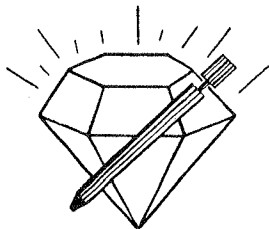


15-101-22074

8-17s-27w



DIAMOND TESTING

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Page 1 of 2 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Johnson "A" No. 1-8

Elevation 2716 KB Formation Lansing "I" & "J" Effective Pay -- Ft. Ticket No. C18

Date 2-13-08 Sec. 8 Twp. 17S Range 27W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Chris Redetzke

Formation Test No. 1 Interval Tested from 4,190 ft. to 4,260 ft. Total Depth 4,260 ft.

Packer Depth 4,185 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,190 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,193 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,257 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 7.2 cc. Drill Pipe Length 4,170 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 70 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1/2 in., blow increasing to 2 ins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 2 ins. No blow back during shut-in.

Recovered 1 ft. of clean oil = .014200 bbls.

Recovered 69 ft. of slightly oil cut mud = .979800 bbls. (Grind out: 3%-oil; 97%-mud)

Recovered 70 ft. of TOTAL FLUID = .994000 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 3%-oil; 97%-mud

Diesel in bucket.

Time Set Packer(s) 1:30 A.M. Time Started Off Bottom 5:10 A.M. Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 2075 P.S.I.

Initial Flow Period Minutes 10 (B) 27 P.S.I. to (C) 34 P.S.I.

Initial Closed In Period Minutes 30 (D) 717 P.S.I.

Final Flow Period Minutes 60 (E) 34 P.S.I. to (F) 61 P.S.I.

Final Closed In Period Minutes 120 (G) 713 P.S.I.

Final Hydrostatic Pressure (H) 2076 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING COMPANY
Contact: ERNIE MORRISON
Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: JOHNSON A #1-8
Operator: MULL DRILLING COMPANY
Location-Downhole: DST #1 LANSING 'I - J' 4,190 - 4,260
Location-Surface: sec 8-17S-27W LANE COUNTY

Test Information:

Company:	DIAMOND TESTING	
Representative:	CHRIS	
Supervisor:	KEVIN KESSLER	
Test Type:	CONVENTIONAL	Job Number:
Test Unit:	NO. 1	
Start Date:	2008/02/13	Start Time: 22:43:00
End Date:	2008/02/14	End Time: 07:21:00
Report Date:		Prepared By:
<u>Remarks:</u>		Qualified By:

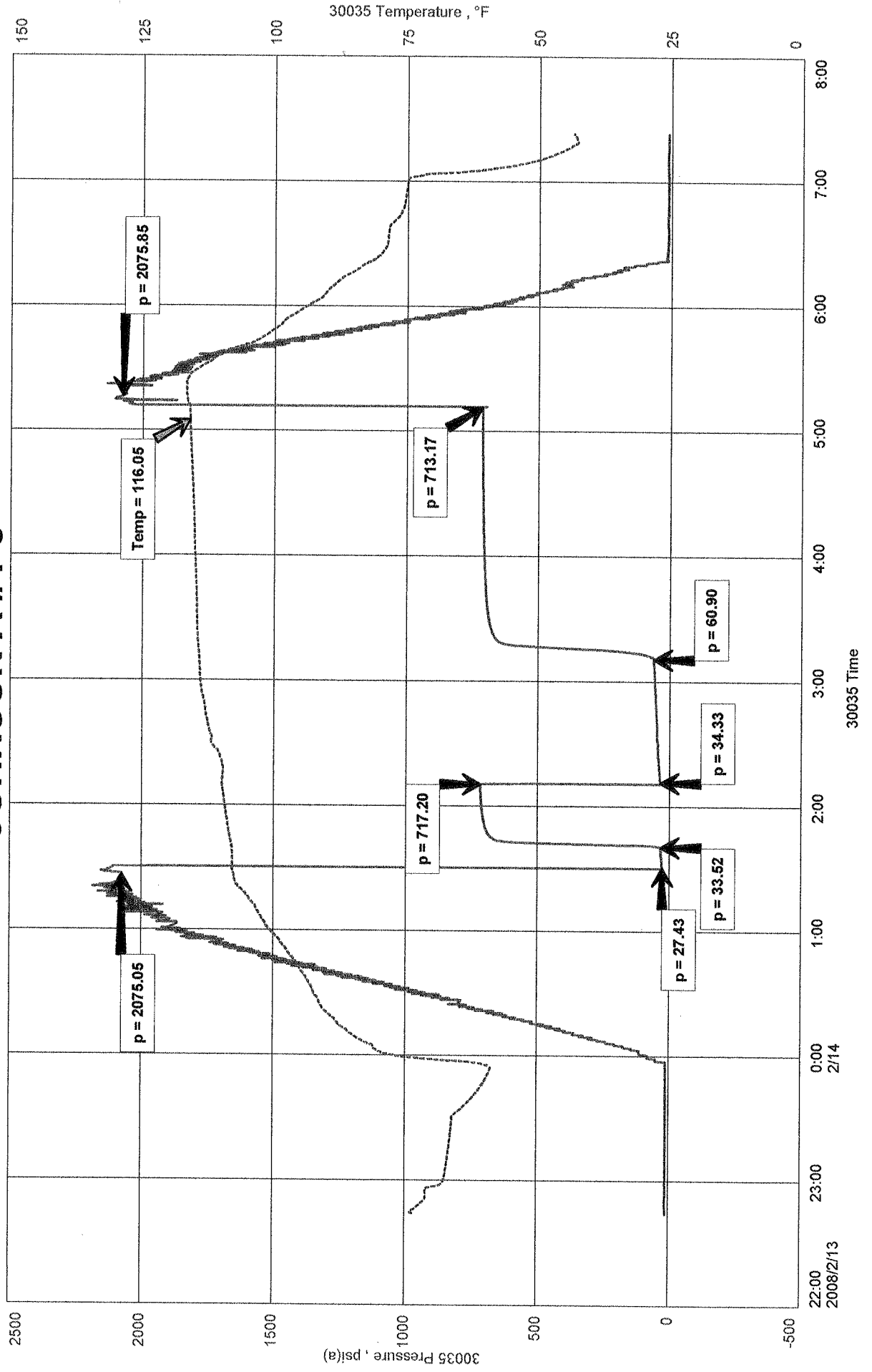
RECOVERED: 1' CLEAN OIL
69' S.O.C.M. 3% OIL, 97% MUD

