

RICKETTS TESTING

(620) 328-5830

Page 1

Company **Palomino Petroleum Inc.**
Address **4924 SE 84th Street**
CSZ **Newton, KS 67114**
Attn. **Bob Schreiber**

Lease Name **Davidson-Johnson**
Lease # **1**
Legal Desc **NW-NE-NW**
Section **11**
Township **17S**
County **Ness**
Drilling Cont **Southwind Drilling Inc. Rig #1**
Job Ticket **2004**
Range **26W**
State **KS**

Comments

15-135-24635

GENERAL INFORMATION

Test #1
Tester **Tim Venters**
Test Type **Conventional Bottom Hole Successful Test**
of Packers **2.0**
Packer Size **6 3/4**

Mud Type **Gel Chem**
Mud Weight **9.4**
Filtrate **8.8**
Viscosity **51.0**
Chlorides **4400**

Drill Collar Len **0**
Wght Pipe Len **0**

Formation **Cherokee/Mississippian**
Interval Top **4415.0**
Bottom **4487.0**
Anchor Len Below **72.0**
Between **0**
Total Depth **4487.0**
Blow Type **Weak blow throughout initial flow period, building to 1/2 inch. No blow at the start of final flow period, but we flushed the tool after 6 minutes into flow period, and after a few minutes we got a weak surface blow. Times : 30, 30, 15, 15.**

Chokes **3/4**
Hole Size **7 7/8**
Top Recorder # **W1022**
Mid Recorder #
Bott Recorder # **13565**

Mileage **192**
Standby Time **0**
Extra Equipmnt **Jars & Safety joint**
Time on Site **9:30 AM**
Tool Picked Up **11:35 AM**
Tool Layed Dwn **5:10 PM**

