

15-135-25208

24-17s-26w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D902

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Norton "B" No. 4
Elevation 2452 KB Formation Mississippi Effective Pay -- Ft. Ticket No. J2697
Date 2-10-11 Sec. 24 Twp. 17S Range 26W County Ness State Kansas
Test Approved By Bryce Bidleman Diamond Representative John C. Riedl
Formation Test No. 1 Interval Tested from 4,342 ft. to 4,395 ft. Total Depth 4,395 ft.
Packer Depth 4,337 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,342 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,345 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 4,392 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 57 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 7.6 cc. Drill Pipe Length 4,322 ft. I.D. 3 1/2 in.
Chlorides 2,600 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 53 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, $\frac{1}{2}$ in., blow decreasing to a surface blow. No blow back during shut-in.2nd Open: Weak, $\frac{1}{2}$ in., blow. Dead in 20 mins. No blow back during shut-in.Recovered 15 ft. of oil cut mud with clean oil in tool = .213450 bbls. (Grind out: 10%-oil; 90%-mud)Recovered -- ft. of --Recovered -- ft. of --Recovered -- ft. of --Recovered -- ft. of --Remarks --

Time Set Packer(s)	<u>1:05</u>	<u>AM.</u> P.M.	Time Started Off Bottom	<u>4:05</u>	<u>AM.</u> P.M.	Maximum Temperature	<u>118°</u>
Initial Hydrostatic Pressure			(A)	<u>2166</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>28</u>	P.S.I. to (C)	<u>34</u>	P.S.I.
Initial Closed In Period	Minutes	<u>60</u>	(D)	<u>1049</u>	P.S.I.		
Final Flow Period	Minutes	<u>30</u>	(E)	<u>33</u>	P.S.I. to (F)	<u>38</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>954</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>2141</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: NORTON "B" #4

Operator: TRANS PACIFIC OIL CORP

Location-Downhole:

Location-Surface: S24/17S/26W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D902

Test Unit:

Start Date: 2011/02/10

Start Time: 11:00:00

End Date: 2011/02/10

End Time: 18:00:00

Report Date: 2011/02/10

Prepared By: JOHN RIEDL

Remarks:

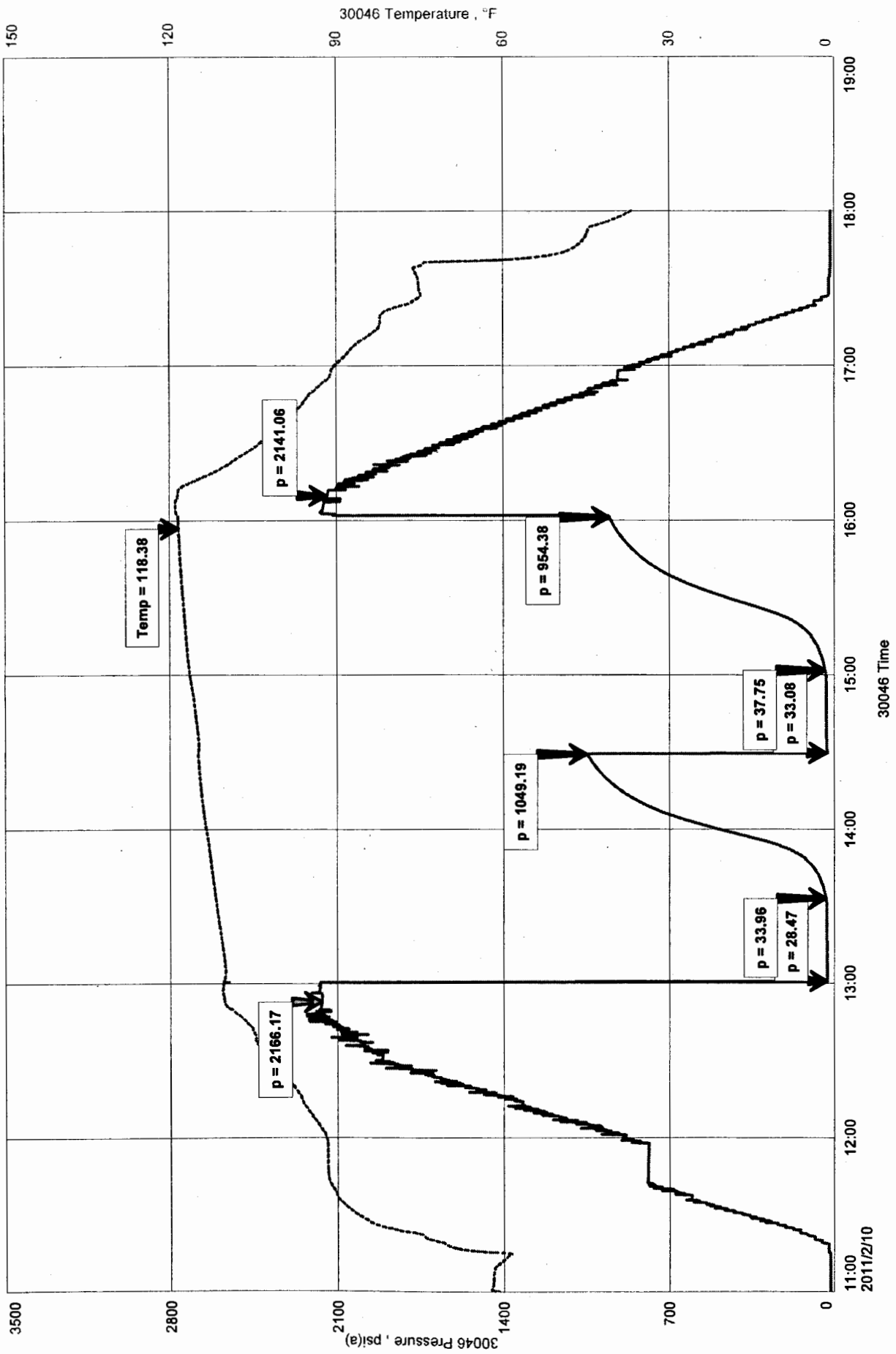
Qualified By: BRYCE BIDLEMAN

RECOVERY: 15' OIL CUT MUD

NORTON "B" #4
Formation: MISSISSIPPI
Job Number: D902

TRANS PACIFIC OIL CORP
Start Test Date: 2011/02/10
Final Test Date: 2011/02/10

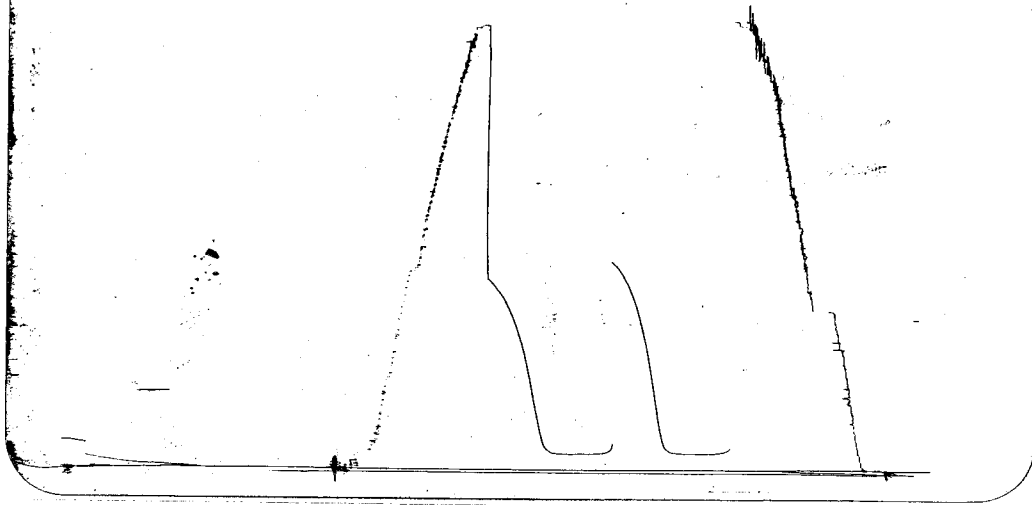
NORTON "B" #4



TRANS PAC
NORTH B #4

DST #1
2/10/11

ROC 10073
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2166	2166
(B) First Initial Flow Pressure.....	28	28
(C) First Final Flow Pressure	34	34
(D) Initial Closed-in Pressure	1049	1049
(E) Second Initial Flow Pressure	33	33
(F) Second Final Flow Pressure.....	38	38
(G) Final Closed-in Pressure.....	954	954
(H) Final Hydrostatic Mud	2141	2141



DIAMOND TESTING
P.O. Box 157
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STC 30046.D903

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Company Trans Pacific Oil Corporation Lease & Well No. Norton "B" No. 4
Elevation 2452 KB Formation Mississippi Effective Pay -- Ft. Ticket No. J2698
Date 2-11-11 Sec. 24 Twp. 17S Range 26W County Ness State Kansas
Test Approved By Bryce Bidleman Diamond Representative John C. Riedl
Formation Test No. 2 Interval Tested from 4,396 ft. to 4,402 ft. Total Depth 4,402 ft.
Packer Depth 4,391 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,396 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,399 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) Not Run ft. Recorder Number -- Cap. -- psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 57 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 7.6 cc. Drill Pipe Length 4,376 ft. I.D. 3 1/2 in.
