



15-101-22008

DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D441

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Burgess "A" No. 1-25
Elevation 2736 KB Formation Lansing Top Effective Pay -- Ft. Ticket No. J2044
Date 3-21-07 Sec. 25 Twp. 17S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl
Formation Test No. 1 Interval Tested from 3,978 ft. to 4,018 ft. Total Depth 4,018 ft.
Packer Depth 3,973 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,978 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,981 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,015 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 8.8 cc. Drill Pipe Length 3,956 ft. I.D. 3 1/2 in.
Chlorides 2,800 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 40 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, intermittent, surface blow throughout.
2nd Open: Weak, 1/2 in., blow decreasing in 12 mins. to an intermittent, surface blow.

Recovered 30 ft. of muddy oil = .426000 bbls. (Grind out: 35%-mud; 65%-oil)
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks --

Time Set Packer(s) 8:00 ~~XXM.~~ P.M. Time Started Off Bottom 10:00 ~~XXM.~~ P.M. Maximum Temperature 111°
Initial Hydrostatic Pressure (A) 1901 P.S.I.
Initial Flow Period Minutes 30 (B) 33 P.S.I. to (C) 35 P.S.I.
Initial Closed In Period Minutes 30 (D) 1087 P.S.I.
Final Flow Period Minutes 30 (E) 36 P.S.I. to (F) 41 P.S.I.
Final Closed In Period Minutes 30 (G) 1036 P.S.I.
Final Hydrostatic Pressure (H) 1882 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATES ~~SPFAN~~

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: BURGESS "A" #1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #1 3978 TO 4018

Location-Surface: S25/17S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D441

Test Unit: 2

Start Date: 2007/02/21

Start Time: 18:10:00

End Date: 2007/03/21

End Time: 23:50:00

Report Date: 2007/03/21

Prepared By: JOHN RIEDL

Remarks:

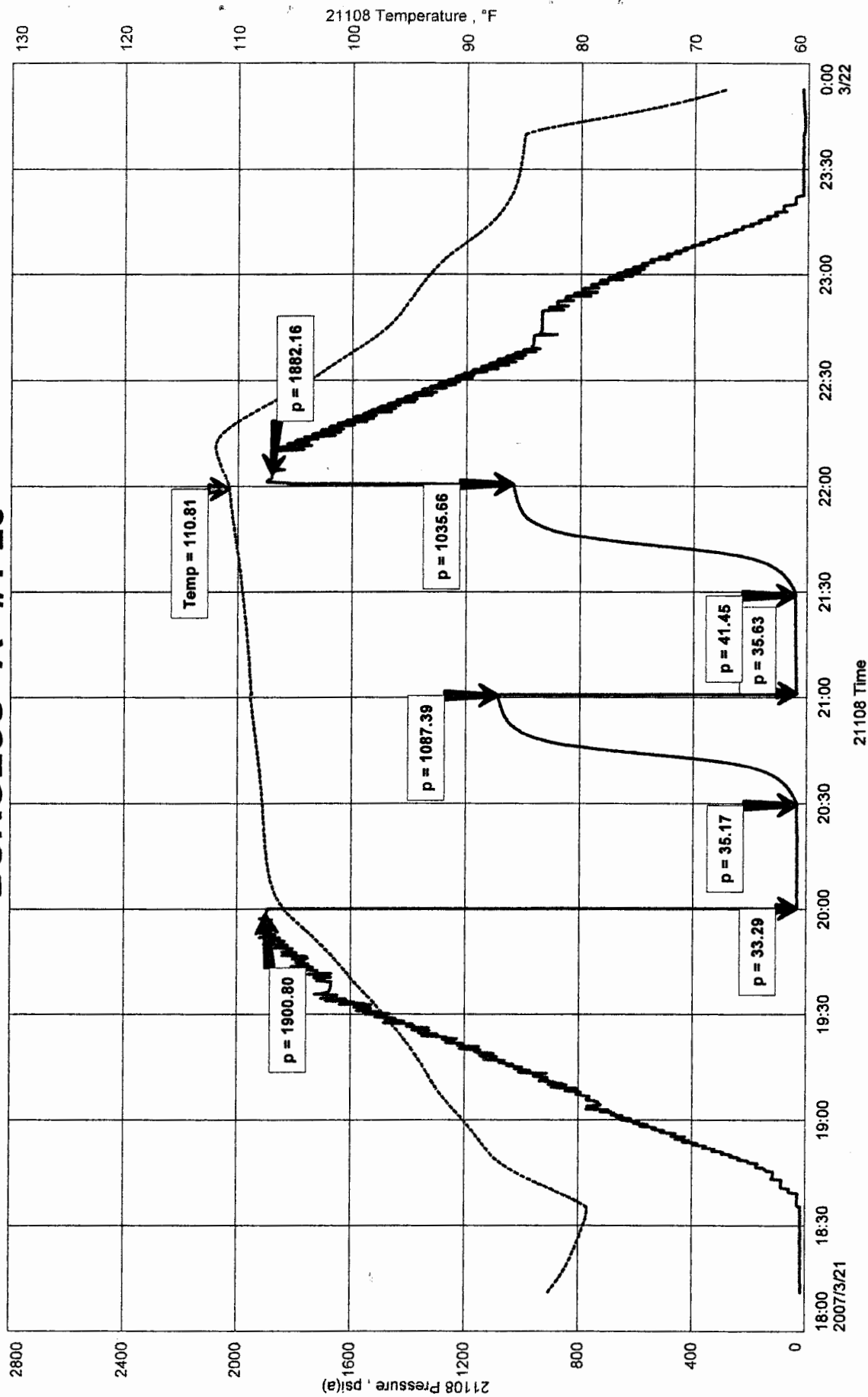
Qualified By: W. BRYCE BIDLEMAN

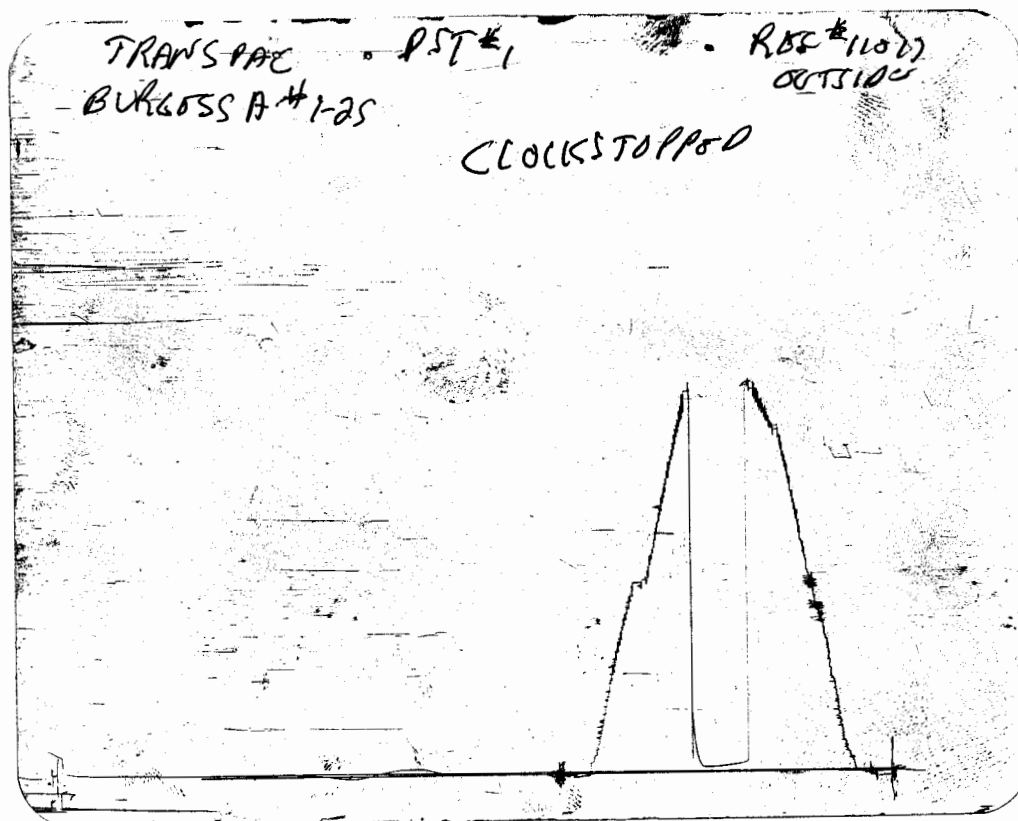
RECOVERY: 30' MUDDY OIL

TRANS PACIFIC OIL CORP
DST #1 3978 TO 4018
Start Test Date: 2007/02/21
Final Test Date: 2007/03/21

