
					Total Volume:	61.36 bbl	Tool Chased	2.00 ft
Drill Pipe Above KB:		19.00 ft					String Weight: Initial	57000.00 lb
Depth to Top Packer:		4197.00 ft					Final	57000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		112.71 ft						
Tool Length:		132.71 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-in tool	5.00			4182.00	
Hydraulic tool	5.00			4187.00	
Packer	5.00			4192.00	20.00 Bottom Of Top Packer
Packer	5.00			4197.00	
Anchor	3.00			4200.00	
change over sub	0.75			4200.75	
drill pipe	93.21			4293.96	
change over sub	0.75			4294.71	
anchor	10.00			4304.71	
Recorder	1.00	6651	Inside	4305.71	
Recorder	1.00	6749	Outside	4306.71	
bull plug	3.00			4309.71	112.71 Bottom Packers & Anchor

Total Tool Length: 132.71



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18792

DST#: 1

Test Start: 2011.10.31 @ 15:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 6.80 in³

Resistivity: ohm.m

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Watery oil cut mud	0.219
0.00	Water 5% Oil 10% Mud 85%	0.000

Total Length: 15.00 ft

Total Volume: 0.219 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

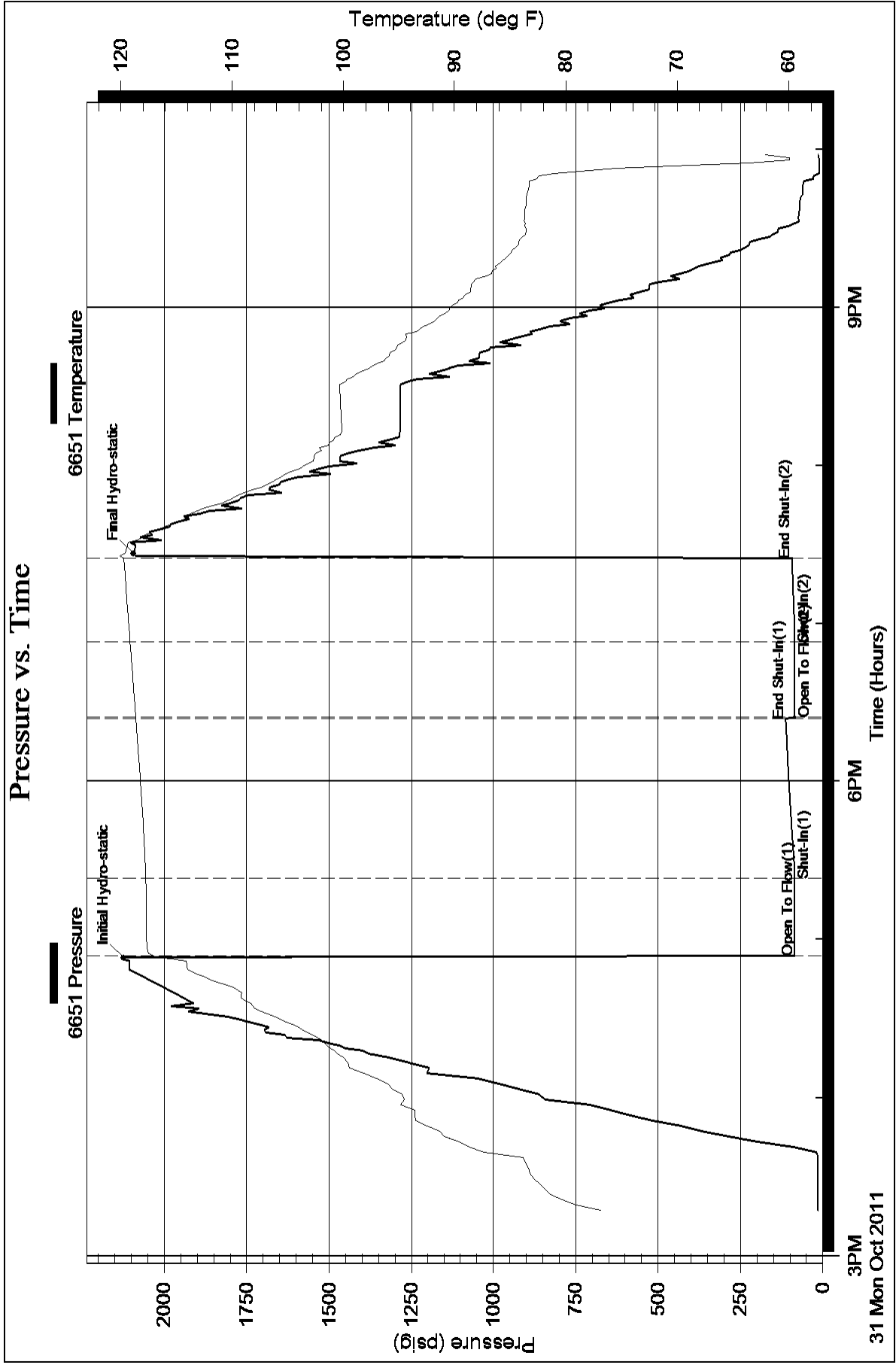
Serial #: 6651

Inside

Trans Pacific Oil Corporation

14/17S26W/Ness

DST Test Number: 1

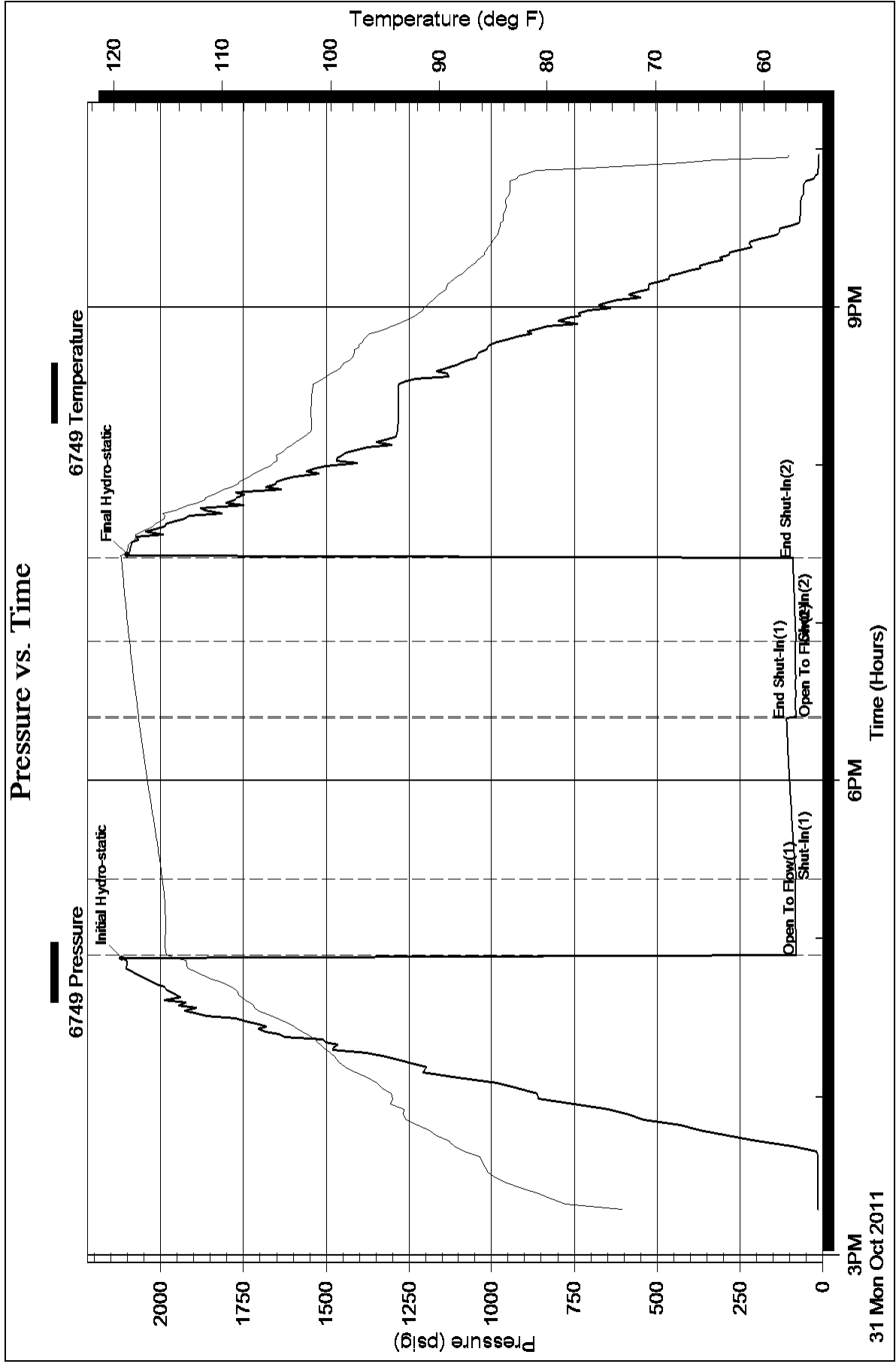


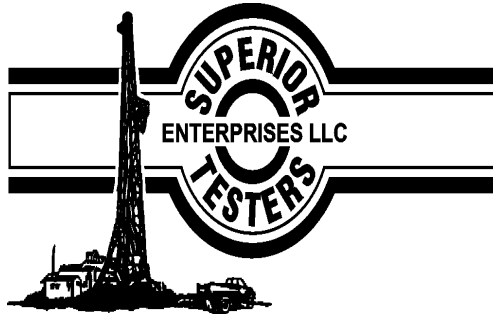
Serial #: 6749

Outside Trans Pacific Oil Corporation

14/17S26W/Ness

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corporation**

100 South Main
Suite 200
Wichita, Kansas 67202+3735

ATTN: Christina Goodrich

14/17S/26W/Ness

Dumler Unit A 1-14

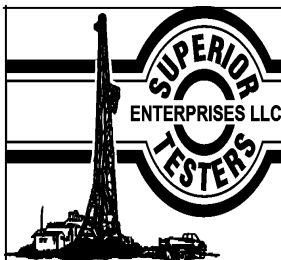
Start Date: 2011.11.01 @ 12:06:00

End Date: 2011.11.01 @ 20:01:00

Job Ticket #: 18792 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.11.01 @ 18:17:08



