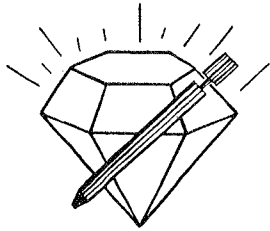


15-101-22080

5-17s-27w



DIAMOND TESTING

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P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21083.D411

Company Mull Drilling Company, Inc. Lease & Well No. Johnson "B" No. 1-5

Elevation 2638 KB Formation Lansing/Kansas City "H" & "I" Effective Pay -- Ft. Ticket No. J2214

Date 3-17-08 Sec. 5 Twp. 17S Range 27W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,080 ft. to 4,150 ft. Total Depth 4,150 ft.

Packer Depth 4,075 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,080 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,083 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,147 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 3,940 ft. I.D. 3 1/2 in.

Chlorides 3,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 70 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow throughout. No blow back during shut-in.

2nd Open: Weak, 1/8 in., blow. Dead in 15 mins. No blow back during shut-in.

Recovered 20 ft. of oil specked mud = .098400 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 7:40 ~~AM.~~ P.M. Time Started Off Bottom 9:50 ~~AM.~~ P.M. Maximum Temperature 112°

Initial Hydrostatic Pressure (A) 2020 P.S.I.

Initial Flow Period Minutes 10 (B) 7 P.S.I. to (C) 11 P.S.I.

Initial Closed In Period Minutes 30 (D) 790 P.S.I.

Final Flow Period Minutes 30 (E) 12 P.S.I. to (F) 21 P.S.I.

Final Closed In Period Minutes 60 (G) 739 P.S.I.

Final Hydrostatic Pressure (H) 1983 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON " B" #1-5

Operator: MULL DRILLING CO INC

Location-Downhole: DST #1 4080 TO 4150

Location-Surface: S5/17S/27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number: D411

Test Unit: 2

Start Date: 2008/03/17

Start Time: 17:15:00

End Date: 2008/03/18

End Time: 00:05:00

Report Date: 2008/03/17

Prepared By: JOHN RIEDL

Remarks:

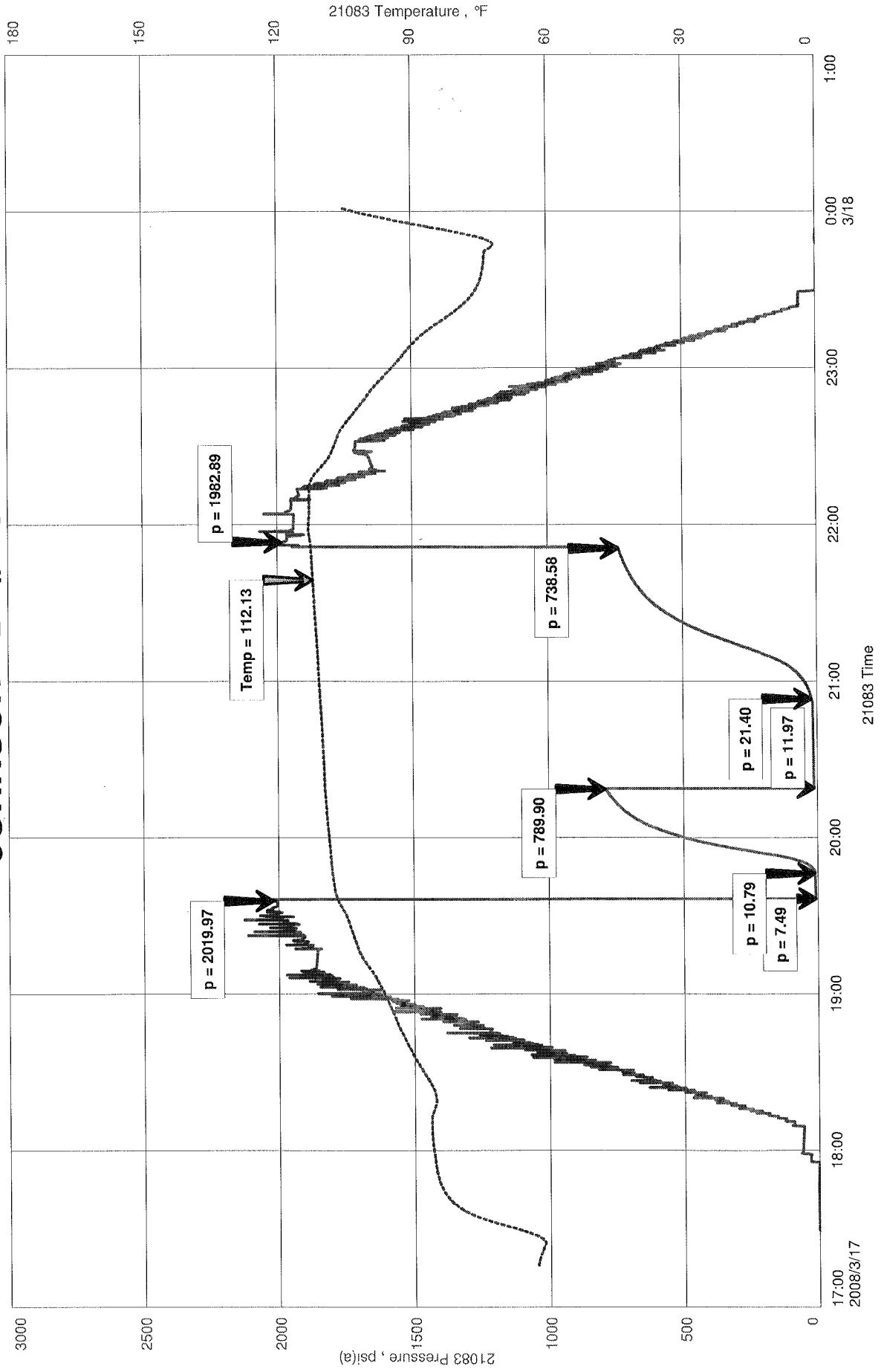
Qualified By: KEVIN KESSLER

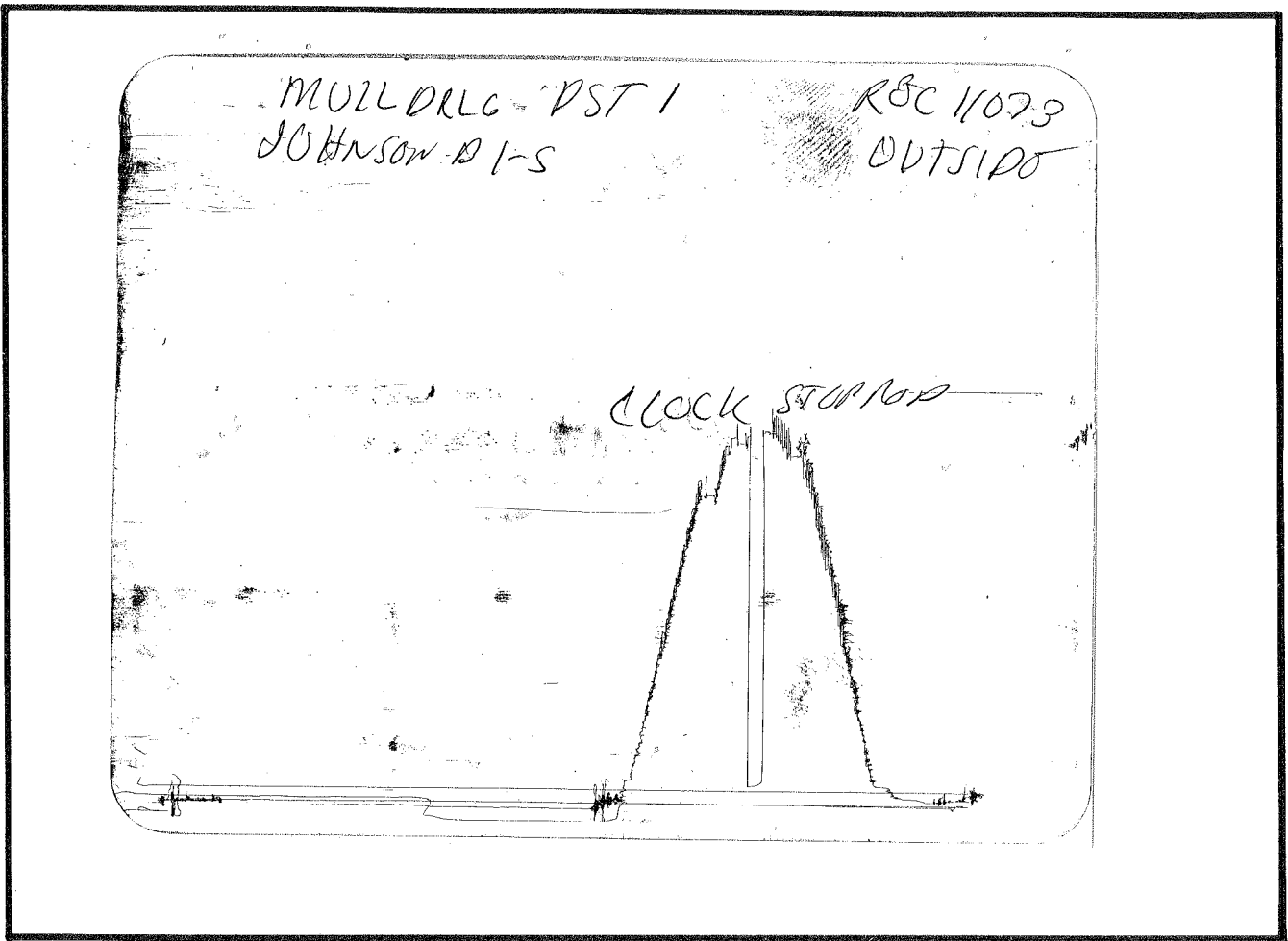
RECOVERY: 20' OIL SPECKED MUD

MULL DRILLING CO INC
DST #1 4080 TO 4150
Start Test Date: 2008/03/17
Final Test Date: 2008/03/18