BURGESS "A" #1-25
Formation: LANSING TOP
Job Number: D441

BURGESS "A" #1-25





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1901	1901
(B) First Initial Flow Pressure.....	33	33
(C) First Final Flow Pressure	35	35
(D) Initial Closed-in Pressure	1087	1087
(E) Second Initial Flow Pressure	36	36
(F) Second Final Flow Pressure.....	41	41
(G) Final Closed-in Pressure.....	1036	1036
(H) Final Hydrostatic Mud	1882	1882



DIAMOND TESTING

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STC 21108.D442

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Company Trans Pacific Oil Corporation Lease & Well No. Burgess "A" No. 1-25
Elevation 2736 KB Formation Lansing/Kansas City 160' Effective Pay -- Ft. Ticket No. J2045
Date 3-22-07 Sec. 25 Twp. 17S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,178 ft. to 4,215 ft. Total Depth 4,215 ft.

Packer Depth 4,173 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,178 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,181 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,212 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 4,156 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 37 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow.

2nd Open: Weak, 1/2 in., blow. Dead in 30 mins.

Recovered 3 ft. of free oil = .042600 bbls.

Recovered 100 ft. of muddy water = 1.420000 bbls. (Grind out: 20%-mud; 80%-water) Chlorides: 30,000 Ppm

Recovered 103 ft. of TOTAL FLUID = 1.462600 bbls.

Resistivity: .31 @ 50°

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 12:01 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 3:31 ~~P.M.~~ ^{A.M.} Maximum Temperature 120°

Initial Hydrostatic Pressure (A) 2023 P.S.I.

Initial Flow Period Minutes 30 (B) 36 P.S.I. to (C) 58 P.S.I.

Initial Closed In Period Minutes 60 (D) 1123 P.S.I.

Final Flow Period Minutes 45 (E) 60 P.S.I. to (F) 89 P.S.I.

Final Closed In Period Minutes 75 (G) 1117 P.S.I.

Final Hydrostatic Pressure (H) 1974 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OAT ~~SCOTT~~ *SCOTT*

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: BURGESS "A" #1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #2 4178 TO 4215

Location-Surface: S25/17S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D442

Test Unit: 2

Start Date: 2007/03/22

Start Time: 22:20:00

End Date: 2007/03/23

End Time: 05:30:00

Report Date: 2007/03/23

Prepared By: JOHN RIEDL

Remarks:

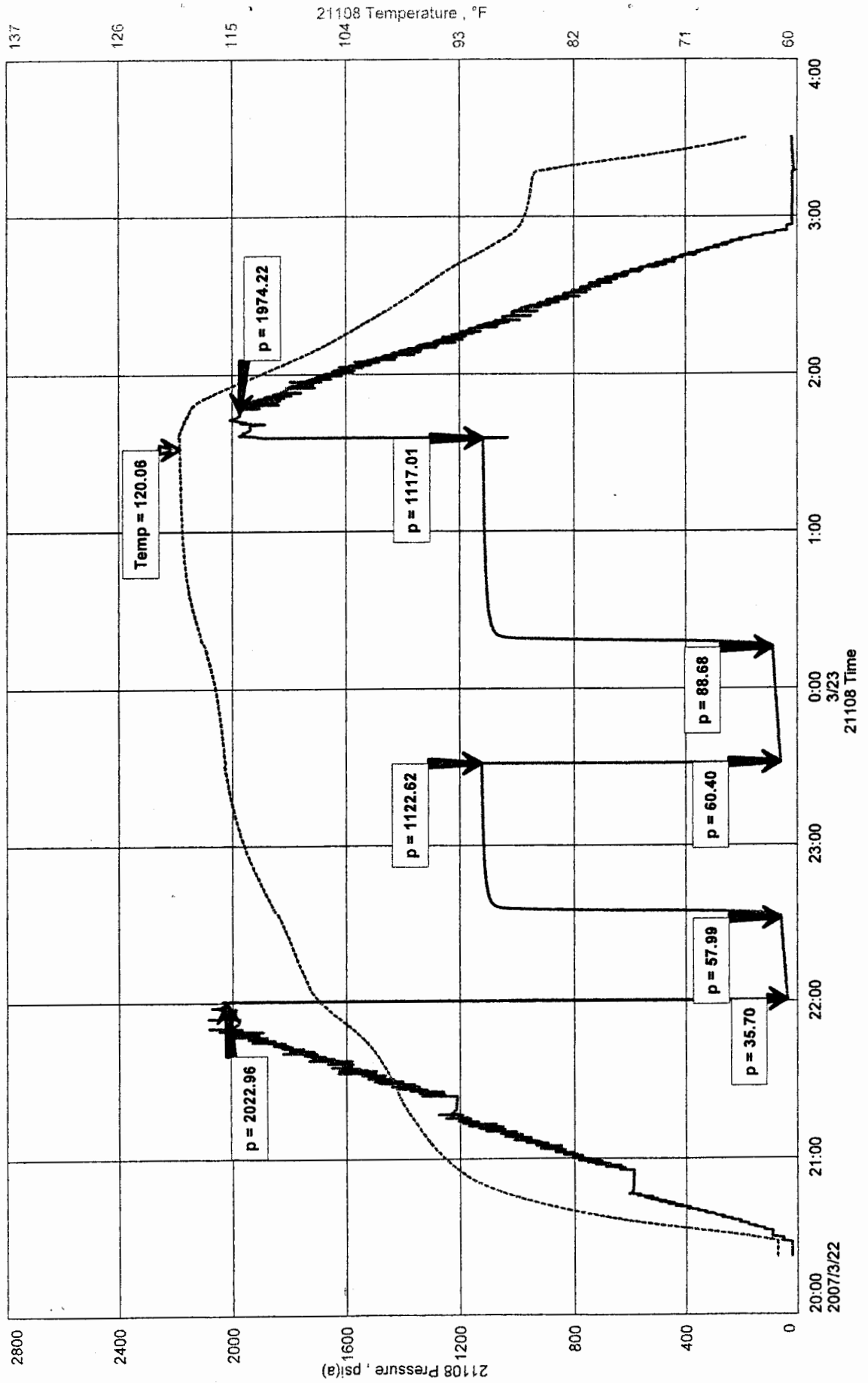
Qualified By: W. BRYCE BIDLEMAN

RECOVERY: 3' FREE OIL
100' MUDDY WATER

TRANS PACIFIC OIL CORP
DST #2 4178 TO 4215
Start Test Date: 2007/03/22
Final Test Date: 2007/03/23

