

15-135-24702

24-17s-26w

Pressure Test Report

COMPANY INFORMATION

Company Name	Palomino Petroleum, Inc.
Representative	Klee R. Watchous
Phone	
Fax	
Address	4924 SE 84th St. Newton Ks. 67114

E-Mail Address
Service Company

WELL INFORMATION

Well Name	Norton-Klement #1
Well Location	24-17n-26w N/2 N/2 NW
Field and Pool	Lazy 17
Status (Oil, Gas, Water, Injection)	oil and gas
Perforated Intervals	4352 to 4425
Mid-point of Perforated Intervals (MPP)	
Drilling Rig Number	Southwind Drilling #1
Elevations	
Kelly Bushing (KB)	2473KB
Casing Flange (CF)	
KB-CF	
Ground Level	2463GL
Plug Back Total Depth	
Total Depth	4425TD
Production Casing	
Production Tubing	

TEST INFORMATION

Type of Test	DST #1 4352 to 4425 73' anchor
Date(s) of Test	9-22-2007
Dead-weight Gauge Tubing Pressure	
Dead-weight Gauge Casing Pressure	
Shut-in Date (Duration)	9-22-2007 30-30-30-30
Date / Time on Bottom	9-22-2007 3:23am
Date / Time off Bottom	9-22-2007 5:23am

Probe Serial Number	
Probe Offset from End of Tool String	
Run Depth at Probe Pressure Port	4357

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	2225.8 psig
Maximum Recorded Probe Temperature	119.9 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	

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24-17s-26w

Date(s) of Test 9-22-2007

COMMENTS

Reported By

Richard Holtz

Initial Flow, weak blow building to 8 inches, Final Flow, weak blow building to 5 inches.

Recovery: 150' gassy oil cut mud (13% gas, 27% oil and 60% mud) 60' oil cut mud (7% oil and 93% mud).

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Company Palomino Petroleum, Inc.
 Address 4924 SE 84th St.
 SZ Newton, KS 67114
 tn. Klee R. Watchous

Lease Name Norton-Klement
 Lease # 1
 Legal Desc N/2 N/2 NW
 Section 24
 Township 17n
 County Ness
 Drilling Cont Southwind Drilling #1

Job Ticket 4048
 Range 26w
 State KS

omments Times:30-30-30-30

GENERAL INFORMATION

Test # 2 Test Date 9/23/2007
 Tester Richard Holtz
 Test Type Conventional Bottom Hole
 Successful Test

of Packers 2.0 Packer Size 6 3/4

Mud Type Gel Chem
 Mud Weight 9.3 Viscosity 48.0
 Filtrate 10.0 Chlorides 2800

Drill Collar Len 0
 Weight Pipe Len 0

Formation Mississippi
 Interval Top 4428.0 Bottom 4435.0
 Anchor Len Below 7.0 Between 0
 Total Depth 4435.0
 Blow Type Initial Flow, weak blow building to 4.5 in. Final Flow, weak blow building to 2.5 in. No blow back on shut ins.

Chokes 3/4 Hole Size 7 7/8
 Top Recorder # W1023
 Mid Recorder #
 Bott Recorder # 13564

Mileage 40 Approved By
 Standby Time 0
 Extra Equipment jars and safety joint
 Time on Site 12:00 AM
 Tool Picked Up 4:00 PM
 Tool Layed Dwn 9:30 PM

Elevation 2463.00 Kelley Bushings 2473.00

Start Date/Time 9/22/2007 3:47 PM
 End Date/Time 9/22/2007 9:24 PM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
50	mud cut water	0% 0ft	trace	67% 40.2ft	33% 19.8ft
50	water cut mud	0% 0ft	trace	20% 12ft	80% 48ft
DST Fluids 23000					

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 Section 24
 Township 17n
 County Ness
 Drilling Cont Southwind Drilling #1

Job Ticket 4048
 Range 26w
 State KS

Comments Times:30-30-30-30

GENERAL INFORMATION

Test # 3 Test Date 9/23/2007
 Tester Richard Holtz
 Test Type Straddle
 Successful Test
 of Packers 3.0 Packer Size 6 3/4
 Mud Type Gel Chem
 Mud Weight 9.2 Viscosity 50.0
 Filtrate 9.2 Chlorides 4200