Chlorides 2,600 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 6 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/2 in., blow decreasing. Dead in 15 mins. No blow back during shut-in.
2nd Open: Weak, 1/8 in., blow. Dead in 8 mins. No blow back during shut-in.
Recovered 1 ft. of free oil = .014230 bbls.
Recovered 5 ft. of oil cut mud with free oil in tool = .071150 bbls. (Grind out: 5%-oil; 95%-mud)
Recovered 6 ft. of TOTAL FLUID = .085380 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Remarks --

Time Set Packer(s) 2:15 ^{AM}/_{PM} Time Started Off Bottom 5:15 ^{AM}/_{PM} Maximum Temperature 120°
Initial Hydrostatic Pressure (A) 2214 P.S.I.
Initial Flow Period Minutes 30 (B) 27 P.S.I. to (C) 29 P.S.I.
Initial Closed In Period Minutes 60 (D) 1105 P.S.I.
Final Flow Period Minutes 30 (E) 29 P.S.I. to (F) 29 P.S.I.
Final Closed In Period Minutes 60 (G) 918 P.S.I.
Final Hydrostatic Pressure (H) 2193 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: NORTON "B" #4

Operator: TRANS PACIFIC OIL CORP

Location-Downhole:

Location-Surface: S24/17S/26W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D903

Test Unit:

Start Date: 2011/02/11

Start Time: 00:40:00

End Date: 2011/02/11

End Time: 07:00:00

Report Date: 2011/02/11

Prepared By: JOHN RIEDL

Remarks:

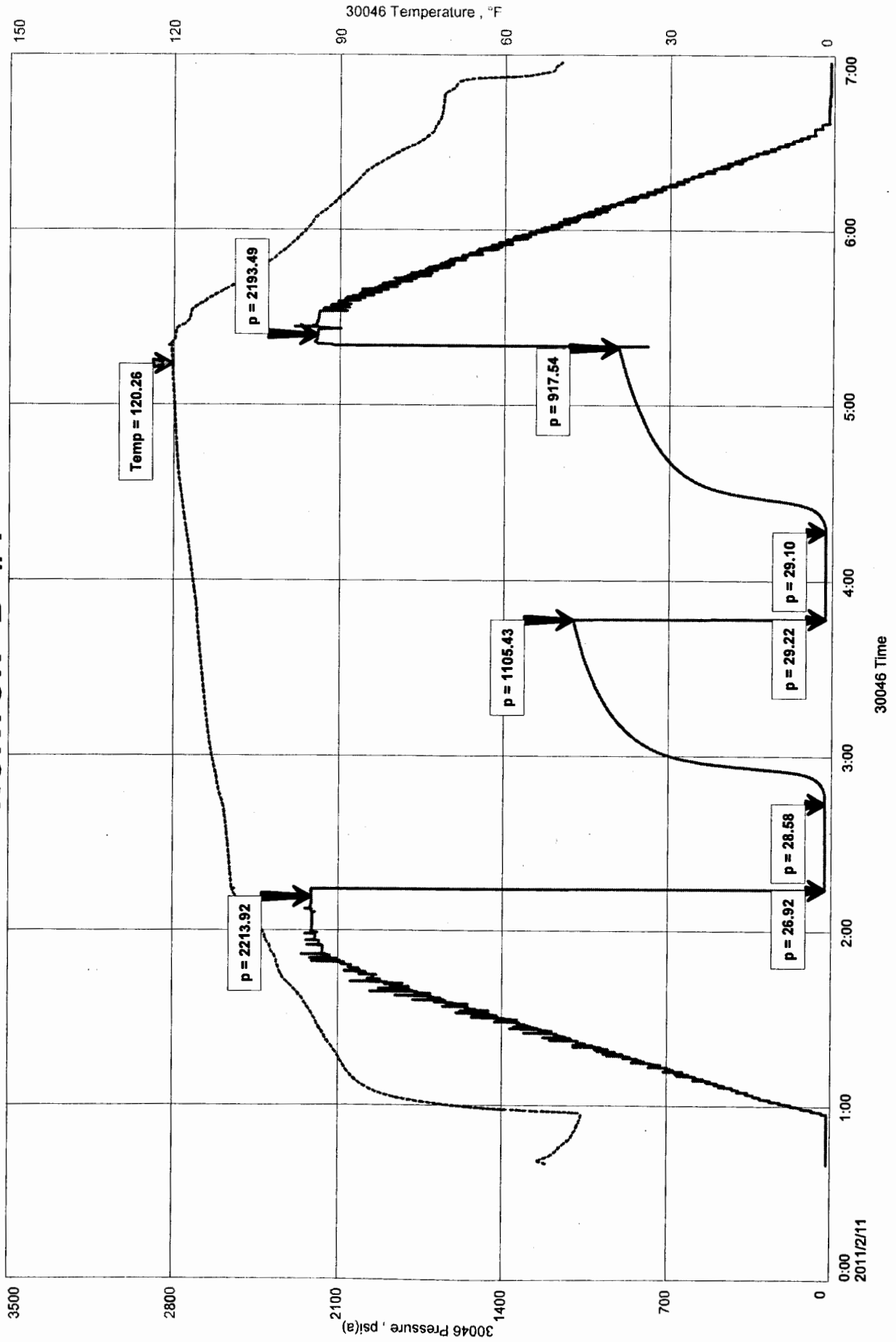
Qualified By: BRYCE BIDLEMAN

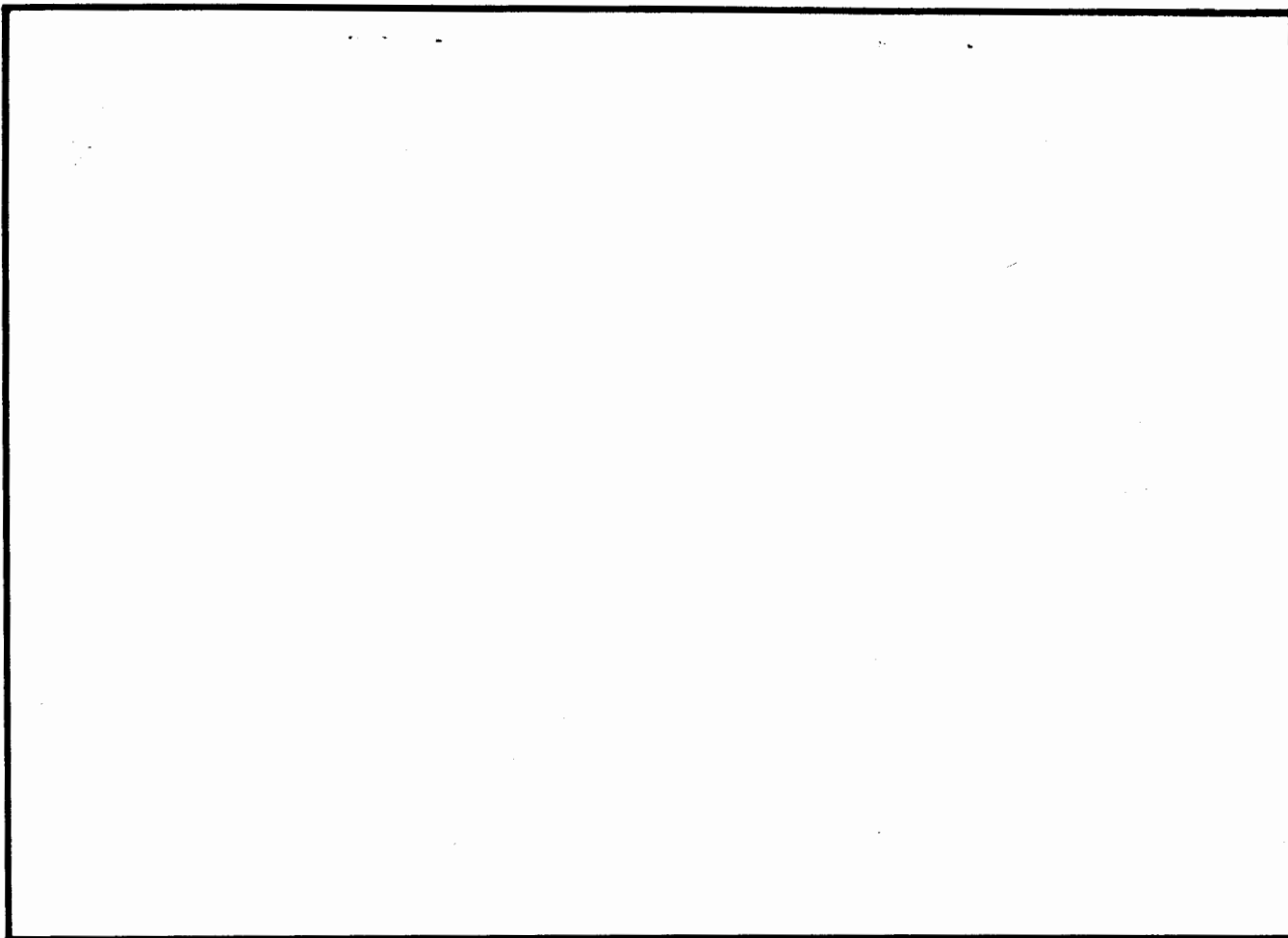
RECOVERY: 1' FREE OIL, 5'OIL CUT MUD

TRANS PACIFIC OIL CORP
Start Test Date: 2011/02/11
Final Test Date: 2011/02/11

NORTON "B" #4
Formation: MISSISSIPPI
Job Number: D903

NORTON "B" #4





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2214	2214
(B) First Initial Flow Pressure.....	27	27
(C) First Final Flow Pressure	29	29
(D) Initial Closed-in Pressure	1105	1105
(E) Second Initial Flow Pressure	29	29
(F) Second Final Flow Pressure.....	29	29
(G) Final Closed-in Pressure.....	918	918
(H) Final Hydrostatic Mud.....	2193	2193



DIAMOND TESTING

P.O. Box 157

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STC 30046.D904

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Norton "B" No. 4
Elevation 2452 KB Formation Mississippi Effective Pay -- Ft. Ticket No. J2699
Date 2-11-11 Sec. 24 Twp. 17S Range 26W County Ness State Kansas

Test Approved By Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,402 ft. to 4,411 ft. Total Depth 4,411 ft.

