



15-101-22261

30-17s-27w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Burgess "B" No. 1-30
Elevation 2693 KB Formation Lansing/Kansas City 220' Zone Effective Pay -- Ft. Ticket No. 2745
Date 10-29-10 Sec. 30 Twp. 17S Range 27W County Lane State Kansas
Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly
Formation Test No. 1 Interval Tested from 4,252 ft. to 4,290 ft. Total Depth 4,290 ft.
Packer Depth 4,247 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,252 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,240 ft. Recorder Number 1150 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,287 ft. Recorder Number 3851 Cap. 5,700 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 4,226 ft. I.D. 3 1/2 in.
Chlorides 4,500 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 38 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 12 1/2 mins. No blow back during shut-in.
2nd Open: Good, 4 in., blow increasing. Off bottom of bucket in 4 mins. Weak, 1/8 in., blow back during shut-in.
Recovered 810 ft. of gas in pipe
Recovered 63 ft. of heavy gassy oil cut mud = .896490 bbls. (Grind out: 20%-gas; 33%-oil; 47%-mud)
Recovered 62 ft. of heavy gas cut muddy oil = .882260 bbls. (Grind out: 2%-gas; 43%-mud; 55%-oil)
Recovered 125 ft. of TOTAL FLUID = 1.778750 bbls.
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 2%-gas; 43%-mud; 55%-oil

Time Set Packer(s) 11:54 A.M. Time Started Off Bottom 4:09 P.M. Maximum Temperature 122°
Initial Hydrostatic Pressure (A) 2093 P.S.I.
Initial Flow Period Minutes 30 (B) 9 P.S.I. to (C) 30 P.S.I.
Initial Closed In Period Minutes 75 (D) 641 P.S.I.
Final Flow Period Minutes 60 (E) 33 P.S.I. to (F) 57 P.S.I.
Final Closed In Period Minutes 90 (G) 615 P.S.I.
Final Hydrostatic Pressure (H) 2093 P.S.I.

Diamond Testing

Page 2 of 2 Pages
General information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION

Contact	ALAN BANTA	Job Number	
Well Name	BURGESS 'B' #1-30	Representative	ROGER D. FRIEDLY
Unique Well ID	DST #1 LKC 200' 4,252' - 4,290'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC 30-17S-27W LANE COUNTY, KS	Report Date	2010/10/29
Well License Number		Prepared By	ROGER D. FRIEDLY
Field	WILDCAT		
Well Type	Vertical		

Test Type	CONVENTIONAL		
Formation	DST #1 LKC 220' 4,252' - 4,290'		
Well Fluid Type	01 Oil	Start Test Time	09:25:00
		Final Test Time	18:09:00
Start Test Date	2010/10/29		
Final Test Date	2010/10/29		
Gauge Name	1150		
Gauge Serial Number			