Chokes 3/4 Hole Size 7 7/8
 Top Recorder # W1023
 Mid Recorder # 13306
 Bott Recorder # 13564

Mileage 180 Approved By
 Standby Time 0
 Extra Equipmnt jars, safety jnt and packer
 Time on Site 12:00 AM
 Tool Picked Up 12:00 AM
 Tool Layed Dwn 12:00 AM

Drill Collar Len 0
 Vght Pipe Len 0

Elevation 2463.00 Kelley Bushings 2473.00

Formation Mississippi
 Interval Top 4419.0 Bottom 4454.0
 Anchor Len Below 35.0 Between 0
 Total Depth 4508.0
 Flow Type Initial Flow, weak blow building to 4 inches. Final Flow, weak blow building to 4 inches. No blow back on shut ins.

Start Date/Time 9/23/2007 3:54 PM
 End Date/Time 9/23/2007 10:26 PM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	oil	0% 0ft	100% 15ft	0% 0ft	0% 0ft
10	oil and water cut mud	0% 0ft	33% 16.5ft	13% 6.5ft	54% 27ft
20	mud cut water	0% 0ft	trace	87% 104.4ft	13% 15.6ft

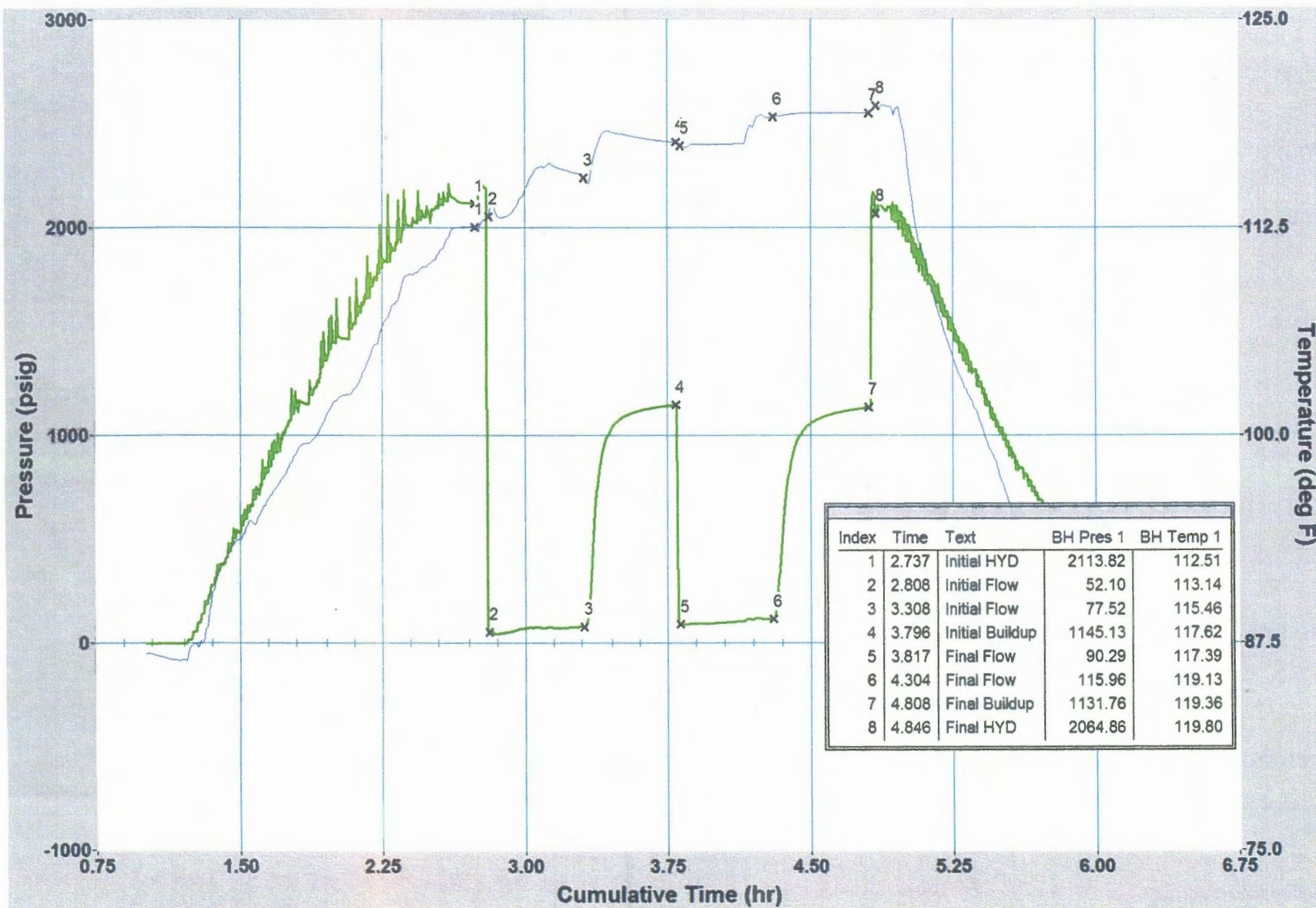
OST Fluids 21000

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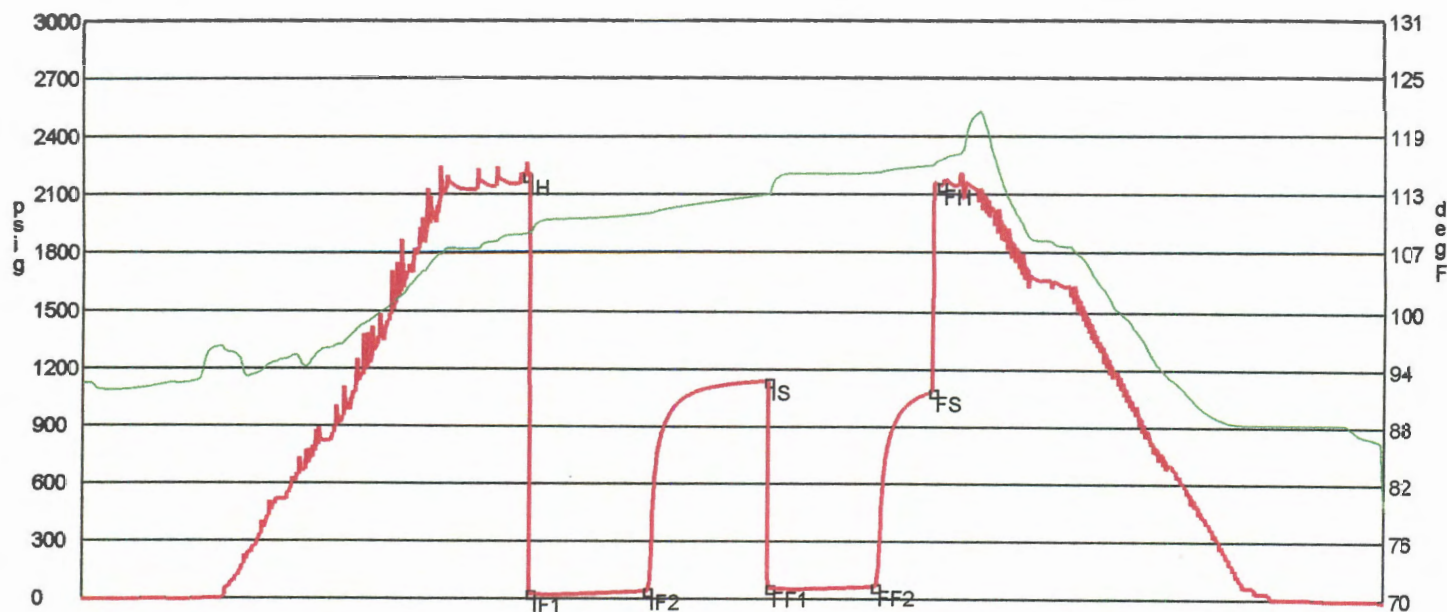
Norton-Klement #1 DST #1