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18792

DST#: 2

Test Start: 2011.11.01 @ 12:06:00

GENERAL INFORMATION:

Formation: **Fort Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:46:30

Time Test Ended: 20:01:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/190

Interval: 4376.00 ft (KB) To 4429.00 ft (KB) (TVD)

Reference Elevations: 2591.00 ft (KB)

Total Depth: 4429.00 ft (KB) (TVD)

2582.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6749 Outside

Press@RunDepth: 76.12 psig @ 4425.90 ft (KB)

Capacity: 5000.00 psig

Start Date: 2011.11.01

End Date:

2011.11.01

Last Calib.:

2011.11.01

Start Time: 12:06:00

End Time:

20:01:00

Time On Btm:

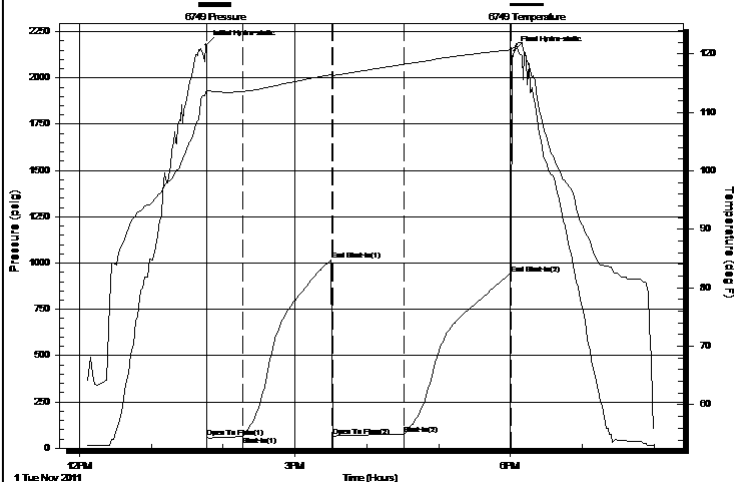
2011.11.01 @ 13:46:00

Time Off Btm:

2011.11.01 @ 18:03:30

TEST COMMENT: 1ST Open 30 Minutes/Good blow/Blow built to bottom of bucket in 20 minutes
1ST Shut In 75 Minutes/No blow back
2ND Open 60 Minutes/Good blow /Blow built to bottom of bucket in 8 minutes
2ND Shut In 90 Minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

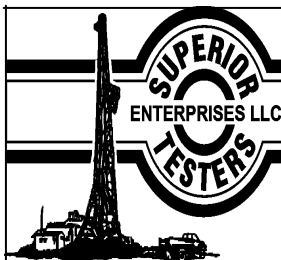
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2180.11	113.84	Initial Hydro-static
1	56.42	113.64	Open To Flow (1)
31	62.31	113.56	Shut-In(1)
105	1014.66	116.48	End Shut-In(1)
106	63.23	116.29	Open To Flow (2)
166	76.12	118.21	Shut-In(2)
255	943.05	120.70	End Shut-In(2)
258	2146.13	121.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	600 feet of gas in pipe	0.00
65.00	Oil cut Mud	0.95
0.00	Oil 20% Mud 80%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18792

DST#: 2

Test Start: 2011.11.01 @ 12:06:00

GENERAL INFORMATION:

Formation: **Fort Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:46:30

Time Test Ended: 20:01:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/190

Interval: 4376.00 ft (KB) To 4429.00 ft (KB) (TVD)

Reference Elevations: 2591.00 ft (KB)

Total Depth: 4429.00 ft (KB) (TVD)

2582.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6651 Inside

Press@RunDepth: 944.10 psig @ 4424.90 ft (KB)

Capacity: 5000.00 psig

Start Date: 2011.11.01

End Date:

2011.11.01

Last Calib.: 2011.11.01

Start Time: 12:06:00

End Time:

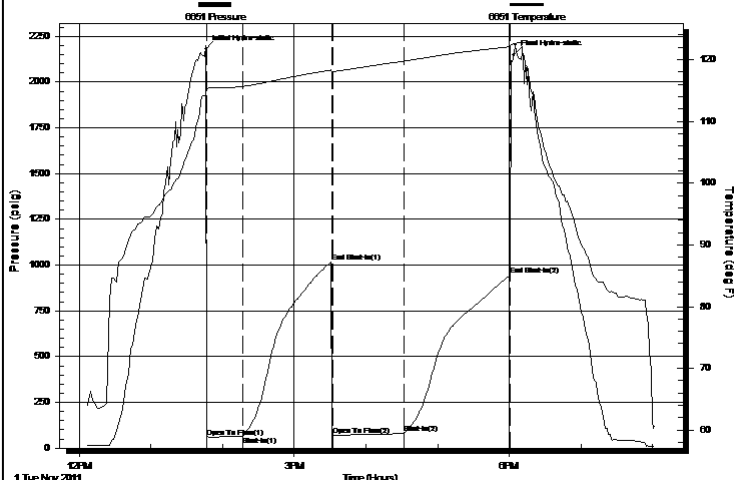
20:01:30

Time On Btm: 2011.11.01 @ 13:46:00

Time Off Btm: 2011.11.01 @ 18:03:30

TEST COMMENT: 1ST Open 30 Minutes/Good blow/Blow built to bottom of bucket in 20 minutes
1ST Shut In 75 Minutes/No blow back
2ND Open 60 Minutes/Good blow /Blow built to bottom of bucket in 8 minutes
2ND Shut In 90 Minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

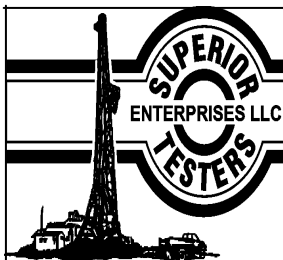
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2180.34	114.98	Initial Hydro-static
1	61.20	114.94	Open To Flow (1)
31	65.47	115.67	Shut-In(1)
105	1016.24	118.36	End Shut-In(1)
106	68.10	118.13	Open To Flow (2)
166	79.45	119.77	Shut-In(2)
255	944.10	122.11	End Shut-In(2)
258	2147.62	122.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	600 feet of gas in pipe	0.00
65.00	Oil cut Mud	0.95
0.00	Oil 20% Mud 80%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18792

DST#: 2

Test Start: 2011.11.01 @ 12:06:00

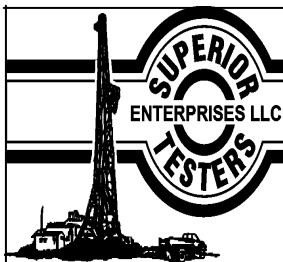
Tool Information

Drill Pipe:	Length:	4386.00 ft	Diameter:	3.88 inches	Volume:	64.14 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	100000.0 lb
					Total Volume:	64.14 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft							
Depth to Top Packer:	4376.00 ft							
Depth to Bottom Packer:	ft							
Interval between Packers:	52.90 ft							
Tool Length:	72.90 ft							
Number of Packers:	2		Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-in tool	5.00			4361.00	
Hydraulic tool	5.00			4366.00	
Packer	5.00			4371.00	20.00 Bottom Of Top Packer
Packer	5.00			4376.00	
Anchor	5.00			4381.00	
change over sub	0.75			4381.75	
drill pipe	31.40			4413.15	
change over sub	0.75			4413.90	
anchor	10.00			4423.90	
Recorder	1.00	6651	Inside	4424.90	
Recorder	1.00	6749	Outside	4425.90	
bull plug	3.00			4428.90	52.90 Bottom Packers & Anchor

Total Tool Length: 72.90



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18792

DST#: 2

Test Start: 2011.11.01 @ 12:06:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 7.19 in³

Resistivity: 6400.00 ohm.m

Salinity: ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	600 feet of gas in pipe	0.000
65.00	Oil cut Mud	0.951
0.00	Oil 20% Mud 80%	0.000