BURGESS "A" #1-25

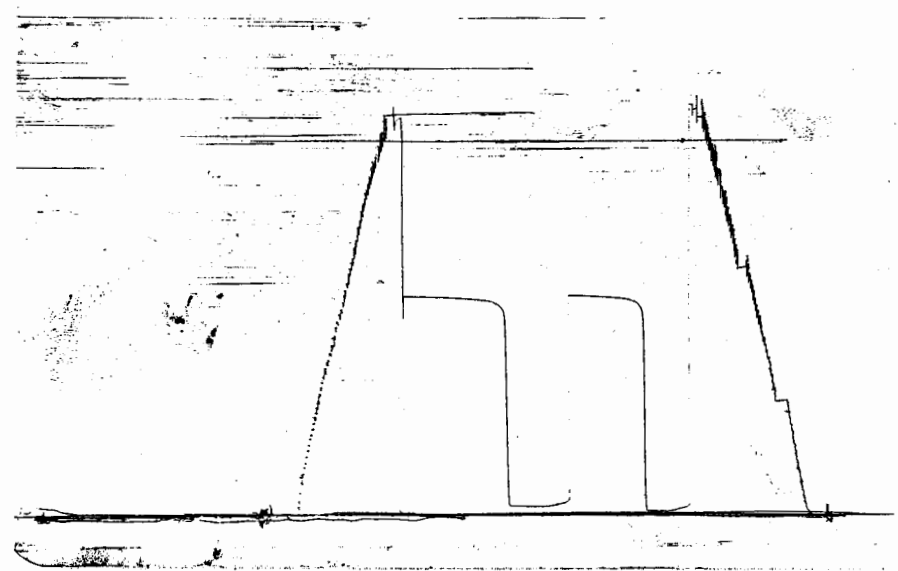
BURGESS "A" #1-25
Formation: LANSING 160'
Job Number: D442



TRANSPAC
BURGOSSA #1-28

PST #2

REC #11017
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2023	2023
(B) First Initial Flow Pressure	36	36
(C) First Final Flow Pressure	58	58
(D) Initial Closed-in Pressure	1123	1123
(E) Second Initial Flow Pressure	60	60
(F) Second Final Flow Pressure	89	89
(G) Final Closed-in Pressure	1117	1117
(H) Final Hydrostatic Mud	1974	1974



DIAMOND TESTING

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Company Trans Pacific Oil Corporation Lease & Well No. Burgess "A" No. 1-25
Elevation 2736 KB Formation Lansing/Kansas City 180' Effective Pay -- Ft. Ticket No. J2046
Date 3-23-07 Sec. 25 Twp. 17S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,215 ft. to 4,237 ft. Total Depth 4,237 ft.

Packer Depth 4,210 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,215 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,218 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,232 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.5 cc. Drill Pipe Length 4,193 ft. I.D. 3 1/2 in.

Chlorides 4,300 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 22 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Slowly building to 11 ins. No blow back during shut-in.

2nd Open: Strong blow. 12 ins. off bottom of bucket in 40 mins. No blow back during shut-in.

Recovered 5 ft. of free oil = .071000 bbls.

Recovered 800 ft. of water = 11.360000 bbls. (Chlorides: 68,000 Ppm) Resistivity: .13 @ 60°

Recovered 805 ft. of TOTAL FLUID = 11.431000 bbls.

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 4:40 ~~XXX~~ P.M. Time Started Off Bottom 8:55 ~~XXX~~ P.M. Maximum Temperature 128°

Initial Hydrostatic Pressure (A) 2012 P.S.I.

Initial Flow Period Minutes 30 (B) 44 P.S.I. to (C) 184 P.S.I.

Initial Closed In Period Minutes 75 (D) 1179 P.S.I.

Final Flow Period Minutes 60 (E) 196 P.S.I. to (F) 418 P.S.I.

Final Closed In Period Minutes 90 (G) 1169 P.S.I.

Final Hydrostatic Pressure (H) 2000 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: BURGESS "A" #1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #3 4215 TO 4237

Location-Surface: S25/17S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D443

Test Unit: 2

Start Date: 2007/03/23

Start Time: 15:12:00

End Date: 2007/03/23

End Time: 23:05:00

Report Date: 2007/03/23

Prepared By: JOHN RIEDL

Remarks:

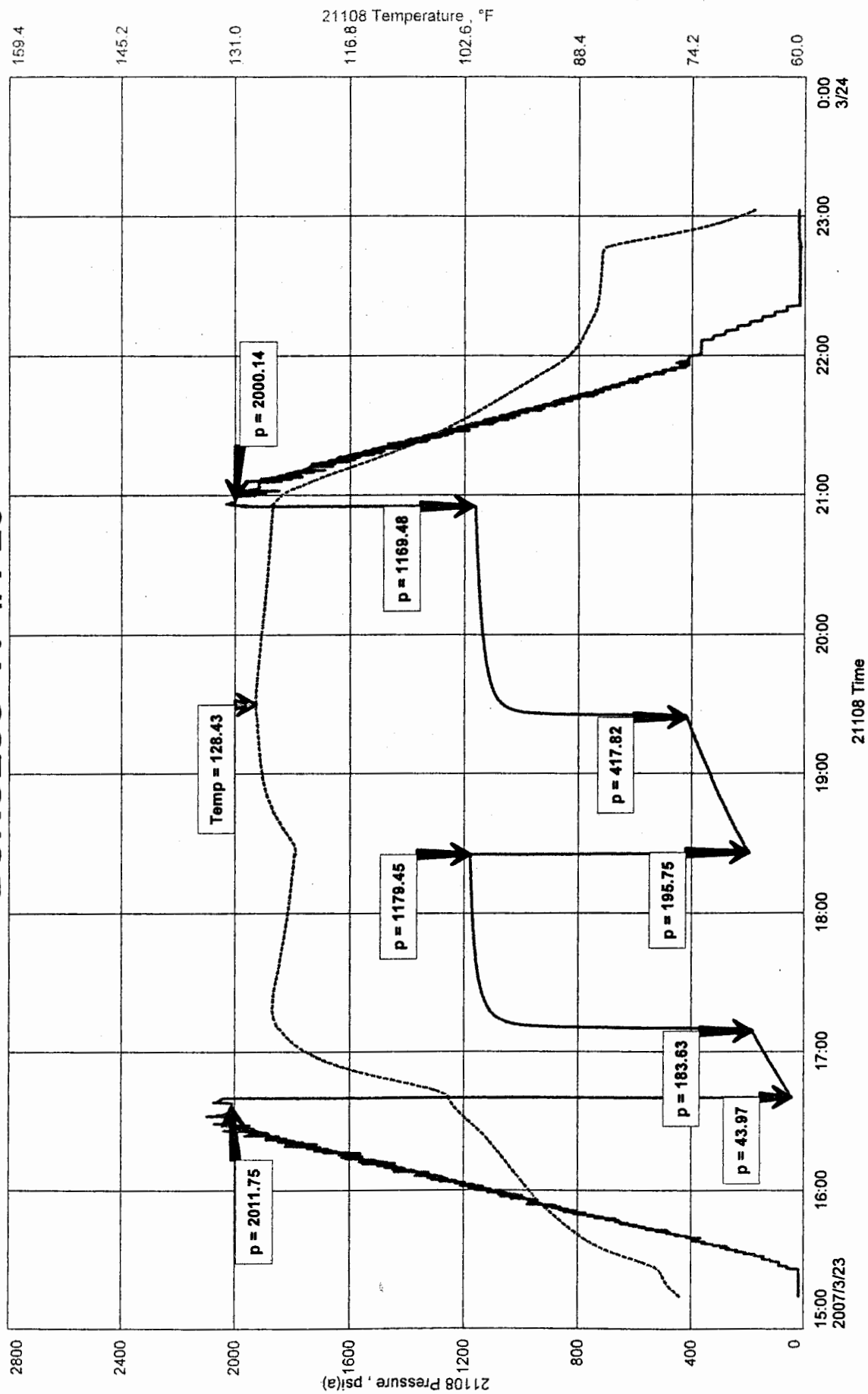
Qualified By: W. BRYCE BIDLEMAN

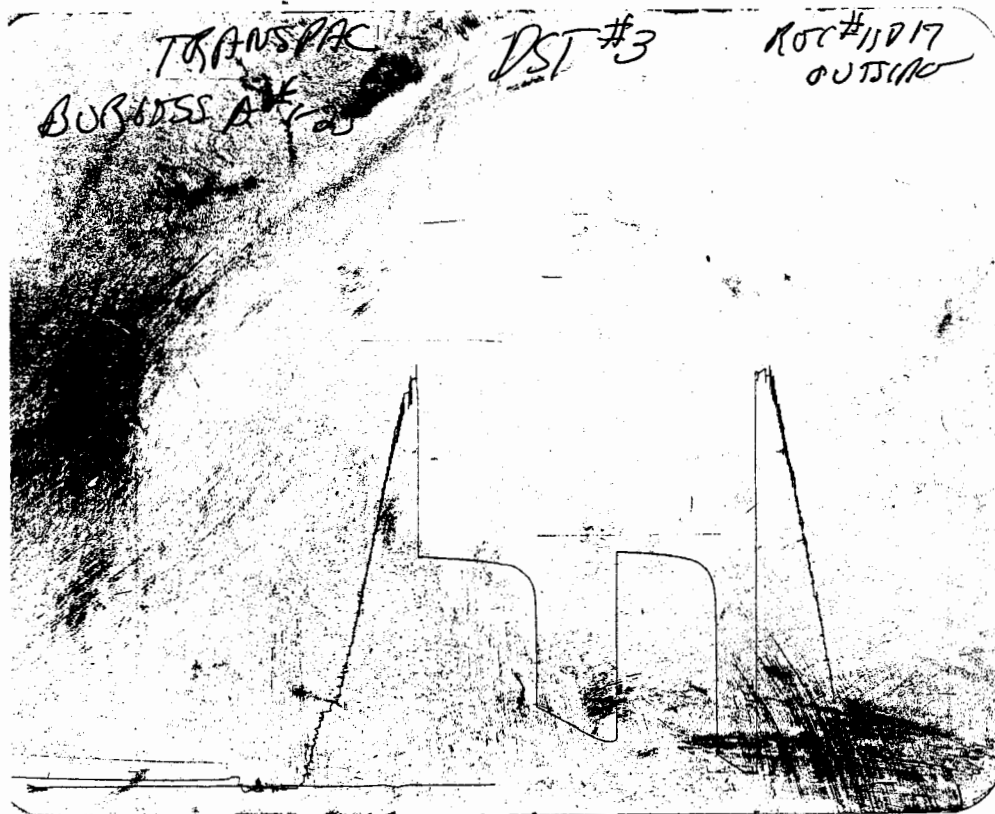
RECOVERY: 5' FREE OIL
800' WATER

TRANS PACIFIC OIL CORP
DST #3 4215 TO 4237
Start Test Date: 2007/03/23
Final Test Date: 2007/03/23

BURGESS "A" #1-25
Formation: LKC 180'
Job Number: D443

BURGESS "A" #1-25





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2012	2012	PSI
(B) First Initial Flow Pressure.....	44	44	PSI
(C) First Final Flow Pressure	184	184	PSI
(D) Initial Closed-in Pressure	1179	1179	PSI
(E) Second Initial Flow Pressure	196	196	PSI
(F) Second Final Flow Pressure.....	418	418	PSI
(G) Final Closed-in Pressure.....	1169	1169	PSI
(H) Final Hydrostatic Mud	2000	2000	PSI



DIAMOND TESTING

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Company Trans Pacific Oil Corporation Lease & Well No. Burgess "A" No. 1-25
Elevation 2736 KB Formation Lansing/Kansas City 200' Effective Pay -- Ft. Ticket No. J2047
Date 3-24-07 Sec. 25 Twp. 17S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl
Formation Test No. 4 Interval Tested from 4,250 ft. to 4,280 ft. Total Depth 4,280 ft.
Packer Depth 4,245 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,250 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,253 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,277 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,228 ft. I.D. 3 1/2 in.
Chlorides 4,400 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Strong blow. Off bottom of bucket in 14 mins. No blow back during shut-in.
2nd Open: Good, 6 in., blow in 30 mins. then decreasing to 1 in. by end. No blow back during shut-in.
Recovered 2 ft. of free oil = .028400 bbls.
Recovered 750 ft. of water = 10.650000 bbls. (Chlorides: 60,000 Ppm) Resistivity: 1.50 @ 55°
Recovered 752 ft. of TOTAL FLUID = 10.678400 bbls.
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s) 10:46 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 3:01 ~~P.M.~~ ^{XXM.} Maximum Temperature 129°
Initial Hydrostatic Pressure (A) 2032 P.S.I.
Initial Flow Period Minutes 30 (B) 38 P.S.I. to (C) 164 P.S.I.
Initial Closed In Period Minutes 75 (D) 1080 P.S.I.
Final Flow Period Minutes 60 (E) 169 P.S.I. to (F) 371 P.S.I.
Final Closed In Period Minutes 90 (G) 1072 P.S.I.
Final Hydrostatic Pressure (H) 2011 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: BURGESS "A" #1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #4 4250 TO 4280

Location-Surface: S25/17S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D444

Test Unit: 2

Start Date: 2007/03/24

Start Time: 09:07:00

End Date: 2007/03/24

End Time: 17:05:00

Report Date: 2007/03/24

Prepared By: JOHN RIEDL

Remarks:

Qualified By: W. BRYCE BIDLEMAN

RECOVERY: 3' FREE OIL

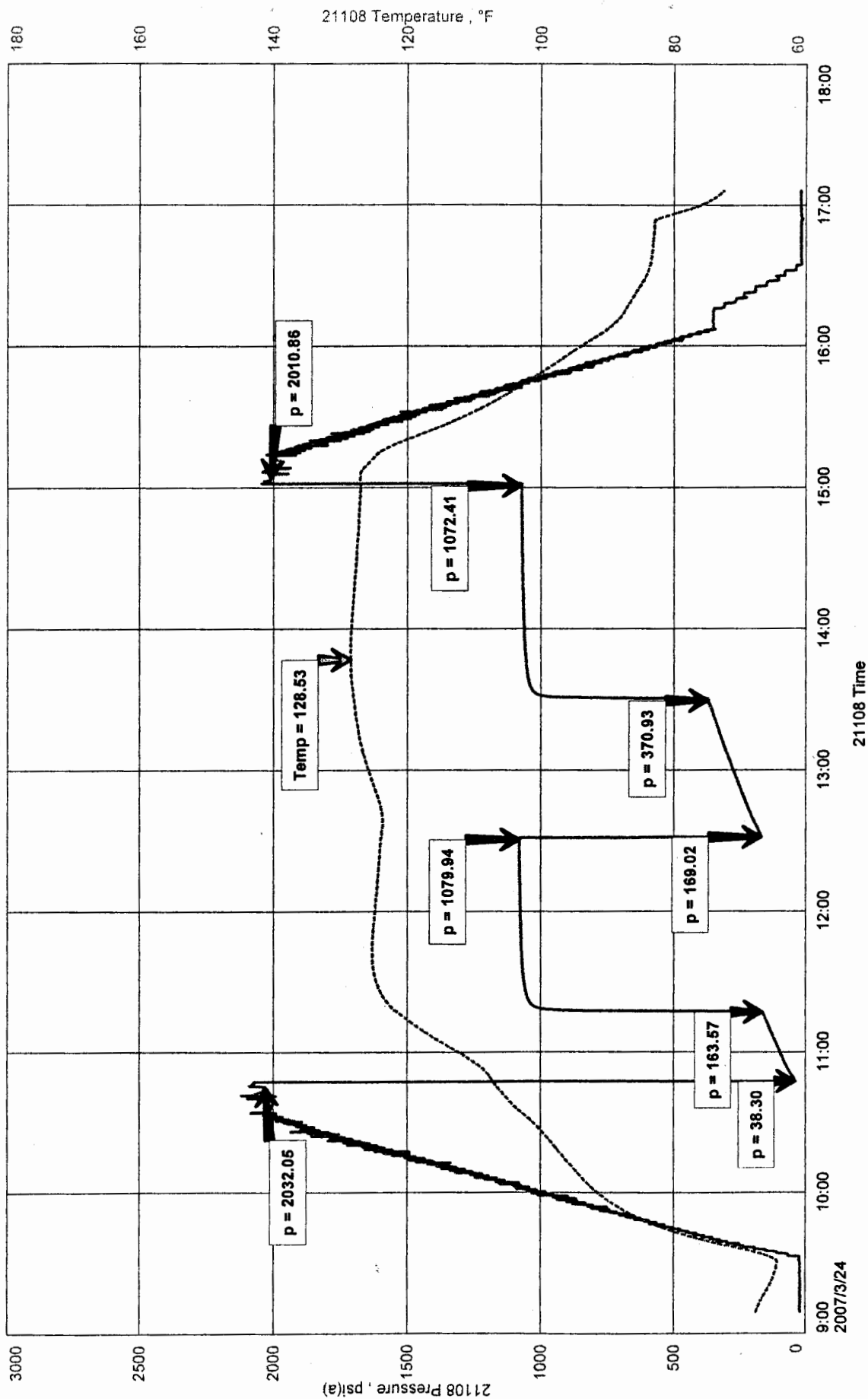
750' WATER

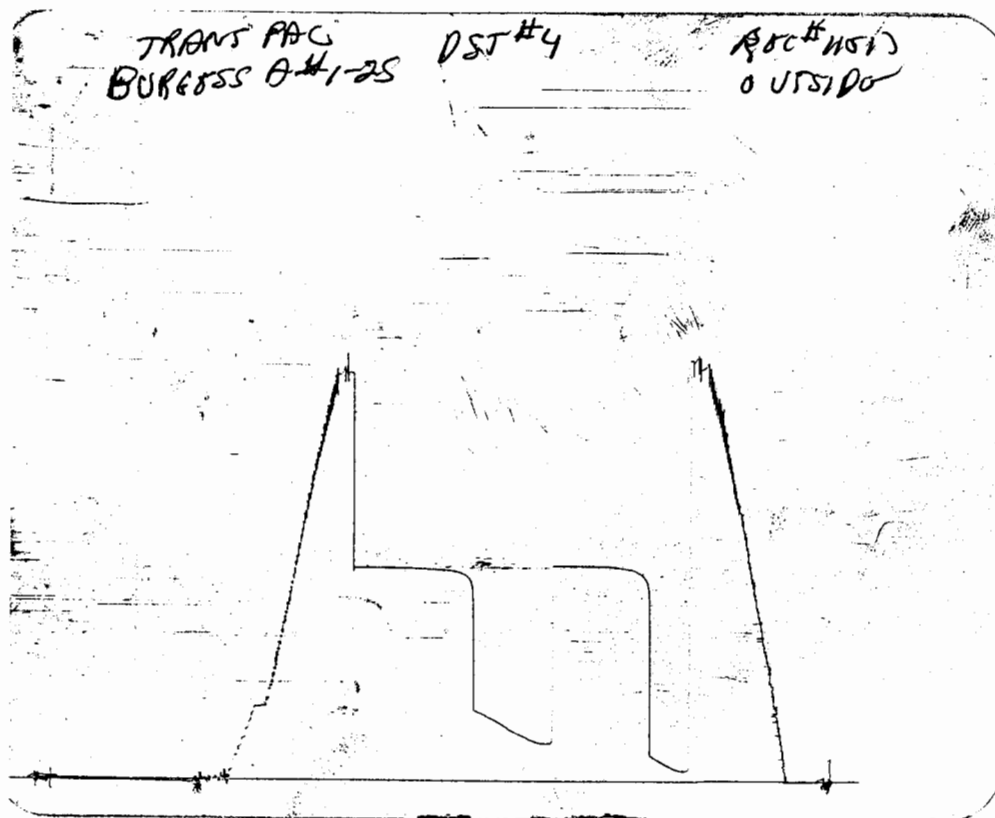
TOTAL FLUID REC. 752 FT. IN DRILL PIPE

TRANS PACIFIC OIL CORP
DST #4 4250 TO 4280
Start Test Date: 2007/03/24
Final Test Date: 2007/03/24

BURGESS "A" #1-25

BURGESS "A" #1-25
Formation: LKC 200'
Job Number: D444





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	2032	2032		PSI
(B) First Initial Flow Pressure.....	38	38		PSI
(C) First Final Flow Pressure	164	164		PSI
(D) Initial Closed-in Pressure	1080	1080		PSI
(E) Second Initial Flow Pressure	169	169		PSI
(F) Second Final Flow Pressure.....	371	371		PSI
(G) Final Closed-in Pressure.....	1072	1072		PSI
(H) Final Hydrostatic Mud	2011	2011		PSI



DIAMOND TESTING

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STC 21108.D445

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Company Trans Pacific Oil Corporation Lease & Well No. Burgess "A" No. 1-25
Elevation 2736 KB Formation Lansing/Kansas City 220' Effective Pay -- Ft. Ticket No. J2048
Date 3-25-07 Sec. 25 Twp. 17S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 4,280 ft. to 4,320 ft. Total Depth 4,320 ft.

Packer Depth 4,275 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,280 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,283 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,317 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.5 cc. Drill Pipe Length 4,258 ft. I.D. 3 1/2 in.

Chlorides 4,500 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 40 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Good, 7 in., blow. Weak blow back during shut-in.

2nd Open: Strong, 9 in., blow. Weak blow back during shut-in.

Recovered 240 ft. of gas in pipe

Recovered 10 ft. of free oil = .142000 bbls. (Gravity: 37)

Recovered 110 ft. of slightly mud cut water = 1.562000 bbls. (Grind out: 10%-mud; 90%-water) Chlorides: 52,000 Ppm

Recovered 120 ft. of TOTAL FLUID = 1.704000 bbls. Resistivity: 2.00 @ 50°

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 3:35 ~~XXM.~~ ^{A.M.} Time Started Off Bottom 7:50 ~~XXM.~~ ^{A.M.} Maximum Temperature 124°

Initial Hydrostatic Pressure -- (A) 2113 P.S.I.

Initial Flow Period -- Minutes 30 (B) 34 P.S.I. to (C) 56 P.S.I.

Initial Closed In Period -- Minutes 75 (D) 1174 P.S.I.

Final Flow Period -- Minutes 60 (E) 55 P.S.I. to (F) 88 P.S.I.

Final Closed In Period -- Minutes 90 (G) 1148 P.S.I.

Final Hydrostatic Pressure -- (H) 2048 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: BURGESS "A" #1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #5 4280 TO 4320

Location-Surface: S25/17S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: W BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D445

Test Unit: 2

Start Date: 2007/03/25

Start Time: 01:40:00

End Date: 2007/03/25

End Time: 10:00:00

Report Date: 32936/03/25

Prepared By: JOHN RIEDL

Remarks:

Qualified By: W. BRYCE BIDLEMAN

RECOVERY: 240' GAS IN PIPE

10' FREE OIL

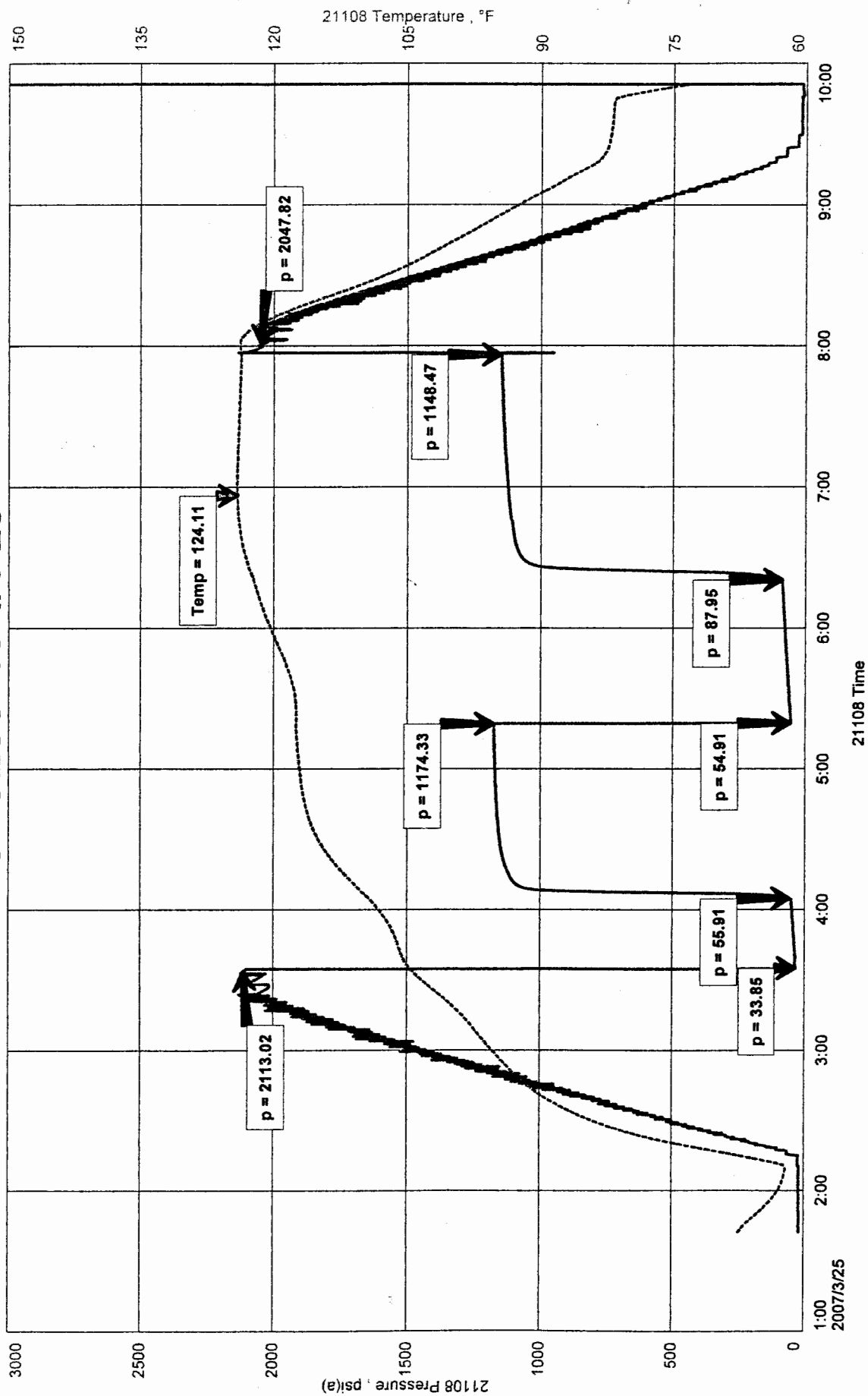
110 SLMUD CUT WATER

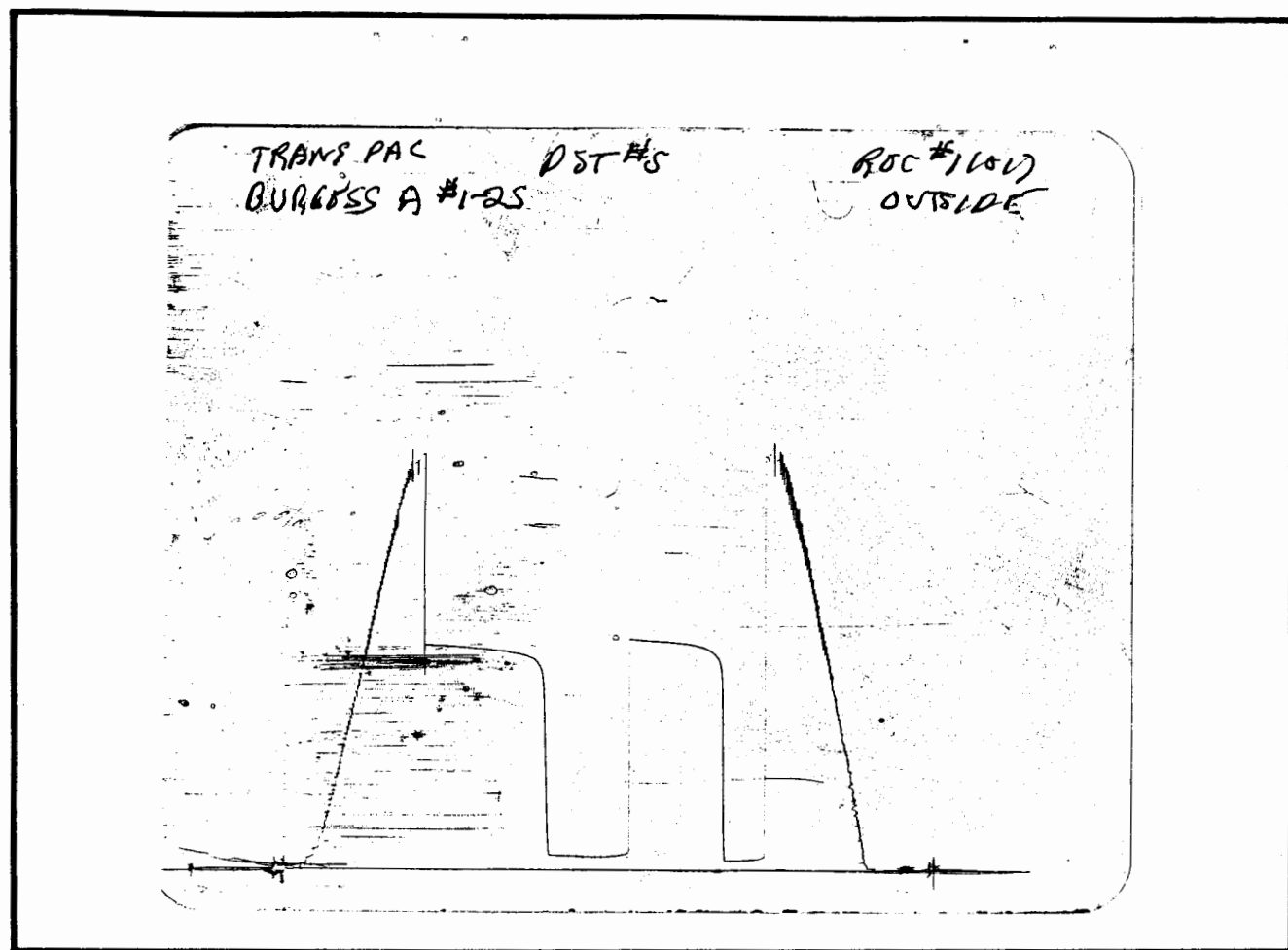
TOTAL FLUID REC. 120' IN DRILL PIPE

TRANS PACIFIC OIL CORP
 DST #5 4280 TO 4320
 Start Test Date: 2007/03/25
 Final Test Date: 2007/03/25

BURGESS "A" #1-25
 Formation: LKC 220'
 Job Number: D445

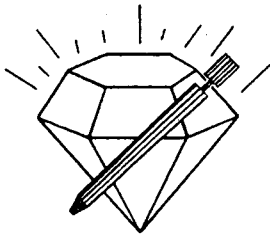
BURGESS "A" #1-25





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec.
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2113	2113	PSI
(B) First Initial Flow Pressure.....	34	34	PSI
(C) First Final Flow Pressure	56	56	PSI
(D) Initial Closed-in Pressure	1174	1174	PSI
(E) Second Initial Flow Pressure.....	55	55	PSI
(F) Second Final Flow Pressure.....	88	88	PSI
(G) Final Closed-in Pressure.....	1148	1148	PSI
(H) Final Hydrostatic Mud	2048	2048	PSI