Elevation **2525.00**
Kelley Bushings **2535.00**

Start Date/Time **5/15/2007 11:07 AM**
End Date/Time **5/15/2007 5:20 PM**

11-175-26w

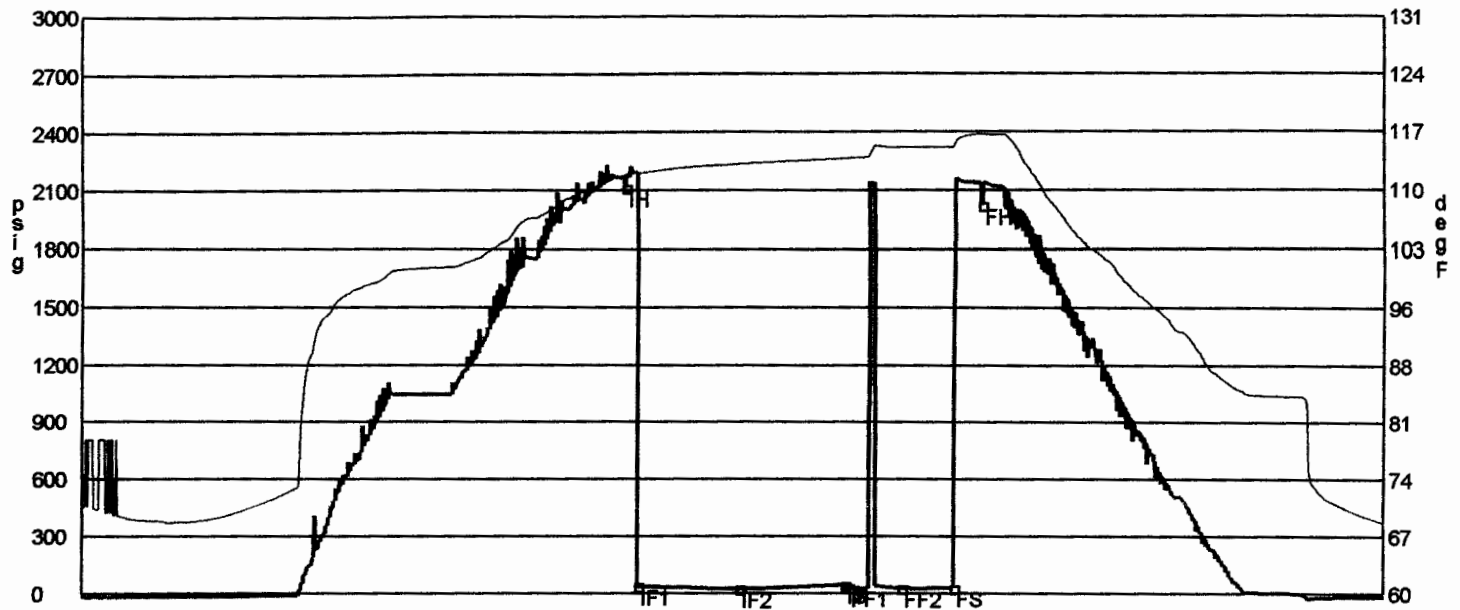
RECOVERY

Feet	Description	Gas	Oil	Water	Mud
18	Oil cut mud	0% 0ft	5% 0.9ft	0% 0ft	95% 17.1ft
DST Fluids 0					

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CONSERVATION DIVISION
WICHITA, KS



	Date	Time	Pressure	Temp	
IH	5/15/2007 1:41:30 PM	2.575	2113.238	111.594	Initial Hydro-static
IF1	5/15/2007 1:45:15 PM	2.6375	37.577	111.869	Initial Flow (1)
IF2	5/15/2007 2:14:15 PM	3.120833	23.622	112.933	Initial Flow (2)
IS	5/15/2007 2:44:45 PM	3.629167	45.135	113.6	Initial Shut-In
FF1	5/15/2007 2:45:45 PM	3.645833	31.316	113.625	Final Flow (1)
FF2	5/15/2007 3:01:00 PM	3.9	27.701	114.93	Final Flow (2)
FS	5/15/2007 3:16:00 PM	4.15	29.374	114.975	Final Shut-In
FH	5/15/2007 3:24:00 PM	4.283333	2020.841	116.528	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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WICHITA, KS

Company Palomino Petroleum Inc.
Address 4924 SE 84th Street
City Newton, KS 67114
Person Bob Schreiber

Lease Name Davidson-Johnson
Lease # 1
Legal Desc NW-NE-NW
Section 11
Township 17S
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Drilling Cont Southwin Drilling Inc. Rig #1
Job Ticket 2004
Range 26W
State KS

Comments

GENERAL INFORMATION

Test # 2 Test Date 5/16/2007
Tester Tim Venters
Test Type Straddle
Successful Test
Number of Packers 3.0 Packer Size 6 3/4
Mud Type Gel Chem
Mud Weight 9.5 Viscosity 56.0
Mud Rate 8.8 Chlorides 3400

Well Collar Len 0
Weight Pipe Len 0

Formation Mississippian
Interval Top 4490.0 Bottom 4524.0
Chor Len Below 36.0 Between 34.0
Total Depth 4560.0
Flow Type Weak surface blow throughout initial flow period. No blow throughout final flow period. We flushed the tool 15 minutes into final flow period, but still got no blow. Times: 31, 30, 30, 36.

Chokes 3/4 Hole Size 7 7/8
Top Recorder # W1022
Mid Recorder # 13310
Bottom Recorder # 13565

Mileage 192 Approved By
Standby Time 0
Extra Equipment Jars, Safety joint, Extra packer
Time on Site 10:45 AM
Tool Picked Up 1:30 PM
Tool Laid Down 6:45 PM