Total Length: 65.00 ft

Total Volume: 0.951 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

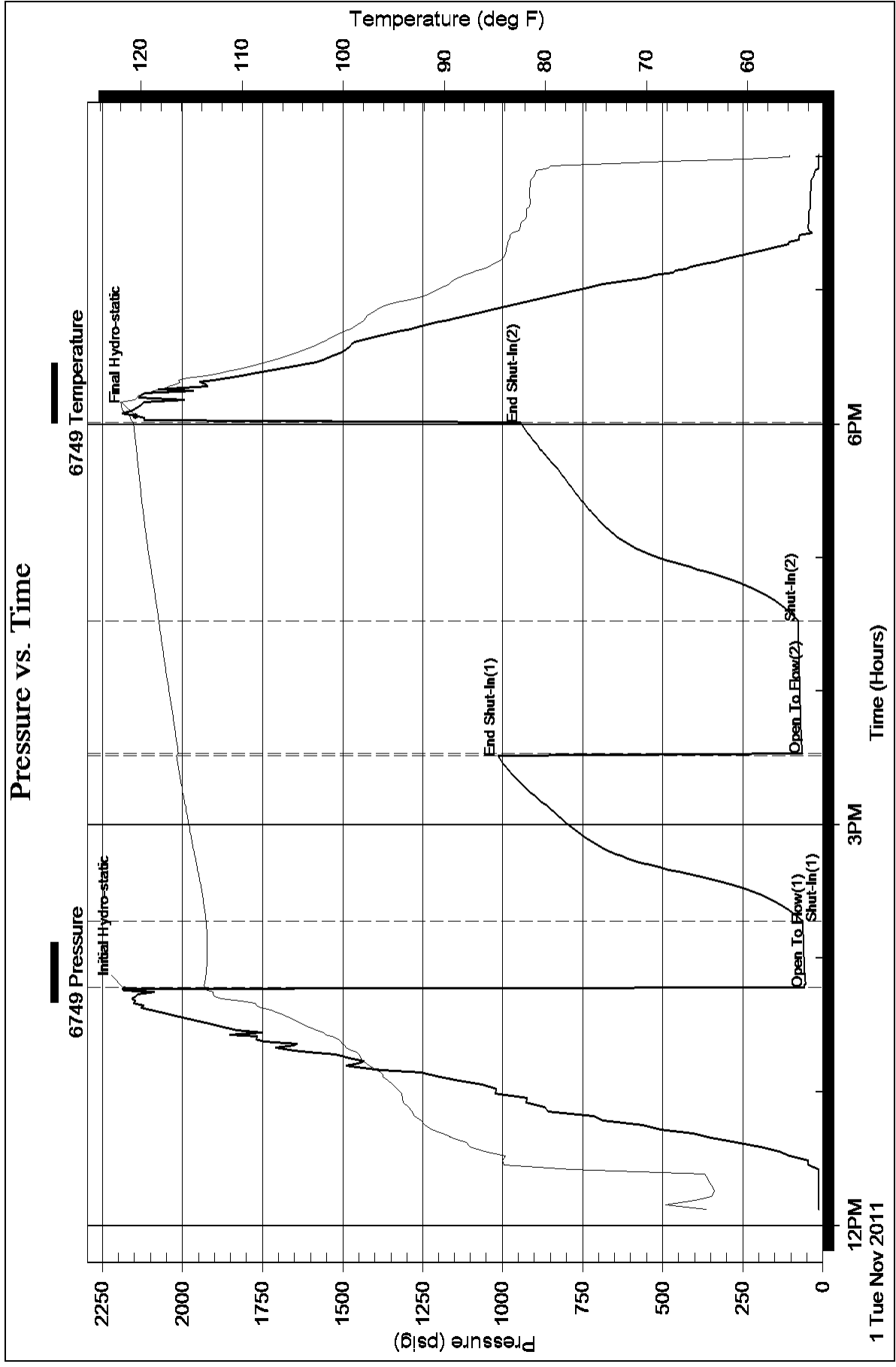
Serial #: 6749

Outside

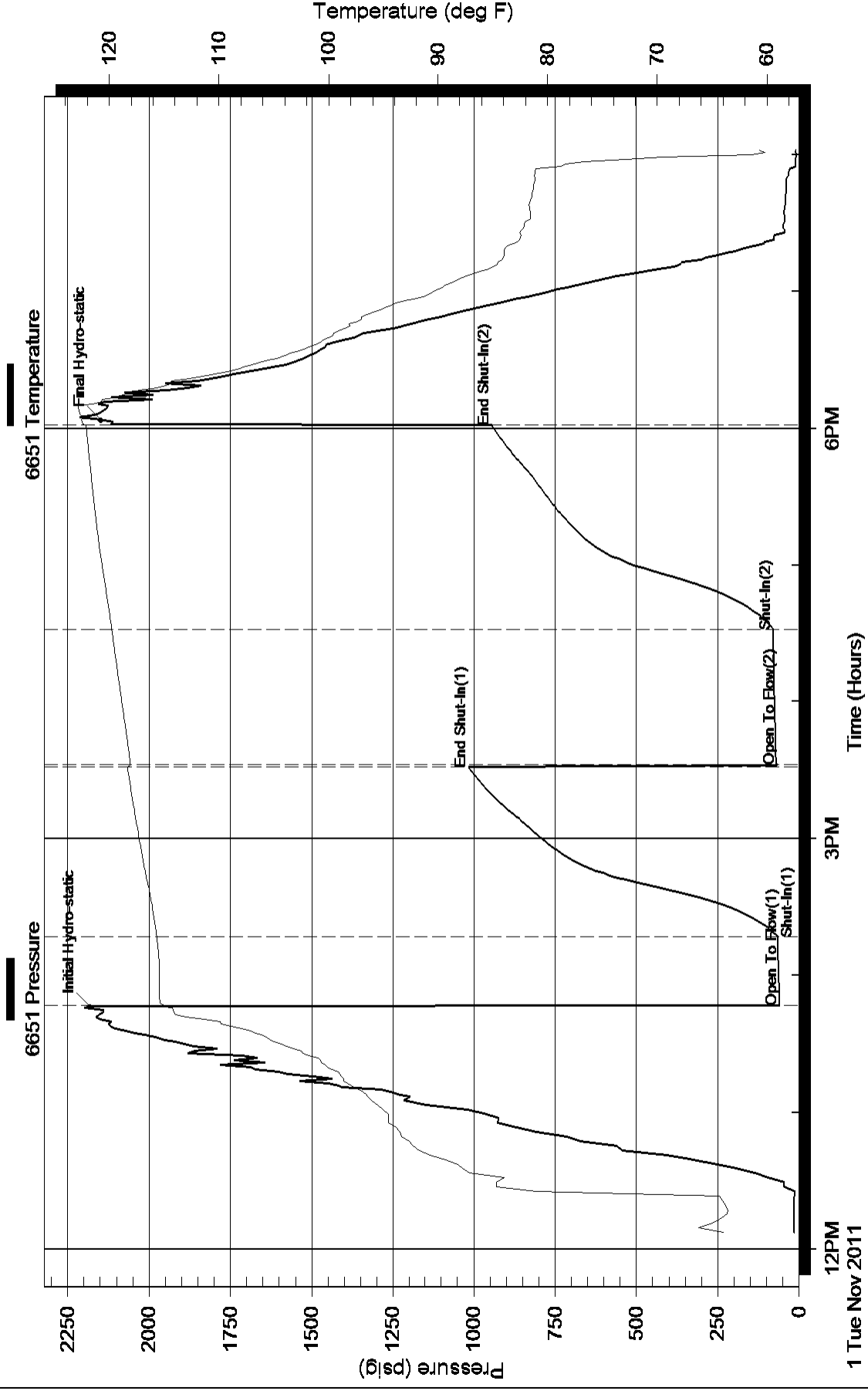
Trans Pacific Oil Corporation

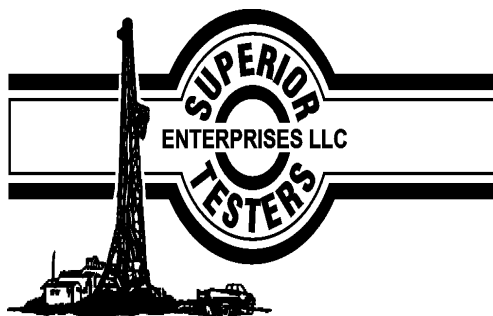
14/17S/26W/Ness

DST Test Number: 2



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corporation**

100 South Main
Suite 200
Wichita, Kansas 67202+3735

ATTN: Christina Goodrich

14/17S/26W/Ness

Dumler Unit A 1-14

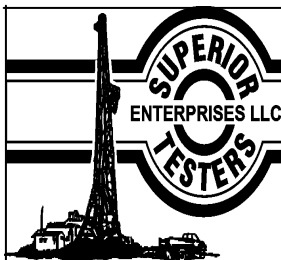
Start Date: 2011.11.02 @ 13:01:00

End Date: 2011.11.02 @ 21:10:30

Job Ticket #: 18793 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.11.02 @ 19:27:26



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18793

DST#: 3

Test Start: 2011.11.02 @ 13:01:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:56:30