JOHNSON "B" #1-5
Formation: LKC "H+I"
Job Number: D411

JOHNSON "B" #1-5





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2020	2020
(B) First Initial Flow Pressure.....	7	7
(C) First Final Flow Pressure	11	11
(D) Initial Closed-in Pressure	790	790
(E) Second Initial Flow Pressure.....	12	12
(F) Second Final Flow Pressure.....	21	21
(G) Final Closed-in Pressure.....	739	739
(H) Final Hydrostatic Mud	1983	1983



DIAMOND TESTING

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STC 21083.D412

Company Mull Drilling Company, Inc. Lease & Well No. Johnson "B" No. 1-5

Elevation 2638 KB Formation Lansing/Kansas City "K" Effective Pay -- Ft. Ticket No. J2215

Date 3-18-08 Sec. 5 Twp. 17S Range 27W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,180 ft. to 4,220 ft. Total Depth 4,220 ft.

Packer Depth 4,175 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,180 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,183 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,217 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 4,040 ft. I.D. 3 1/2 in.

Chlorides 2,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 40 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow slowly building to 2 1/2 ins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 40 mins. No blow back during shut-in.

Recovered 120 ft. of gas in pipe

Recovered 30 ft. of gas cut oil = .426000 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 36 @ 60°

Recovered 40 ft. of oil cut mud = .568000 bbls. (Grind out: 25%-oil; 75%-mud)

Recovered 120 ft. of water = .590400 bbls. (Chlorides: 26,000 Ppm)

Recovered 190 ft. of TOTAL FLUID = 1.584400 bbls.

Remarks

Time Set Packer(s) 11:30 A.M. Time Started Off Bottom 3:10 P.M. Maximum Temperature 119°

Initial Hydrostatic Pressure (A) 2067 P.S.I.

Initial Flow Period Minutes 10 (B) 7 P.S.I. to (C) 43 P.S.I.

Initial Closed In Period Minutes 30 (D) 793 P.S.I.

Final Flow Period Minutes 60 (E) 51 P.S.I. to (F) 91 P.S.I.

Final Closed In Period Minutes 120 (G) 786 P.S.I.

Final Hydrostatic Pressure (H) 2029 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON "B" #1-5

Operator: MULL DRILLING CO INC

Location-Downhole: DST #2 4180 TO 4220

Location-Surface: S5/17S/27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Test Unit: 2

Start Date: 2008/03/18

End Date: 2008/03/18

Report Date: 2008/03/18

Job Number: D412

Start Time: 09:40:00

End Time: 17:30:00

Prepared By: JOHN RIEDL

Qualified By: KEVIN KESSLER

Remarks:

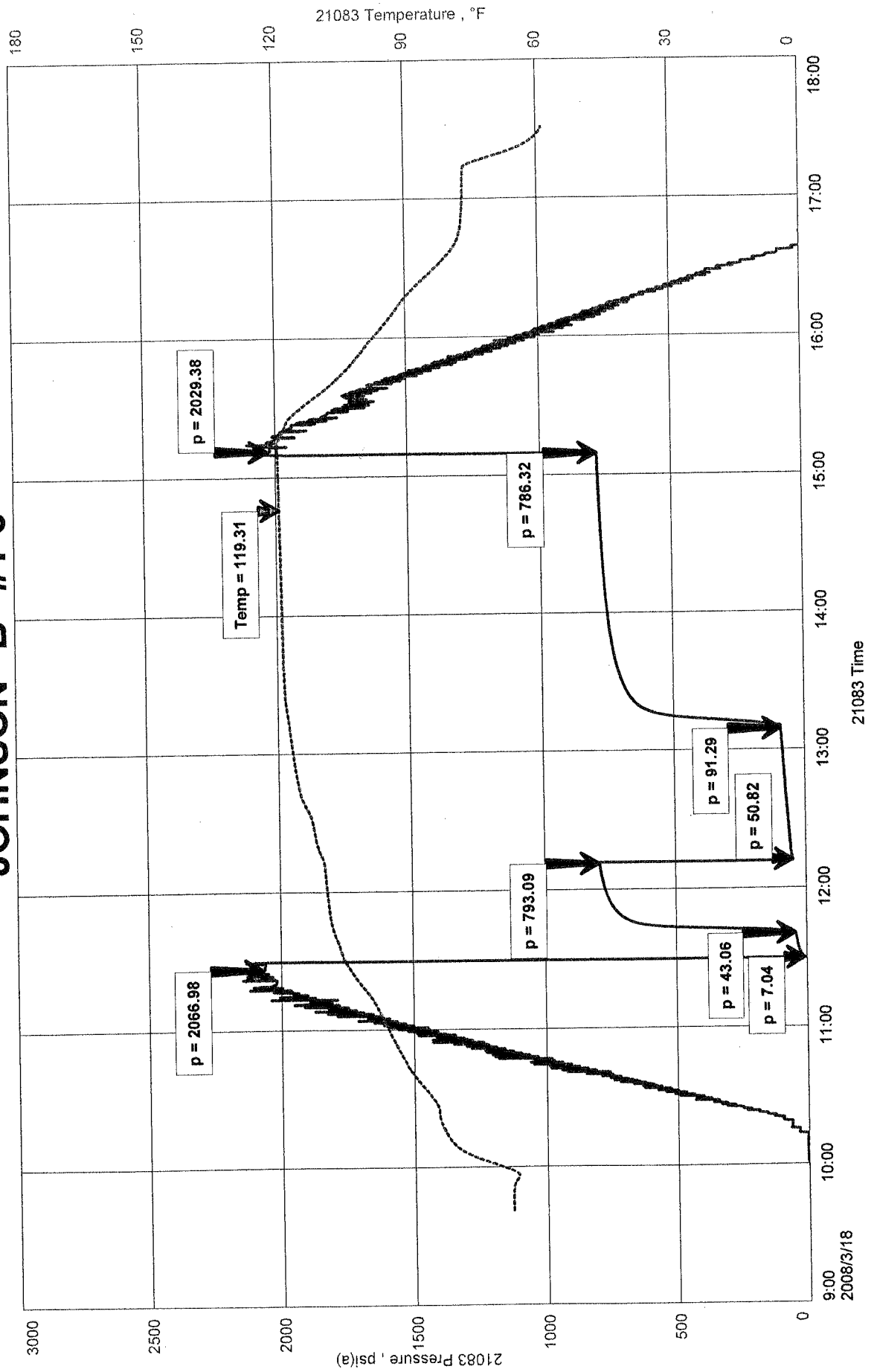
RECOVERY: 120' GAS IN PIPE
30' CLEAN OIL
40' OIL CUT MUD
120' WATER

TOTAL FLUID REC. 190' (70' IN DRILL PIPE' 120' IN DRILL COLLARS)

JOHNSON "B" #1-5
Formation: LKC "K"
Job Number: D412

MULL DRILLING CO INC
DST #2 4180 TO 4220
Start Test Date: 2008/03/18
Final Test Date: 2008/03/18

JOHNSON "B" #1-5



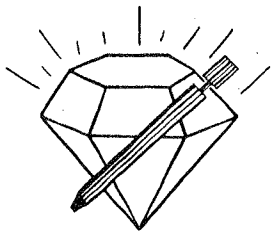
MOLL DRILL DST #2
JOHNSON B#1-5

ROC #11073
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2067	2067
(B) First Initial Flow Pressure.....	7	7
(C) First Final Flow Pressure	43	43
(D) Initial Closed-in Pressure	793	793
(E) Second Initial Flow Pressure	51	51
(F) Second Final Flow Pressure.....	91	91
(G) Final Closed-in Pressure.....	786	786
(H) Final Hydrostatic Mud	2029	2029



DIAMOND TESTING
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STC 21083.D413

Page 1 of 2 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Johnson "B" No. 1-5
Elevation 2638 KB Formation Marmaton Effective Pay -- Ft. Ticket No. J2216
Date 3-19-08 Sec. 5 Twp. 17S Range 27W County Lane State Kansas
Test Approved By Kevin L. Kessler Diamond Representative John C. Riedl
Formation Test No. 3 Interval Tested from 4,240 ft. to 4,350 ft. Total Depth 4,350 ft.
Packer Depth 4,235 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,240 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,243 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,347 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 9.5 cc. Drill Pipe Length 4,100 ft. I.D. 3 1/2 in.
Chlorides 2,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 110 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Strong blow. Off bottom of bucket in 8 mins. Weak, 1/2 in., blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 3 mins. Weak, 1 in., blow back during shut-in.
Recovered 1,200 ft. of gas in pipe
Recovered 130 ft. of slightly oil cut gassy mud = 1.846000 bbls. (Grind out: 10%-oil; 30%-gas; 60%-mud)
Recovered 180 ft. of mud cut gassy oil = 1.442400 bbls. (Grind out: 30%-mud; 30%-gas; 40%-oil)
Recovered 310 ft. of TOTAL FLUID = 3.288400 bbls.
Recovered ft. of
Remarks