Elevation 2525.00 Kelley Bushings 2535.00

Start Date/Time 5/16/2007 1:12 PM
End Date/Time 5/16/2007 7:58 PM

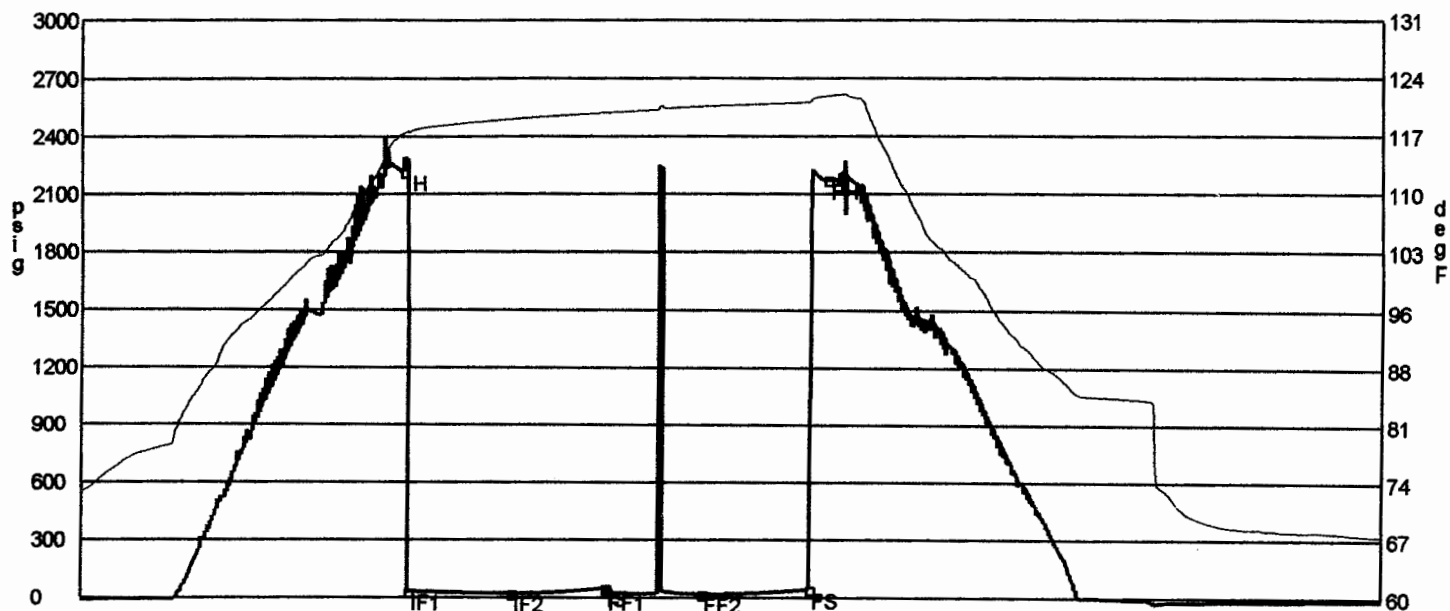
RECOVERY

Description	Gas	Oil	Water	Mud
Slightly oil cut mud	0% 0ft	1% 0ft	0% 0ft	99% 5ft
Test Fluids	0			

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WICHITA, KS



	Date	Time	Pressure	Temp	
IH	5/16/2007 2:51:00 PM	1.65	2218.137	117.137	Initial Hydro-static
IF1	5/16/2007 2:53:00 PM	1.683333	32.761	117.325	Initial Flow (1)
IF2	5/16/2007 3:25:15 PM	2.220833	23.191	118.987	Initial Flow (2)
IS	5/16/2007 3:54:45 PM	2.7125	51.735	119.754	Initial Shut-In
FF1	5/16/2007 3:55:15 PM	2.720833	34.157	119.761	Final Flow (1)
FF2	5/16/2007 4:25:00 PM	3.216667	19.437	120.498	Final Flow (2)
FS	5/16/2007 4:58:45 PM	3.779167	43.342	121.015	Final Shut-In
FH	5/16/2007 5:04:00 PM	3.866667	2174.568	121.781	Final Hydro-static

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