Time Test Ended: 21:10:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/190

Interval: 4472.00 ft (KB) To 4521.00 ft (KB) (TVD)

Reference Elevations: 2591.00 ft (KB)

Total Depth: 4521.00 ft (KB) (TVD)

2582.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6651 Inside

Press@RunDepth: 85.12 psig @ 4517.11 ft (KB)

Capacity: 5000.00 psig

Start Date: 2011.11.02 End Date: 2011.11.02

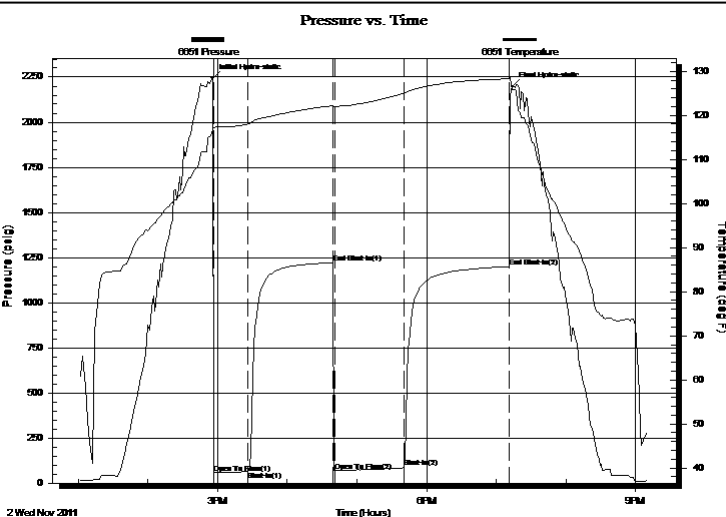
Last Calib.: 2011.11.02

Start Time: 13:01:00 End Time: 21:10:30

Time On Btm: 2011.11.02 @ 14:55:30

Time Off Btm: 2011.11.02 @ 19:14:00

TEST COMMENT: 1ST Open 30 Minutes/Fair blow/Blow built to 4 1/2 inches
1ST Shut In 75 Minutes/No blow back
2ND Open 60 Minutes/Fair blow/Blow built to 8 inches
2ND Shut In 90 Minutes/No blow back