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	Date	Time	Pressure	Temp	
IH	9/22/2007 5:40:30 PM	1.891667	2191.673	108.54	Initial Hydro-static
IF1	9/22/2007 5:41:45 PM	1.9125	27.724	108.614	Initial Flow (1)
IF2	9/22/2007 6:12:15 PM	2.420833	41.85	110.704	Initial Flow (2)
IS	9/22/2007 6:43:30 PM	2.941667	1139.734	112.707	Initial Shut-In
FF1	9/22/2007 6:44:00 PM	2.95	58.794	112.835	Final Flow (1)
FF2	9/22/2007 7:11:30 PM	3.408333	65.264	115.005	Final Flow (2)
FS	9/22/2007 7:26:15 PM	3.654167	1084.237	115.769	Final Shut-In
FH	9/22/2007 7:28:15 PM	3.6875	2146.442	116.328	Final Hydro-static

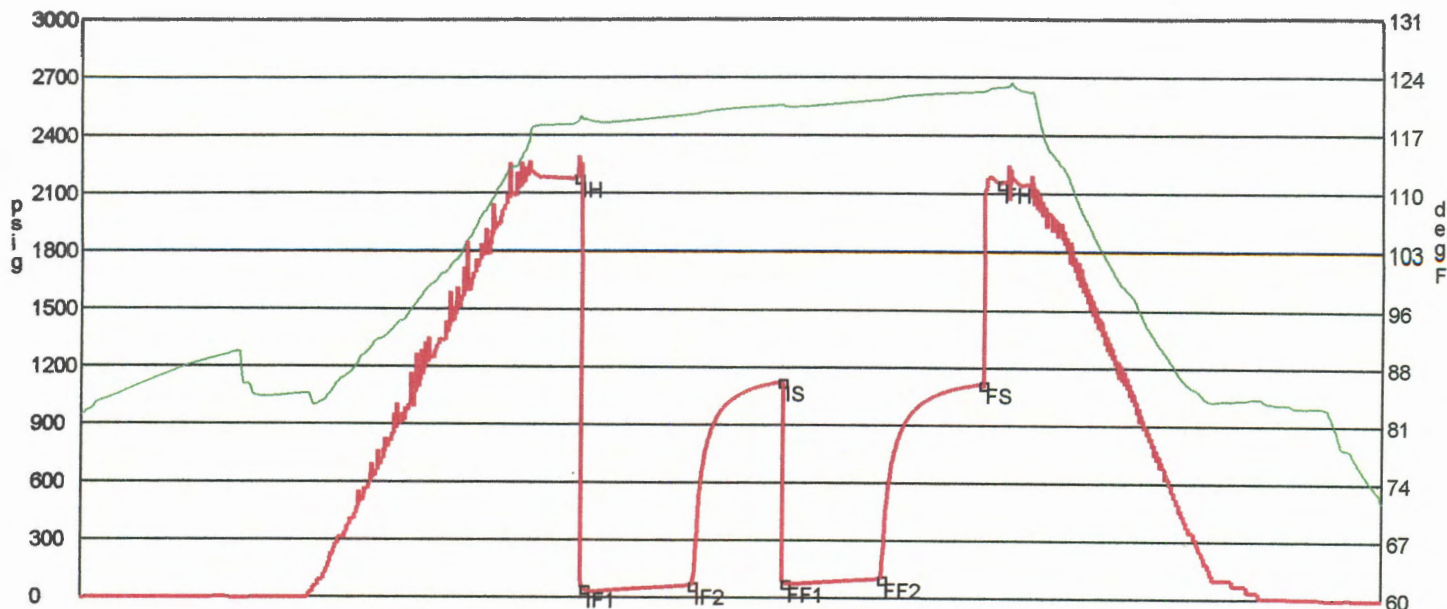
GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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	Date	Time	Pressure	Temp	
IH	9/23/2007 6:22:45 PM	2.479167	2176.577	118.493	Initial Hydro-static
IF1	9/23/2007 6:24:45 PM	2.5125	46.985	118.8	Initial Flow (1)
IF2	9/23/2007 6:57:30 PM	3.058333	64.964	119.386	Initial Flow (2)
IS	9/23/2007 7:24:30 PM	3.508333	1124.248	120.546	Initial Shut-In
FF1	9/23/2007 7:25:30 PM	3.525	77.337	120.384	Final Flow (1)
FF2	9/23/2007 7:54:45 PM	4.0125	101.367	121.151	Final Flow (2)
FS	9/23/2007 8:25:15 PM	4.520833	1115.003	122.125	Final Shut-In
FH	9/23/2007 8:30:30 PM	4.608333	2152.084	122.679	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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