Time Set Packer(s) 8:05 A.M. Time Started Off Bottom 11:45 A.M. Maximum Temperature 119°
Initial Hydrostatic Pressure (A) 2087 P.S.I.
Initial Flow Period Minutes 10 (B) 20 P.S.I. to (C) 68 P.S.I.
Initial Closed In Period Minutes 30 (D) 1073 P.S.I.
Final Flow Period Minutes 60 (E) 70 P.S.I. to (F) 155 P.S.I.
Final Closed In Period Minutes 120 (G) 1079 P.S.I.
Final Hydrostatic Pressure (H) 2072 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON "B" #1-5

Operator: MULL DRILLING CO INC

Location-Downhole: DST #3 4240 TO 4350

Location-Surface: S5/17S/27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number: D413

Test Unit: 2

Start Date: 2008/03/19

Start Time: 06:20:00

End Date: 2008/03/19

End Time: 14:10:00

Report Date: 2008/03/19

Prepared By: JOHN RIEDL

Remarks:

Qualified By: KEVIN KESSLER

RECOVERY: 1200' GAS IN PIPE

120' SLOIL CUT GASSY MUD

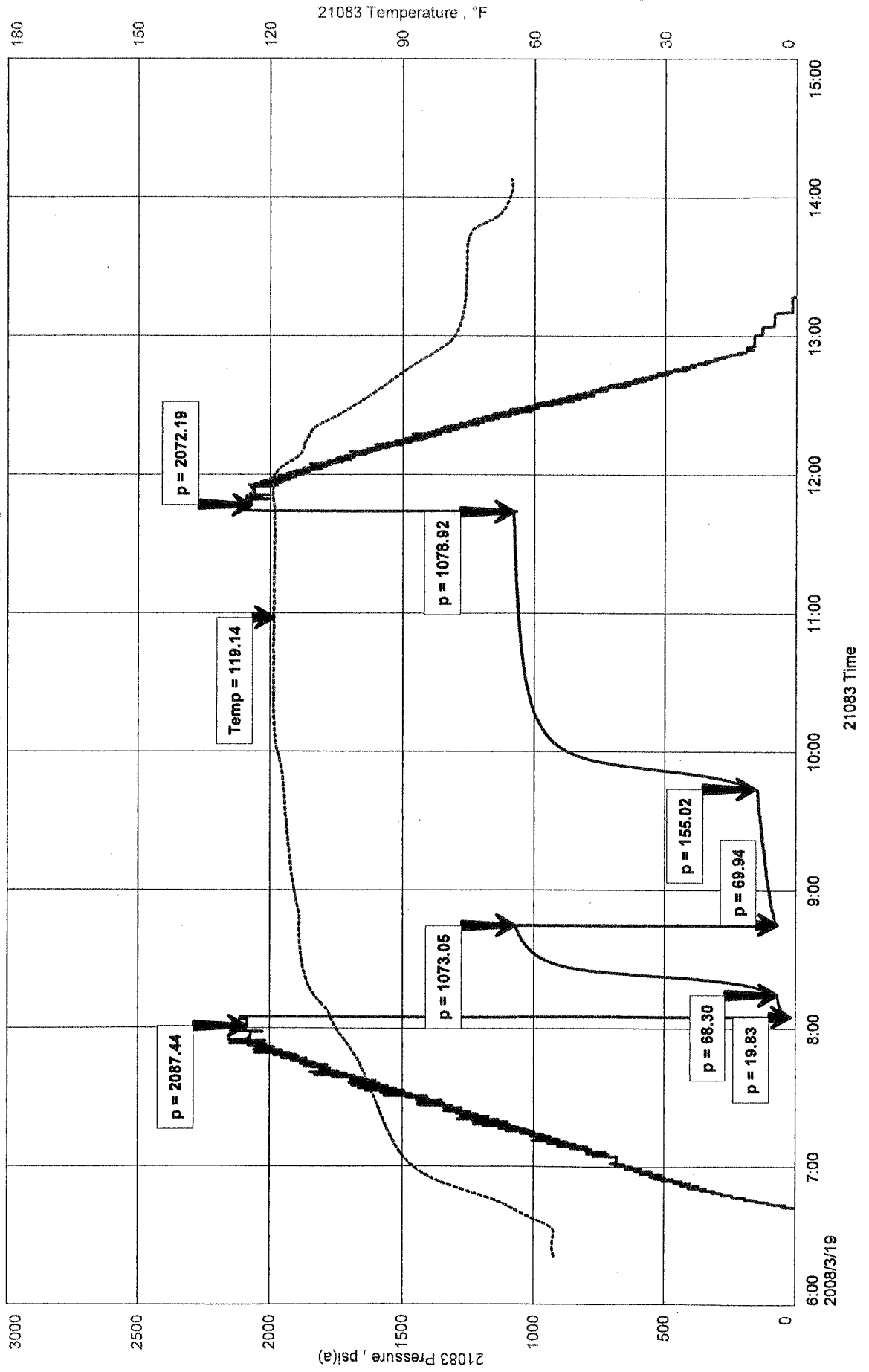
190' GASSY MUDDY OIL

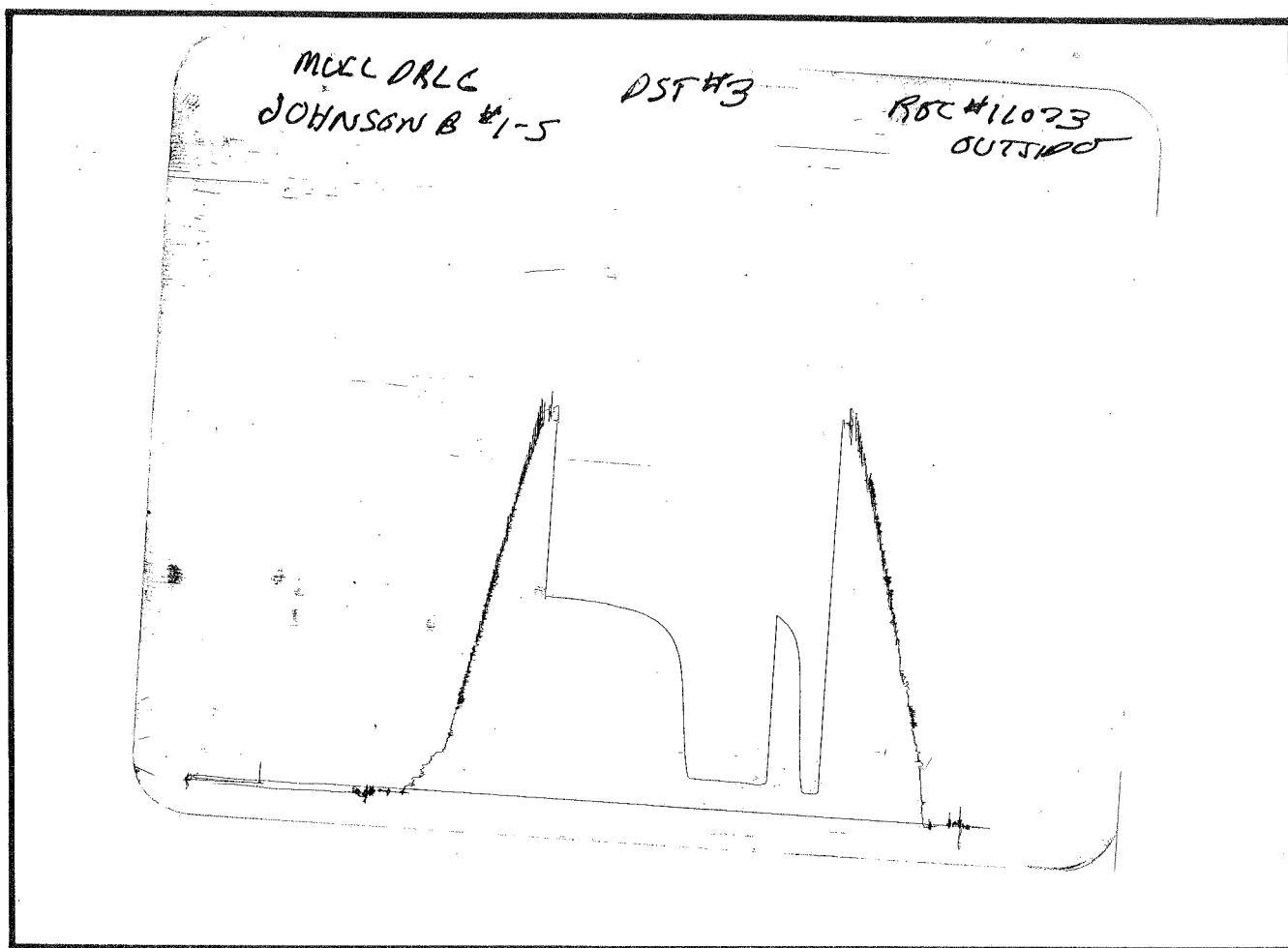
TOTAL FLUID REC: 190' IN DRILL PIPE, 120' IN DRILL COLLARS)

MULL DRILLING CO INC
DST #3 4240 TO 4350
Start Test Date: 2008/03/19
Final Test Date: 2008/03/19