PRESSURE SUMMARY

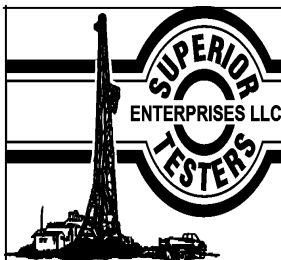
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2243.52	116.80	Initial Hydro-static
1	56.53	117.16	Open To Flow (1)
31	63.94	118.03	Shut-In(1)
104	1221.81	122.19	End Shut-In(1)
106	68.50	121.99	Open To Flow (2)
166	85.12	124.99	Shut-In(2)
256	1200.14	128.32	End Shut-In(2)
259	2197.20	125.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	85 feet gas in pipe	0.00
5.00	Clean oil 100%	0.07
90.00	Oily mud/ Oil 40% Mud 60%	1.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18793

DST#: 3

Test Start: 2011.11.02 @ 13:01:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:56:30

Time Test Ended: 21:10:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/190

Interval: 4472.00 ft (KB) To 4521.00 ft (KB) (TVD)

Reference Elevations: 2591.00 ft (KB)

Total Depth: 4521.00 ft (KB) (TVD)

2582.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6749 Outside

Press@RunDepth: 1197.59 psig @ 4518.11 ft (KB)

Capacity: 5000.00 psig

Start Date: 2011.11.02

End Date: 2011.11.02

Last Calib.: 2011.11.02

Start Time: 13:01:00

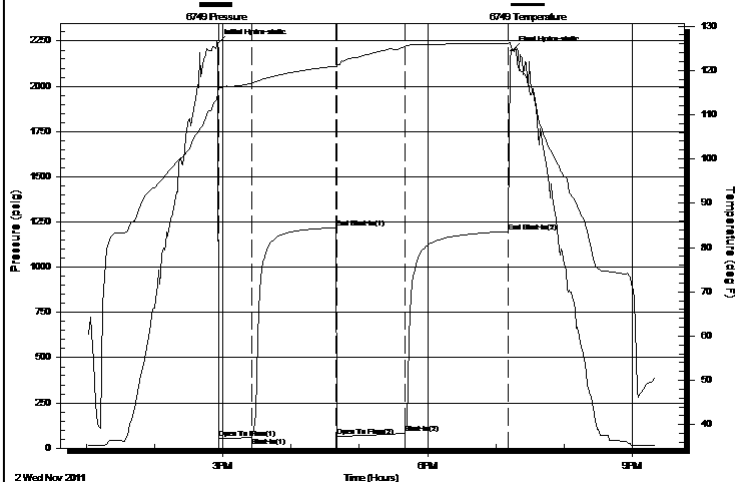
End Time: 21:21:00

Time On Btm: 2011.11.02 @ 14:55:30

Time Off Btm: 2011.11.02 @ 19:14:00

TEST COMMENT: 1ST Open 30 Minutes/Fair blow /Blow built to 4 1/2 inches
1ST Shut In 75 Minutes/No blow back
2ND Open 60 Minutes/Fair blow /Blow built to 8 inches
2ND Shut In 90 Minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

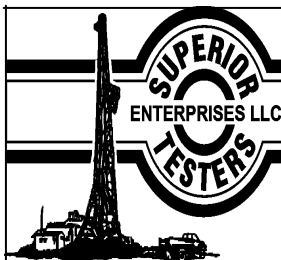
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2238.11	115.03	Initial Hydro-static
1	51.44	115.78	Open To Flow (1)
30	60.30	117.13	Shut-In(1)
104	1218.90	120.94	End Shut-In(1)
105	64.47	120.88	Open To Flow (2)
165	81.51	125.43	Shut-In(2)
256	1197.59	126.14	End Shut-In(2)
259	2196.93	124.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	85 feet gas in pipe	0.00
5.00	Clean oil 100%	0.07
90.00	Oily mud/ Oil 40% Mud 60%	1.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18793

DST#: 3

Test Start: 2011.11.02 @ 13:01:00

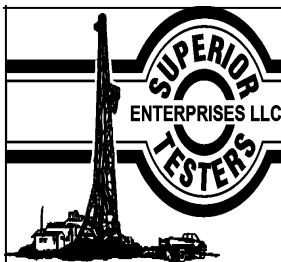
Tool Information

Drill Pipe:	Length:	4474.00 ft	Diameter:	3.88 inches	Volume:	65.43 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	68000.00 lb
					Total Volume:	65.43 bbl	Tool Chased	2.00 ft
Drill Pipe Above KB:		22.00 ft					String Weight: Initial	58000.00 lb
Depth to Top Packer:		4472.00 ft					Final	58000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		49.11 ft						
Tool Length:		69.11 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-in tool	5.00			4457.00	
Hydraulic tool	5.00			4462.00	
Packer	5.00			4467.00	20.00 Bottom Of Top Packer
Packer	5.00			4472.00	
Anchor	2.00			4474.00	
change over sub	0.75			4474.75	
drill pipe	30.61			4505.36	
change over sub	0.75			4506.11	
anchor	10.00			4516.11	
Recorder	1.00	6651	Inside	4517.11	
Recorder	1.00	6749	Outside	4518.11	
bull plug	3.00			4521.11	49.11 Bottom Packers & Anchor