TOOL SAMPLE: 3% OIL, 97% MUD

MULL DRILLING COMPANY
DST #1 LANSING 'I - J' 4,190 - 4,260
Start Test Date: 2008/02/13
Final Test Date: 2008/02/14

JOHNSON A #1-8
Formation: DST #1 LANSING 'I - J' 4,190 - 4,260
Pool: WILDCAT

JOHNSON A #1-8

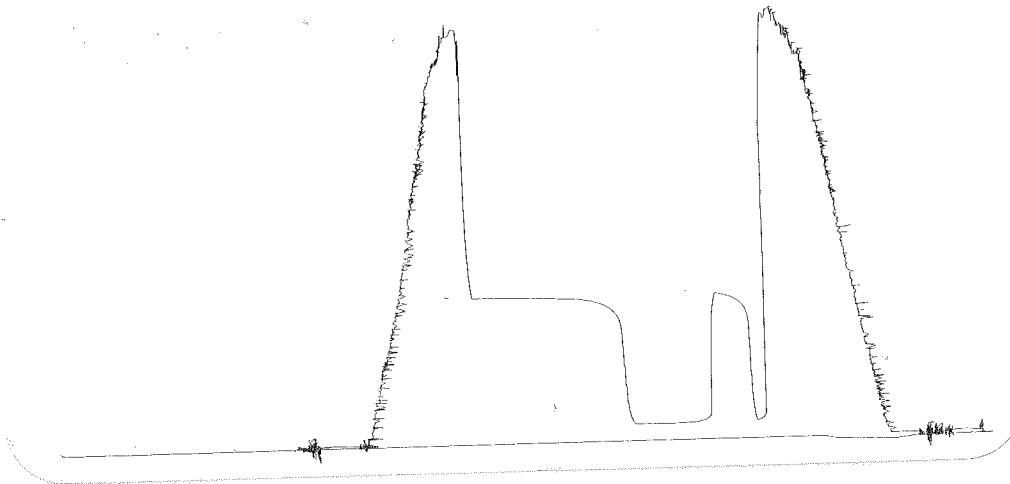


DST #1 outside 18387

4190-4200

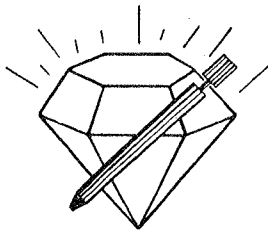
Lansing I.S

Loc 4257



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2075	2075
(B) First Initial Flow Pressure.....	27	27
(C) First Final Flow Pressure	34	34
(D) Initial Closed-in Pressure	717	717
(E) Second Initial Flow Pressure	34	34
(F) Second Final Flow Pressure.....	61	61
(G) Final Closed-in Pressure.....	713	713
(H) Final Hydrostatic Mud	2076	2076