DIAMOND TESTING

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STC 21108.D446

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Company <u>Trans Pacific Oil Corporation</u>		Lease & Well No. <u>Burgess "A" No. 1-25</u>	
Elevation <u>2736 KB</u>	Formation <u>Pleasanton/Altamont</u>	Effective Pay <u>-- Ft.</u>	Ticket No. <u>J2049</u>
Date <u>3-25-07</u>	Sec. <u>25</u> Twp. <u>17S</u> Range <u>28W</u>	County <u>Lane</u>	State <u>Kansas</u>
Test Approved By <u>W. Bryce Bidleman</u>		Diamond Representative <u>John C. Riedl</u>	
Formation Test No. <u>6</u>		Interval Tested from <u>4,318</u> ft. to <u>4,410</u> ft.	Total Depth <u>4,410</u> ft.
Packer Depth <u>4,313</u> ft.	Size <u>6 3/4</u> in.	Packer Depth <u>--</u> ft.	Size <u>--</u> in.
Packer Depth <u>4,318</u> ft.	Size <u>6 3/4</u> in.	Packer Depth <u>--</u> ft.	Size <u>--</u> in.
Depth of Selective Zone Set <u>--</u> ft.			
Top Recorder Depth (Inside) <u>4,321</u> ft.		Recorder Number <u>21108</u>	Cap. <u>5,000</u> psi
Bottom Recorder Depth (Outside) <u>4,407</u> ft.		Recorder Number <u>11017</u>	Cap. <u>4,000</u> psi
Below Straddle Recorder Depth <u>--</u> ft.		Recorder Number <u>--</u>	Cap. <u>--</u> psi
Drilling Contractor <u>Duke Drilling Co., Inc. - Rig 4</u>		Drill Collar Length <u>--</u> ft.	I.D. <u>--</u> in.
Mud Type <u>Chemical</u>	Viscosity <u>49</u>	Weight Pipe Length <u>--</u> ft.	I.D. <u>--</u> in.
Weight <u>9.2</u>	Water Loss <u>8.8</u> cc.	Drill Pipe Length <u>4,296</u> ft.	I.D. <u>3 1/2</u> in.
Chlorides <u>2,500</u>	P.P.M.	Test Tool Length <u>22</u> ft.	Tool Size <u>3 1/2 - IF</u> in.
Jars: Make <u>Bowen</u>	Serial Number <u>Not Run</u>	Anchor Length <u>92</u> ft.	Size <u>4 1/2 - FH</u> in.
Did Well Flow? <u>No</u>	Reversed Out <u>No</u>	Surface Choke Size <u>1</u> in.	Bottom Choke Size <u>5/8</u> in.
		Main Hole Size <u>7 7/8</u> in.	Tool Joint Size <u>4 1/2 - XH</u> in.
Blow: <u>1st Open: Weak, 1 1/2 in., blow.</u>			
<u>2nd Open: Weak, 2 in., blow decreasing to 1 in.</u>			
Recovered <u>100</u> ft. of gas in pipe			
Recovered <u>20</u> ft. of mud & gas cut oil = .284000 bbls. (Grind out: 20%-mud; 20%-gas; 60%-oil)			
Recovered <u>20</u> ft. of TOTAL FLUID = .284000 bbls.			
Recovered <u>--</u> ft. of <u>--</u>			
Recovered <u>--</u> ft. of <u>--</u>			
Remarks <u>--</u>			
Time Set Packer(s) <u>12:05</u> P.M. ^{A.M.} Time Started Off Bottom <u>4:20</u> P.M. ^{A.M.} Maximum Temperature <u>116°</u>			
Initial Hydrostatic Pressure		(A) <u>2085</u> P.S.I.	
Initial Flow Period		Minutes <u>30</u> (B) <u>33</u> P.S.I. to (C) <u>34</u> P.S.I.	
Initial Closed In Period		Minutes <u>75</u> (D) <u>370</u> P.S.I.	
Final Flow Period		Minutes <u>60</u> (E) <u>33</u> P.S.I. to (F) <u>36</u> P.S.I.	
Final Closed In Period		Minutes <u>90</u> (G) <u>353</u> P.S.I.	
Final Hydrostatic Pressure		(H) <u>2032</u> P.S.I.	

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: W.BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: BURGESS "A" #1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #6 4318 TO 4410

Location-Surface: S25/17S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D446

Test Unit: 2

Start Date: 2007/03/25

Start Time: 20:15:00

End Date: 2007/03/26

End Time: 06:25:00

Report Date: 2007/03/26

Prepared By: JOHN RIEDL

Remarks:

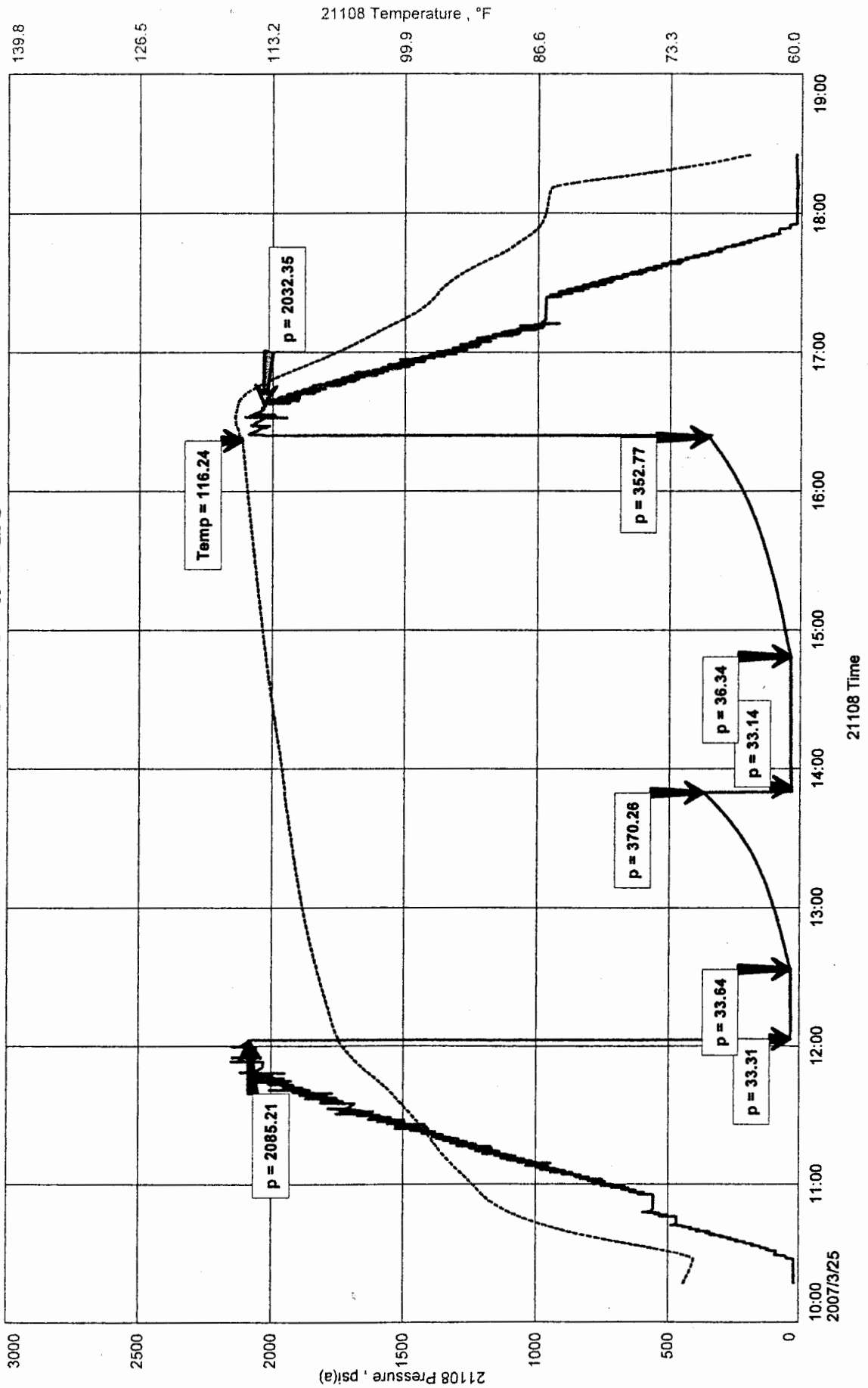
Qualified By: W. BRYCE BIDLEMAN

RECOVERY: 100' GAS IN PIPE
20' M+GCO (20%MUD 20%GAS 60%OIL)