Total Tool Length: 69.11



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

Dumler Unit A 1-14

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Christina Goodrich

14/17S/26W/Ness

Job Ticket: 18793

DST#: 3

Test Start: 2011.11.02 @ 13:01:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 6.79 in³

Resistivity: ohm.m

Salinity: 5800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	85 feet gas in pipe	0.000
5.00	Clean oil 100%	0.073
90.00	Oily mud/ Oil 40% Mud 60%	1.316

Total Length: 95.00 ft

Total Volume: 1.389 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6651

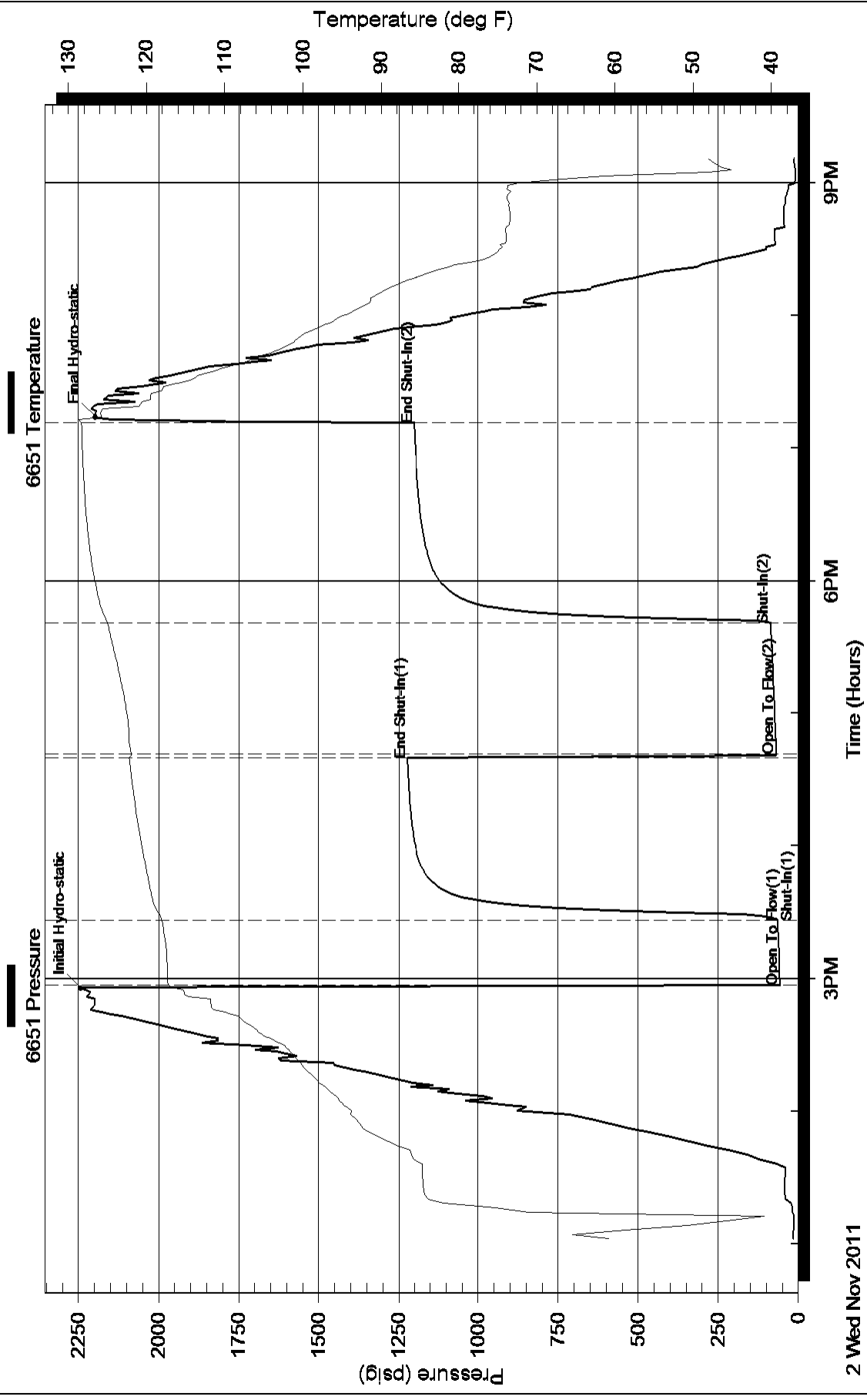
Inside

Trans Pacific Oil Corporation

14/17S26W/Ness

DST Test Number: 3

Pressure vs. Time



Pressure vs. Time