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Page 1 of 2 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Johnson "A" No. 1-8
Elevation 2716 KB Formation Lansing "K" Effective Pay -- Ft. Ticket No. C19
Date 2-14-08 Sec. 8 Twp. 17S Range 27W County Lane State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Chris Redetzke
Formation Test No. 2 Interval Tested from 4,255 ft. to 4,290 ft. Total Depth 4,290 ft.
Packer Depth 4,250 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,255 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,258 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,287 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 9.5 cc. Drill Pipe Length 4,235 ft. I.D. 3 1/2 in.
Chlorides 2,700 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 35 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Fair, $\frac{1}{2}$ in., blow increasing to 8 ins. Weak, surface blow back during shut-in.
2nd Open: Fair, $\frac{1}{2}$ in., blow increasing. Off bottom of bucket in 21 mins. Weak, surface blow back during shut-in.
Recovered 60 ft. of gas in pipe
Recovered 10 ft. of clean oil = .142000 bbls. (Gravity: 36.2 @ 60°)
Recovered 20 ft. of muddy water = .284000 bbls. (Grind out: 50%-mud; 50%-water)
Recovered 240 ft. of muddy water = 3.408000 bbls. (Grind out: 10%-mud; 90%-water) Chlorides: 40,000 Ppm
Recovered 270 ft. of TOTAL FLUID = 3.834000 bbls.
Remarks Tool Sample Grind Out: 10%-mud; 90%-water with a scum of oil
Diesel in bucket.

Time Set Packer(s) 7:00 ^{AM} P.M. Time Started Off Bottom 10:40 ^{AM} P.M. Maximum Temperature 125°
Initial Hydrostatic Pressure (A) 2127 P.S.I.
Initial Flow Period Minutes 10 (B) 31 P.S.I. to (C) 54 P.S.I.
Initial Closed In Period Minutes 30 (D) 823 P.S.I.
Final Flow Period Minutes 60 (E) 59 P.S.I. to (F) 162 P.S.I.
Final Closed In Period Minutes 120 (G) 814 P.S.I.
Final Hydrostatic Pressure (H) 2128 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING COMPANY

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON A #1-8

Operator: MULL DRILLING COMPANY

Location-Downhole: DST #2 LANSING 'K' 4,255 - 4,290

Location-Surface: sec 8-17S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2008/02/14

Start Time: 17:05:00

End Date: 2008/02/15

End Time: 00:54:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 60' G.I.P.

10' CLEAN OIL GRAVITY: 36.2 @ 60 deg. F.