JOHNSON "B" #1-5
Formation: MARMATON
Job Number: D413

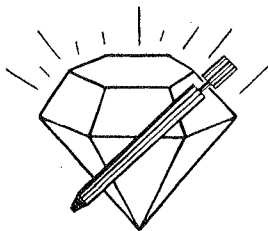
JOHNSON "B" #1-5





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A)	Initial Hydrostatic Mud	2087	2087	PSI
(B)	First Initial Flow Pressure.....	20	20	PSI
(C)	First Final Flow Pressure	68	68	PSI
(D)	Initial Closed-in Pressure	1073	1073	PSI
(E)	Second Initial Flow Pressure	70	70	PSI
(F)	Second Final Flow Pressure.....	155	155	PSI
(G)	Final Closed-in Pressure.....	1079	1079	PSI
(H)	Final Hydrostatic Mud.....	2072	2072	PSI



DIAMOND TESTING
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STC 21083.D414

Page 1 of 2 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Johnson "B" No. 1-5

Elevation 2638 KB Formation Fort Scott/Cherokee Effective Pay -- Ft. Ticket No. J2217

Date 3-20-08 Sec. 5 Twp. 17S Range 27W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 4,400 ft. to 4,515 ft. Total Depth 4,515 ft.

Packer Depth 4,395 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,400 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,403 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,512 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 9.0 cc. Drill Pipe Length 4,260 ft. I.D. 3 1/2 in.

Chlorides 2,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 115 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow.

2nd Open: Weak, 1/2 in., blow. Dead in 25 mins.

Recovered 30 ft. of oil specked mud = .147600 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 8:55 A.M. ~~P.M.~~ Time Started Off Bottom 11:05 A.M. ~~P.M.~~ Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 2138 P.S.I.

Initial Flow Period Minutes 10 (B) 10 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period Minutes 30 (D) 100 P.S.I.

Final Flow Period Minutes 30 (E) 14 P.S.I. to (F) 20 P.S.I.

Final Closed In Period Minutes 60 (G) 52 P.S.I.

Final Hydrostatic Pressure (H) 2109 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON "B" #1-5

Operator: MULL DRILLING CO INC

Location-Downhole: DST #4 4400 TO 4515

Location-Surface: S5/17S/27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number: D414

Test Unit: 2

Start Date: 2008/03/20

Start Time: 06:55:00

End Date: 2008/03/20

End Time: 14:00:00

Report Date: 2008/03/20

Prepared By: JOHN RIEDL

Remarks:

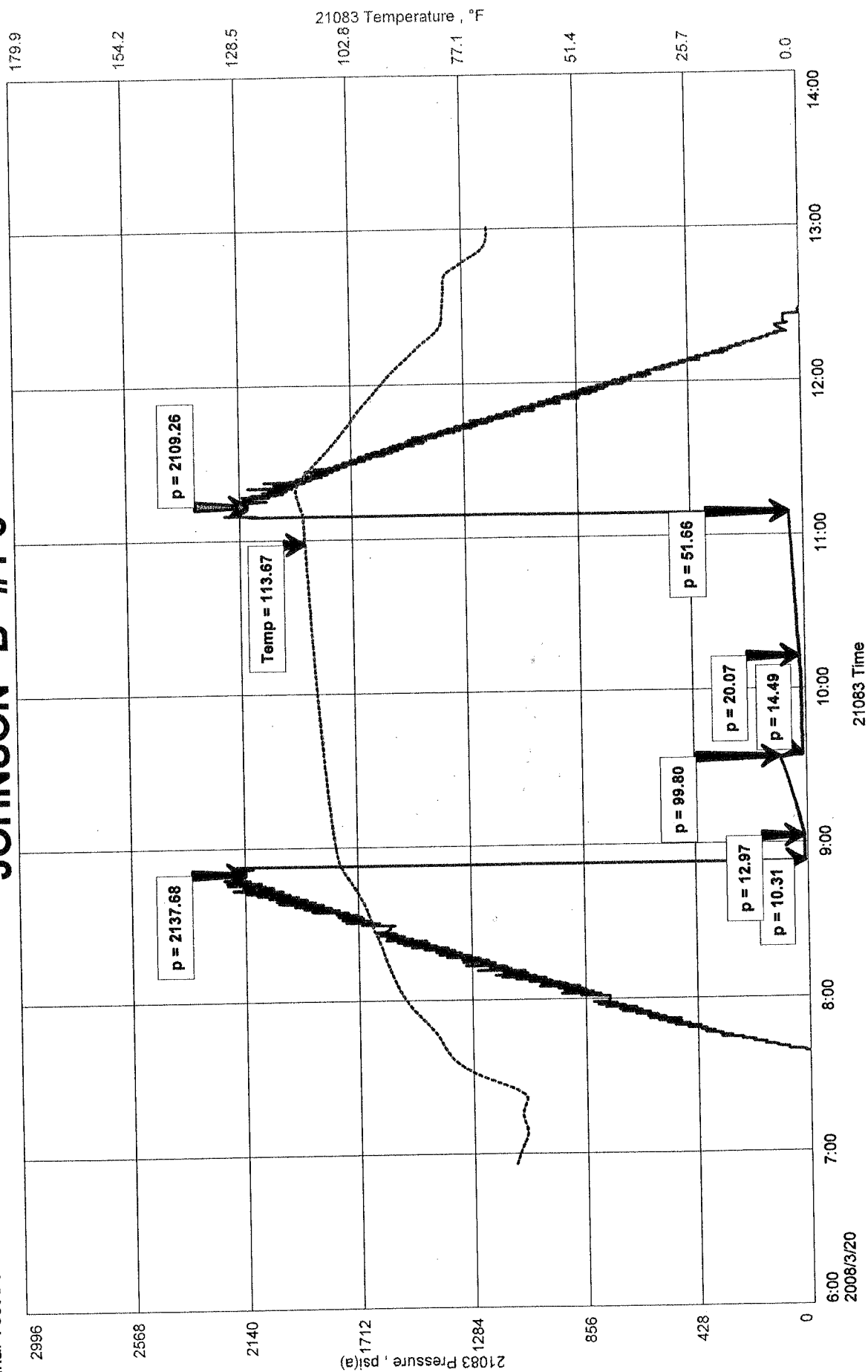
Qualified By: KEVIN KESSLER

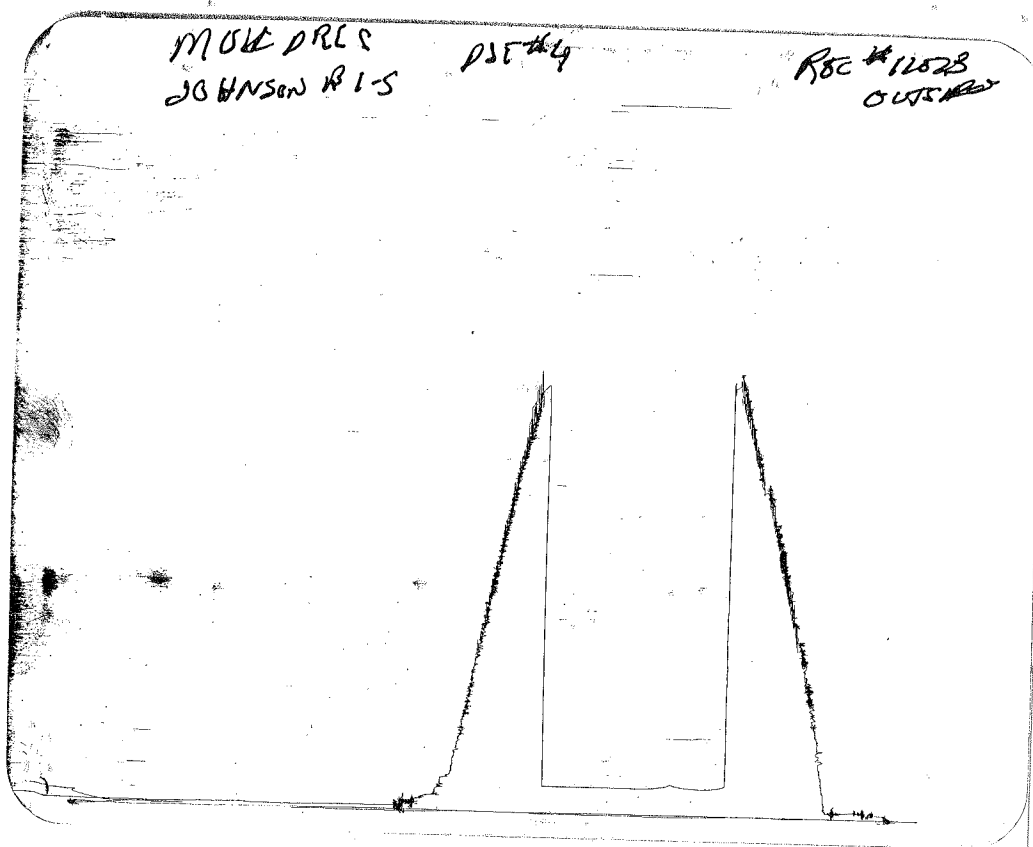
RECOVERY: 30' OIL SPECKED DRILLING MUD

JOHNSON "B" #1-5
Formation: FORT SCOTT, CHEROKEE
Job Number: D414

MULL DRILLING CO INC
DST #4 4400 TO 4515
Start Test Date: 2008/03/20
Final Test Date: 2008/03/20

JOHNSON "B" #1-5





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2138	2138
(B) First Initial Flow Pressure	10	10
(C) First Final Flow Pressure	13	13
(D) Initial Closed-in Pressure	100	100
(E) Second Initial Flow Pressure	14	14
(F) Second Final Flow Pressure	20	20
(G) Final Closed-in Pressure	52	52
(H) Final Hydrostatic Mud	2109	2109