Test Results

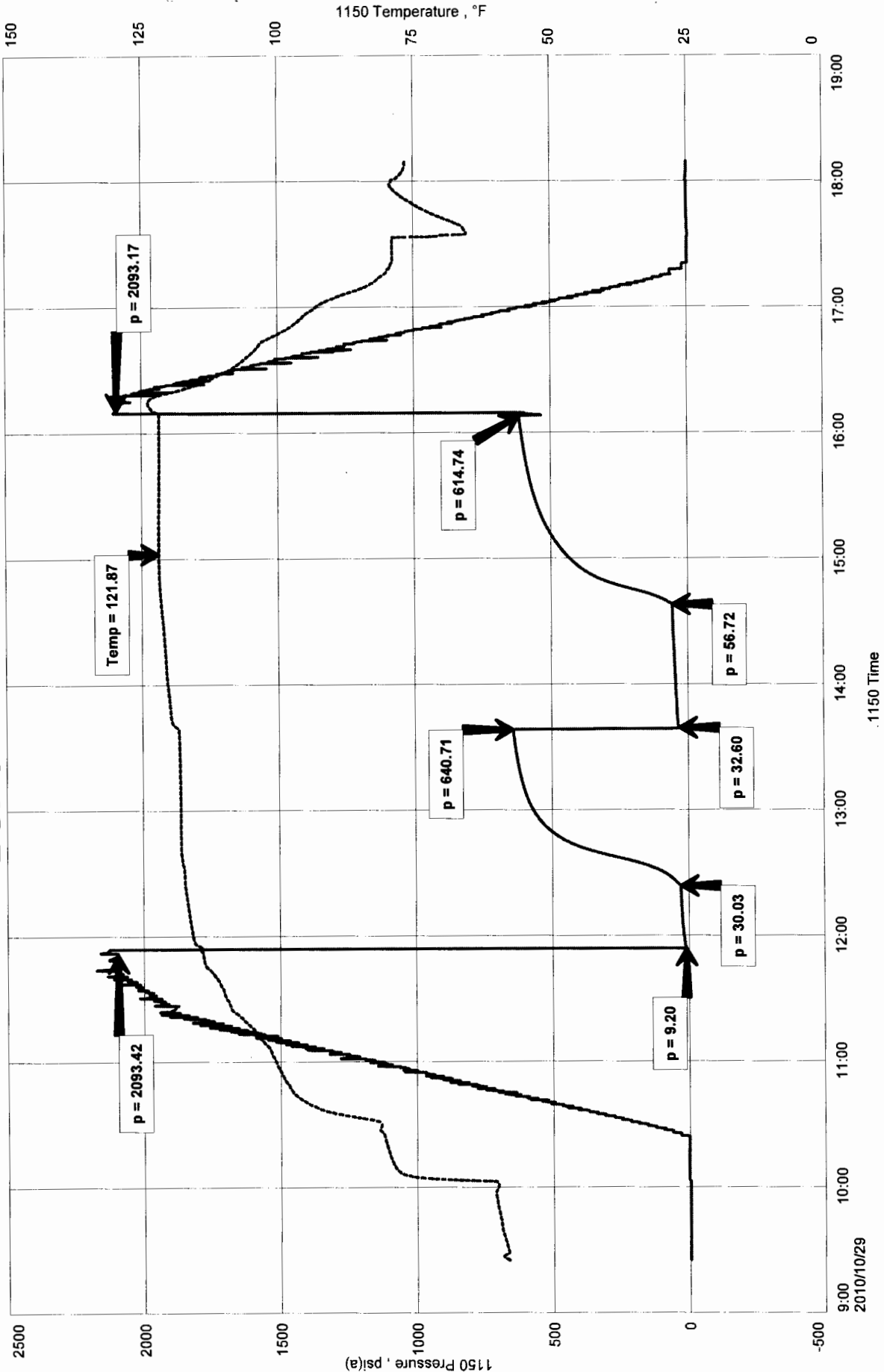
RECOVERED: 810' GAS IN PIPE
63' HGOCM 20% GAS, 33% OIL, 47% MUD
62' HGCMO 2% GAS, 55% OIL, 43% MUD
125' TOTAL FLUID

TOOL SAMPLE: 2% GAS, 55% OIL, 43% MUD

TRANS PACIFIC OIL CORPORATION
DST #1 LKC 200' 4,252' - 4,290'
Start Test Date: 2010/10/29
Final Test Date: 2010/10/29

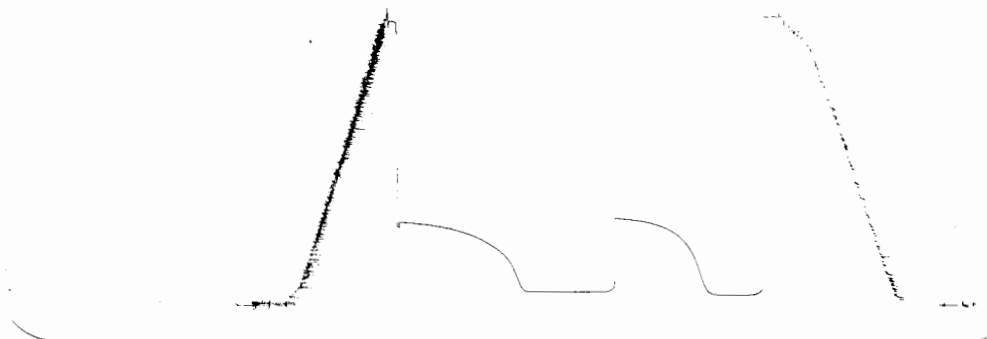
BURGESS 'B' #1-30
Formation: DST #1 LKC 220' 4,252' - 4,290'

BURGESS 'B' #1-30



DST #1 outside 385)
LICC 220

4252-4240
401 4287



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading
	Field Reading		
(A) Initial Hydrostatic Mud	2093	2093	PSI
(B) First Initial Flow Pressure.....	9	9	PSI
(C) First Final Flow Pressure	30	30	PSI
(D) Initial Closed-in Pressure	641	641	PSI
(E) Second Initial Flow Pressure	33	33	PSI
(F) Second Final Flow Pressure.....	57	57	PSI
(G) Final Closed-in Pressure.....	615	615	PSI
(H) Final Hydrostatic Mud	2093	2093	PSI