20' M.W. 50% MUD, 50% WTR

240' M.W. 10% MUD, 90% WTR CHLORIDES: 40,000 ppm

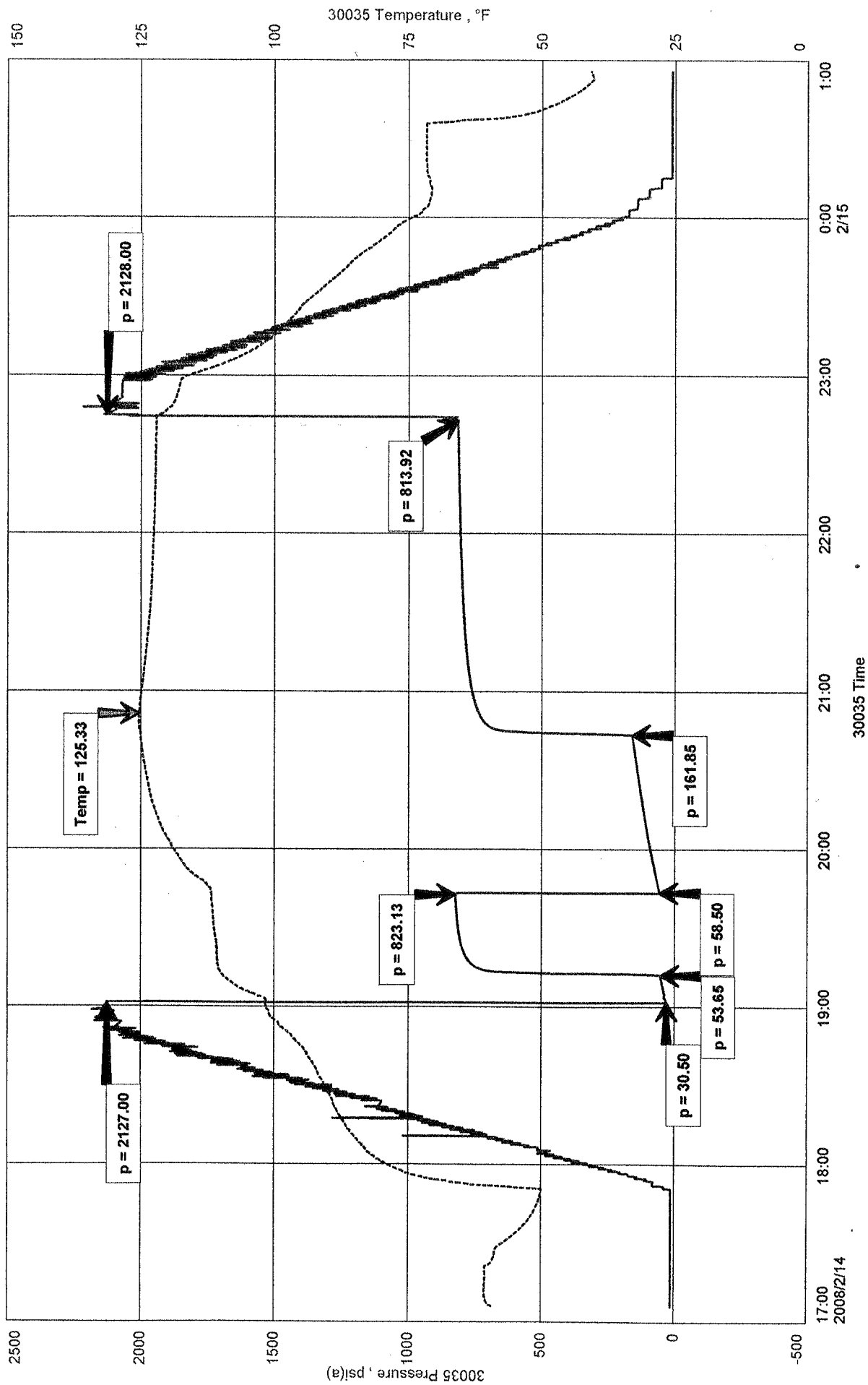
270' TOTAL FLUID

TOOL SAMPLE: 10% MUD, 90% WTR WITH SCUM OF OIL

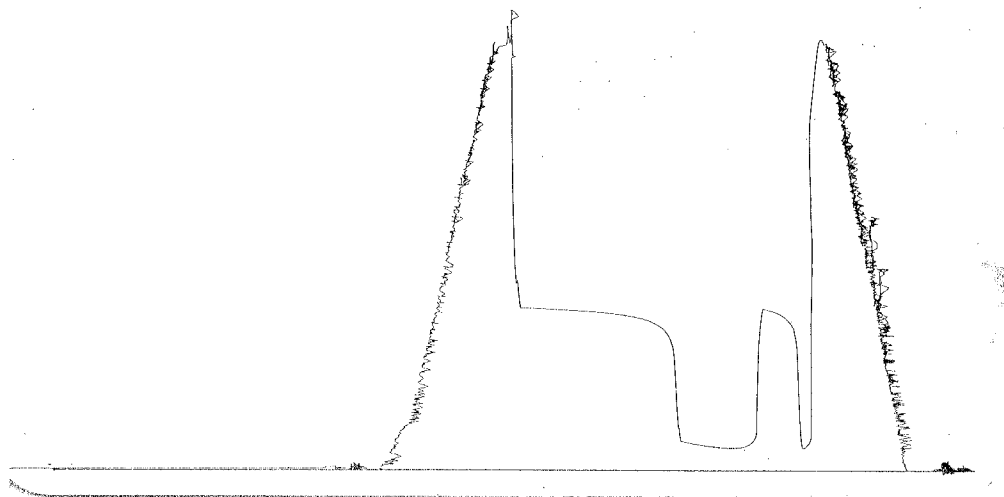
MULL DRILLING COMPANY
DST #2 LANSING 'K' 4,255 - 4,290
Start Test Date: 2008/02/14
Final Test Date: 2008/02/15