Packer Depth 4,397 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,402 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,405 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 4,408 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 56 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4,382 ft. I.D. 3 1/2 in.

Chlorides 2,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 9 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow decreasing to a surface blow. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 10 ft. of very slightly oil cut mud = .142300 bbls. (Grind out: 2%-oil; 98%-mud)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 5:45 XXM. P.M. Time Started Off Bottom 8:45 XXM. P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure (A) 2207 P.S.I.

Initial Flow Period Minutes 30 (B) 27 P.S.I. to (C) 29 P.S.I.

Initial Closed In Period Minutes 60 (D) 1140 P.S.I.

Final Flow Period Minutes 30 (E) 29 P.S.I. to (F) 30 P.S.I.

Final Closed In Period Minutes 60 (G) 1066 P.S.I.

Final Hydrostatic Pressure (H) 2192 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: NORTON "B" #4

Operator: TRANS PACIFIC OIL CORP

Location-Downhole:

Location-Surface: S24/17S/26W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D904

Test Unit:

Start Date: 2011/02/11

Start Time: 15:40:00

End Date: 2011/02/11

End Time: 22:30:00

Report Date: 2011/02/11

Prepared By: JOHN RIEDL

Remarks:

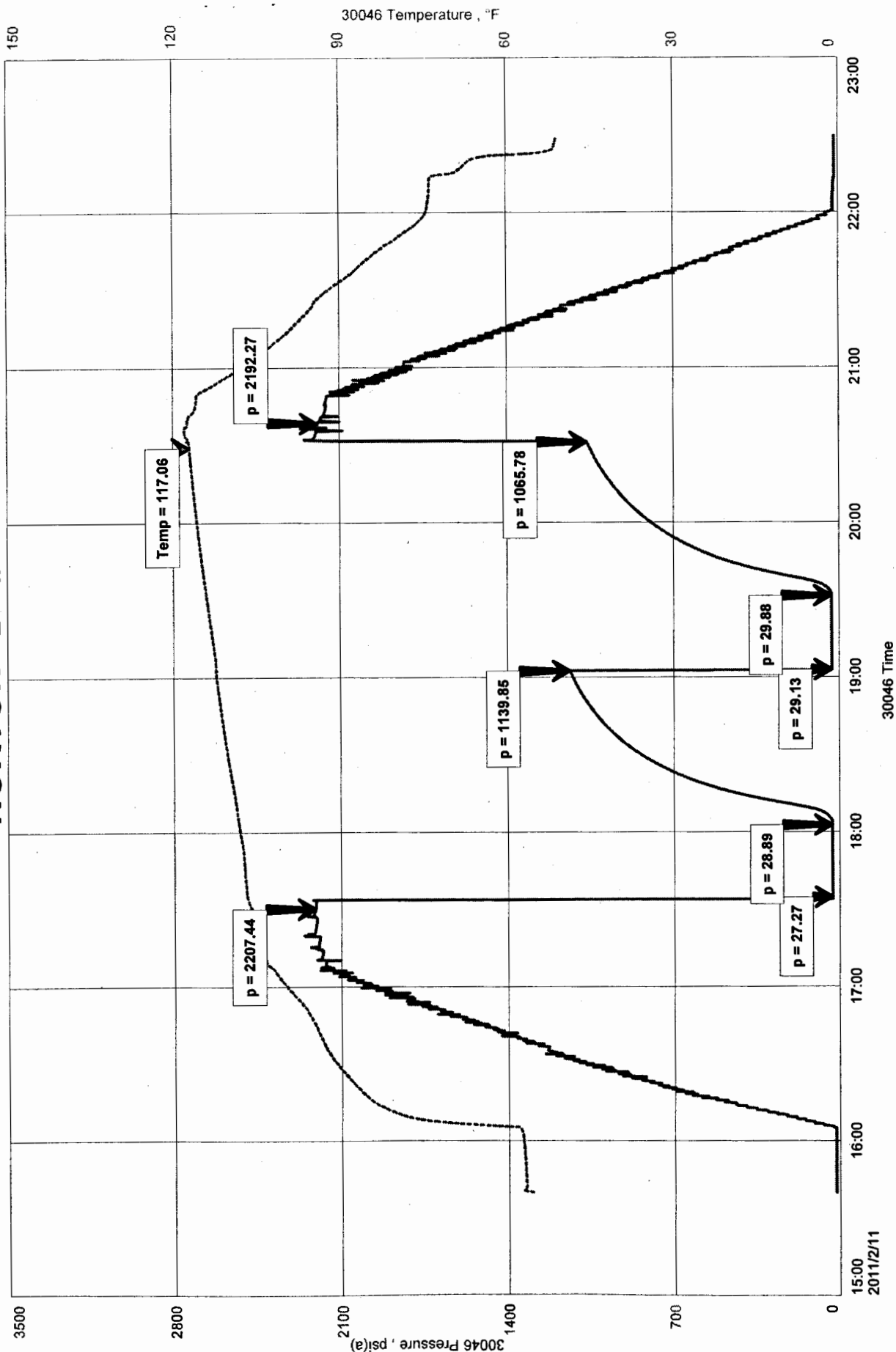
Qualified By: BRYCE BIDLEMAN

RECOVERY: 10' SLIGHTLY OIL CUT DRILLING MUD

TRANS PACIFIC OIL CORP
Start Test Date: 2011/02/11
Final Test Date: 2011/02/11

NORTON "B" #4

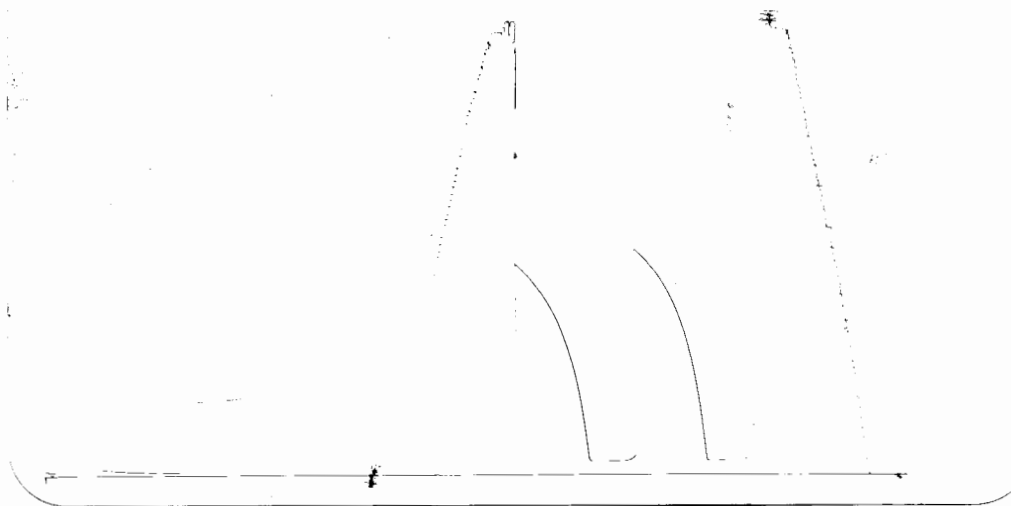
NORTON "B" #4
Formation: MISSISSIPPI
Job Number: D904



TRANS. AAC.
NORTON B 4

DST 3
2/11/11

ROC 11013
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading
	Field Reading		
(A) Initial Hydrostatic Mud	2207	2207	PSI
(B) First Initial Flow Pressure.....	27	27	PSI
(C) First Final Flow Pressure	29	29	PSI
(D) Initial Closed-in Pressure	1140	1140	PSI
(E) Second Initial Flow Pressure	29	29	PSI
(F) Second Final Flow Pressure.....	30	30	PSI
(G) Final Closed-in Pressure.....	1066	1066	PSI
(H) Final Hydrostatic Mud	2192	2192	PSI