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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Burgess "B" No. 1-30
Elevation 2693 KB Formation Pleasanton/Marmaton Effective Pay -- Ft. Ticket No. 2746
Date 10-30-10 Sec. 30 Twp. 17S Range 27W County Lane State Kansas
Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly
Formation Test No. 2 Interval Tested from 4,292 ft. to 4,349 ft. Total Depth 4,349 ft.
Packer Depth 4,287 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,292 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,280 ft. Recorder Number 1150 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,346 ft. Recorder Number 3851 Cap. 5,700 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 56 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 4,266 ft. I.D. 3 1/2 in.
Chlorides 4,500 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 26' perf. w/ 31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Good, 4 in., blow increasing. Off bottom of bucket in 1 3/4 ins. Fair, 1 1/2 in., blow back during shut-in.
2nd Open: Fair, 1 in., blow increasing. Off bottom of bucket in 5 3/4 ins. Fair, 1 3/4 in., blow back during shut-in.
Recovered 2,275 ft. of gas in pipe
Recovered 134 ft. of clean oil = 1.906820 bbls. (Gravity: 37 @ 60°)
Recovered 72 ft. of gas cut muddy oil = 1.024560 bbls. (Grind out: 14%-gas; 31%-mud; 55%-oil)
Recovered 206 ft. of TOTAL FLUID = 2.931380 bbls.
Recovered ft. of
Remarks Tool Sample Grind Out: 4%-gas; 39%-mud; 57%-oil

Time Set Packer(s) 7:31 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 11:46 ~~P.M.~~ ^{A.M.} Maximum Temperature 121°
Initial Hydrostatic Pressure (A) 2125 P.S.I.
Initial Flow Period Minutes 30 (B) 22 P.S.I. to (C) 51 P.S.I.
Initial Closed In Period Minutes 75 (D) 320 P.S.I.
Final Flow Period Minutes 60 (E) 52 P.S.I. to (F) 79 P.S.I.
Final Closed In Period Minutes 90 (G) 221 P.S.I.
Final Hydrostatic Pressure (H) 2123 P.S.I.

Diamond Testing

Page 2 of 2 Pages
General information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION

Contact	ALAN BANTA	Job Number	
Well Name	BURGESS 'B' #1-30	Representative	ROGER D. FRIEDLY
Unique Well ID	DST #2 PLEAS. / MARM. 4,292' - 4,349'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC 30-17S-27W LANE COUNTY, KS	Report Date	2010/10/30
Well License Number		Prepared By	ROGER D. FRIEDLY
Field	WILDCAT		
Well Type	Vertical		

Test Type	CONVENTIONAL		
Formation	DST #2 PLEAS. / MARM. 4,292' - 4,349'		
Well Fluid Type	01 Oil	Start Test Time	05:12:00
		Final Test Time	14:30:00
Start Test Date	2010/10/30		
Final Test Date	2010/10/30		
Gauge Name	1150		
Gauge Serial Number			