JOHNSON A #1-8
Formation: DST #2 LANSING 'K' 4,255 - 4,290
Pool: WILDCAT

JOHNSON A #1-8

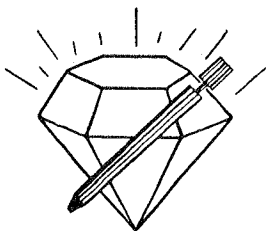


DST #2 Outside 13387 4255-4290
 Lansing K Loc. 4287



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	2127	2127	PSI
(B) First Initial Flow Pressure	31	31	PSI
(C) First Final Flow Pressure	54	54	PSI
(D) Initial Closed-in Pressure	823	823	PSI
(E) Second Initial Flow Pressure	59	59	PSI
(F) Second Final Flow Pressure	162	162	PSI
(G) Final Closed-in Pressure	814	814	PSI
(H) Final Hydrostatic Mud	2128	2128	PSI



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Page 1 of 2 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Johnson "A" No. 1-8

Elevation 2716 KB Formation Marmaton Effective Pay -- Ft. Ticket No. C20

Date 2-15-08 Sec. 8 Twp. 17S Range 27W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Chris Redetzke

Formation Test No. 3 Interval Tested from 4,330 ft. to 4,430 ft. Total Depth 4,430 ft.

Packer Depth 4,325 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,330 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,333 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,427 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 4,310 ft. I.D. 3 1/2 in.

Chlorides 2,200 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 100 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1/2 in., blow increasing to 10 ins. No blow back during shut-in.

2nd Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 12 mins. No blow back during shut-in.

Recovered 289 ft. of gas in pipe

Recovered 76 ft. of slightly oil cut mud = 1.079200 bbls. (Grind out: 1%-oil; 99%-mud)

Recovered 122 ft. of gas & water cut oily mud = 1.732400 bbls. (Grind out: 5%-gas; 10%-water; 22%-oil; 63%-mud)

Recovered 198 ft. of TOTAL FLUID = 2.811600 bbls.

Recovered ft. of

Remarks Tool Sample Grind Out: 5%-oil; 95%-mud

Diesel in bucket.

Time Set Packer(s) 9:55 ^{AM.} P.M. Time Started Off Bottom 1:35 ^{AM.} P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure (A) 2153 P.S.I.

Initial Flow Period Minutes 10 (B) 30 P.S.I. to (C) 49 P.S.I.

Initial Closed In Period Minutes 30 (D) 1103 P.S.I.

Final Flow Period Minutes 60 (E) 56 P.S.I. to (F) 123 P.S.I.

Final Closed In Period Minutes 120 (G) 1035 P.S.I.

Final Hydrostatic Pressure (H) 2150 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING COMPANY

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON A #1-8

Operator: MULL DRILLING COMPANY

Location-Downhole: DST #3 MARMATON 4,330 - 4,430

Location-Surface: sec 8-17S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2008/02/15

Start Time: 19:52:00

End Date: 2008/02/16

End Time: 03:42:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 289' G.I.P.

76' S.O.C.M. 1% OIL, 99% MUD

122' G.O.W.M. 5% GAS, 10% WTR, 22% OIL, 63% MUD

198' TOTAL FLUID

TOOL SAMPLE: 5% OIL, 95% MUD

MULL DRILLING COMPANY

DST #3 MARMATON 4,330 - 4,430

Start Test Date: 2008/02/15

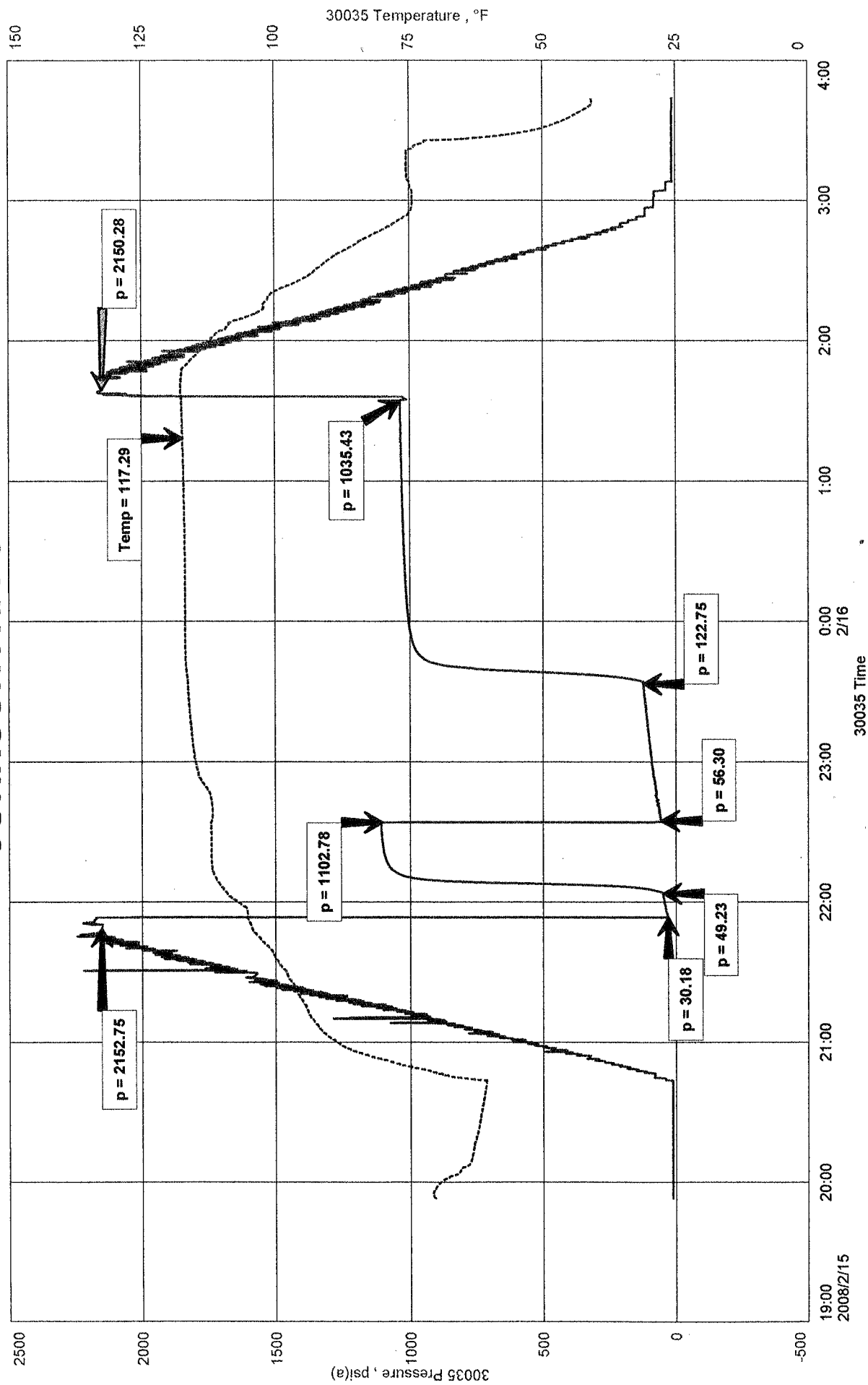
Final Test Date: 2008/02/16

JOHNSON A #1-8

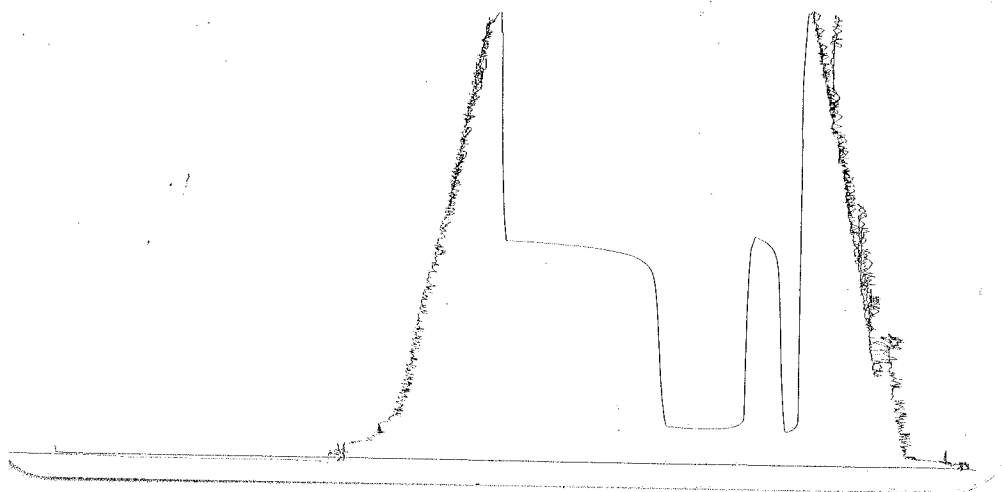
Formation: DST #3 MARMATON 4,330 - 4,430