Test Results

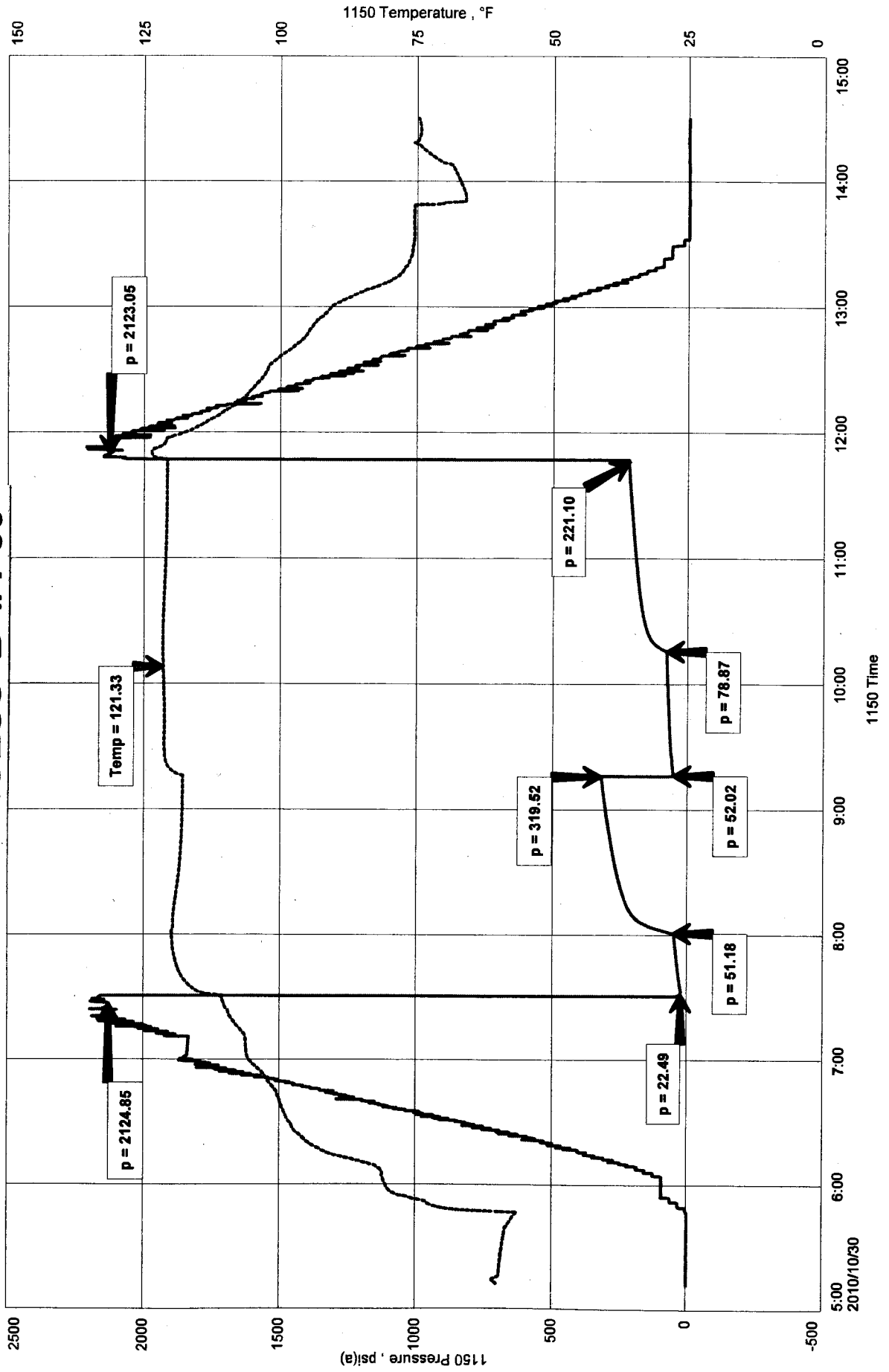
RECOVERED: 2,275' GAS IN PIPE
134' CLEAN OIL 37 GRAVITY @ 60 deg.
72' GCMO 14% GAS, 55% OIL, 31% MUD
206' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 57% OIL, 39% MUD

TRANS PACIFIC OIL CORPORATION
DST #2 PLEAS. / MARM. 4,292' - 4,349'
Start Test Date: 2010/10/30
Final Test Date: 2010/10/30

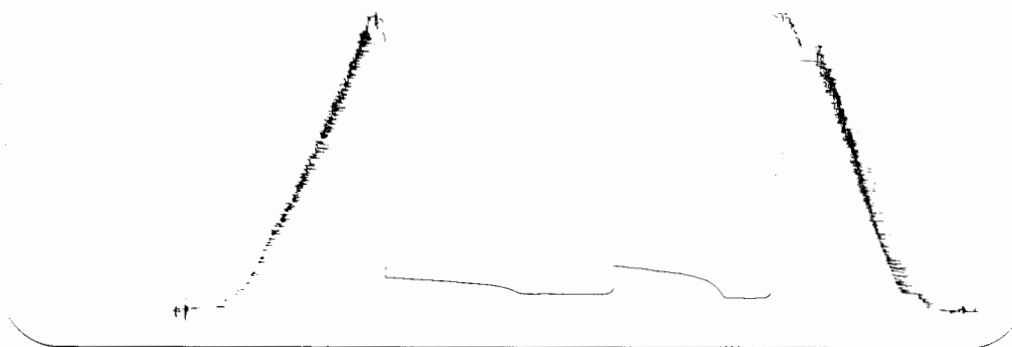
BURGESS 'B' #1-30
Formation: DST #2 PLEAS. / MARM. 4,292' - 4,349'

BURGESS 'B' #1-30



DST # 2 - outside 3851
 p/eas/mu m

#292 *4349
 hbc 4346



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2125	2125
(B) First Initial Flow Pressure.....	22	22
(C) First Final Flow Pressure	51	51
(D) Initial Closed-in Pressure	320	320
(E) Second Initial Flow Pressure.....	52	52
(F) Second Final Flow Pressure.....	79	79
(G) Final Closed-in Pressure.....	221	221
(H) Final Hydrostatic Mud.....	2123	2123