Pool: WILDCAT

JOHNSON A #1-8

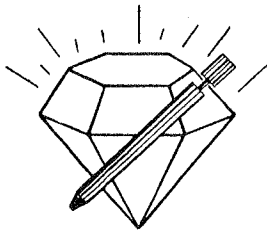


DST#3 Outside 13387 4380-4430
Marmaton Loc. 4427



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2153	2153
(B) First Initial Flow Pressure.....	30	30
(C) First Final Flow Pressure	49	49
(D) Initial Closed-in Pressure	1103	1103
(E) Second Initial Flow Pressure	56	56
(F) Second Final Flow Pressure.....	123	123
(G) Final Closed-in Pressure.....	1035	1035
(H) Final Hydrostatic Mud	2150	2150



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Page 1 of 2 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Johnson "A" No. 1-8
Elevation 2716 KB Formation Fort Scott/Cherokee Effective Pay -- Ft. Ticket No. C21
Date 2-17-08 Sec. 8 Twp. 17S Range 27W County Lane State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Chris Redetzke
Formation Test No. 4 Interval Tested from 4,480 ft. to 4,590 ft. Total Depth 4,590 ft.
Packer Depth 4,475 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,480 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,483 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,587 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 11.2 cc. Drill Pipe Length 4,453 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 110 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 4 mins. No blow back during shut-in.
2nd Open: Strong, 1 in., blow increasing. Off bottom of bucket in 1 min. No blow back during shut-in.
Recovered 1,952 ft. of gas in pipe
Recovered 275 ft. of heavy oil cut gassy mud = 3.905000 bbls. (Grind out: 40%-oil; 10%-gas; 50%-mud)
Recovered 275 ft. of TOTAL FLUID = 3.905000 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 50%-mud; 50%-oil
Diesel in bucket.

Time Set Packer(s) 3:52 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:32 ~~P.M.~~ ^{A.M.} Maximum Temperature 125°
Initial Hydrostatic Pressure (A) 2253 P.S.I.
Initial Flow Period Minutes 10 (B) 36 P.S.I. to (C) 57 P.S.I.
Initial Closed In Period Minutes 30 (D) 1250 P.S.I.
Final Flow Period Minutes 60 (E) 63 P.S.I. to (F) 143 P.S.I.
Final Closed In Period Minutes 120 (G) 1218 P.S.I.
Final Hydrostatic Pressure (H) 2240 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING COMPANY

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON A #1-8

Operator: MULL DRILLING COMPANY

Location-Downhole: DST #4 FT. SCOTT/CHER. 4,480 - 4,590

Location-Surface: sec 8-17S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2008/02/17

Start Time: 01:44:00

End Date: 2008/02/17

End Time: 10:25:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 1,952' G.I.P.

275' H.O.C.G.M. 50% MUD, 40% OIL, 10% GAS

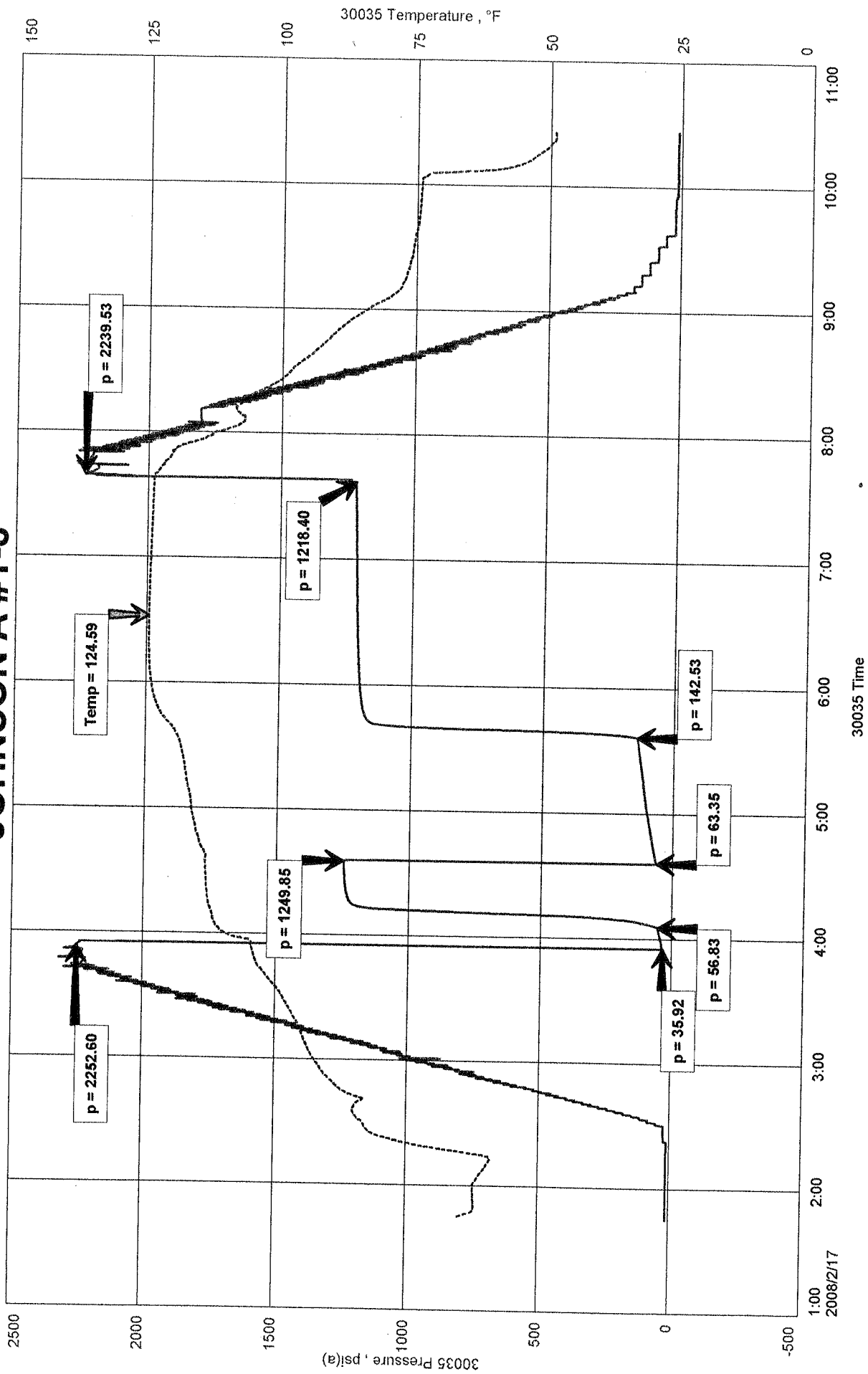
275' TOTAL FLUID

TOOL SAMPLE: 50% MUD, 50% OIL

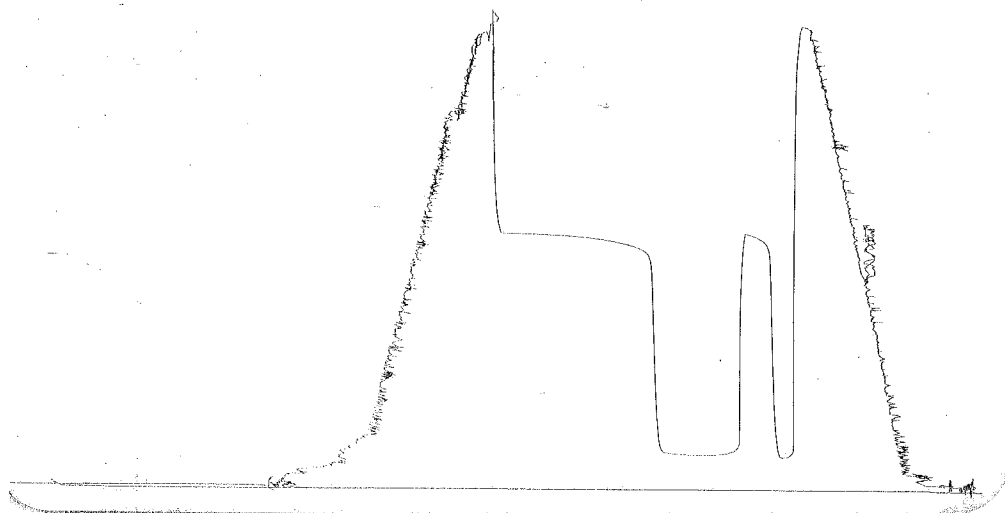
MULL DRILLING COMPANY
 DST #4 FT. SCOTT/CHER. 4,480 - 4,590
 Start Test Date: 2008/02/17
 Final Test Date: 2008/02/17

JOHNSON A #1-8
 Formation: DST #4 FT. SCOTT/CHER. 4,480 - 4,590
 Pool: WILDCAT

JOHNSON A #1-8



DST #4 Outside 13387 4480-4590
 Ft. Scott/Cher. Log 4587



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2253	2253
(B) First Initial Flow Pressure.....	36	36
(C) First Final Flow Pressure	57	57
(D) Initial Closed-in Pressure	1250	1250
(E) Second Initial Flow Pressure.....	63	63
(F) Second Final Flow Pressure.....	143	143
(G) Final Closed-in Pressure.....	1218	1218
(H) Final Hydrostatic Mud	2240	2240