TRANS PACIFIC OIL CORP
DST #6 4318 TO 4410
Start Test Date: 2007/03/25
Final Test Date: 2007/03/26

BURGESS "A" #1-25
Formation: PLEASANTON+ALTAMONT
Job Number: D446

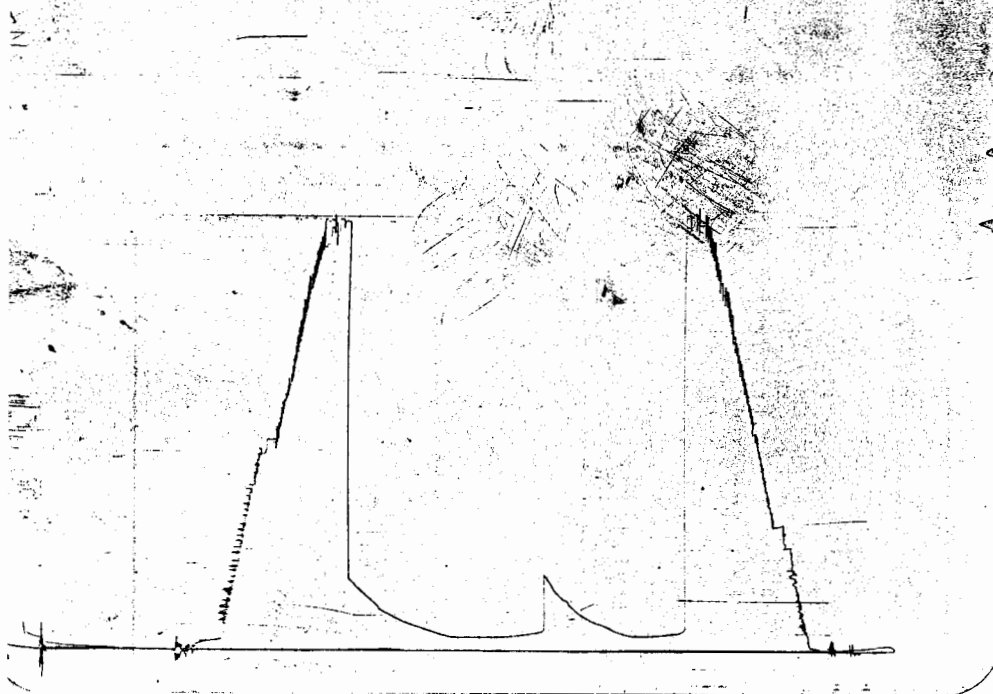
BURGESS "A" #1-25



1730NS 43C
BURROSS A #1-28

DSF #6

KFC 11017
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2085	2085
(B) First Initial Flow Pressure	33	33
(C) First Final Flow Pressure	34	34
(D) Initial Closed-in Pressure	370	370
(E) Second Initial Flow Pressure	33	33
(F) Second Final Flow Pressure	36	36
(G) Final Closed-in Pressure	353	353
(H) Final Hydrostatic Mud	2032	2032



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21108.D447

Page 1 of 2 Pages

Company <u>Trans Pacific Oil Corporation</u>		Lease & Well No. <u>Burgess "A" No. 1-25</u>	
Elevation <u>2736 KB</u>	Formation <u>Pawnee</u>	Effective Pay <u>--</u> Ft.	Ticket No. <u>J2050</u>
Date <u>3-26-07</u>	Sec. <u>25</u> Twp. <u>17S</u> Range <u>28W</u>	County <u>Lane</u>	State <u>Kansas</u>
Test Approved By <u>W. Bryce Bidleman</u>		Diamond Representative <u>John C. Riedl</u>	
Formation Test No. <u>7</u>	Interval Tested from <u>4,410</u> ft. to <u>4,448</u> ft.	Total Depth <u>4,448</u> ft.	
Packer Depth <u>4,405</u> ft.	Size <u>6 3/4</u> in.	Packer Depth <u>--</u> ft.	Size <u>--</u> in.
Packer Depth <u>4,410</u> ft.	Size <u>6 3/4</u> in.	Packer Depth <u>--</u> ft.	Size <u>--</u> in.
Depth of Selective Zone Set <u>--</u> ft.			
Top Recorder Depth (Inside) <u>4,413</u> ft.	Recorder Number <u>21108</u>	Cap. <u>5,000</u> psi	
Bottom Recorder Depth (Outside) <u>4,445</u> ft.	Recorder Number <u>11017</u>	Cap. <u>4,000</u> psi	
Below Straddle Recorder Depth <u>--</u> ft.	Recorder Number <u>--</u>	Cap. <u>--</u> psi	
Drilling Contractor <u>Duke Drilling Co., Inc. - Rig 4</u>	Drill Collar Length <u>--</u> ft.	I.D. <u>--</u> in.	
Mud Type <u>Chemical</u> Viscosity <u>54</u>	Weight Pipe Length <u>--</u> ft.	I.D. <u>--</u> in.	
Weight <u>9.1</u> Water Loss <u>8.8</u> cc.	Drill Pipe Length <u>4,388</u> ft.	I.D. <u>3 1/2</u> in.	
Chlorides <u>2,500</u> P.P.M.	Test Tool Length <u>22</u> ft.	Tool Size <u>3 1/2 - IF</u> in.	
Jars: Make <u>Bowen</u> Serial Number <u>Not Run</u>	Anchor Length <u>38</u> ft.	Size <u>4 1/2 - FH</u> in.	
Did Well Flow? <u>No</u> Reversed Out <u>No</u>	Surface Choke Size <u>1</u> in.	Bottom Choke Size <u>5/8</u> in.	
	Main Hole Size <u>7 7/8</u> in.	Tool Joint Size <u>4 1/2 - XH</u> in.	
Blow: 1st Open: Strong blow. Off bottom of bucket in 23 mins. Weak blow back during shut-in.			
2nd Open: Strong blow. Off bottom of bucket in 33 mins. Weak blow back during shut-in.			
Recovered <u>400</u> ft. of gas in pipe			
Recovered <u>20</u> ft. of gas cut oil = .284000 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 38			
Recovered <u>60</u> ft. of oil & mud cut water = .852000 bbls. (Grind out: 10%-oil; 30%-mud; 60%-water)			
Recovered <u>120</u> ft. of water with a sulfur odor = 1.704000 bbls. (Chlorides: 30,000 Ppm) Resistivity: .31 @ 50°			
Recovered <u>200</u> ft. of TOTAL FLUID = 2.840000 bbls.			
Remarks _____			
Time Set Packer(s) <u>5:03</u> P.M. Time Started Off Bottom <u>9:18</u> P.M. Maximum Temperature <u>128</u> °			
Initial Hydrostatic Pressure (A) <u>2133</u> P.S.I.			
Initial Flow Period Minutes <u>30</u> (B) <u>34</u> P.S.I. to (C) <u>63</u> P.S.I.			
Initial Closed In Period Minutes <u>75</u> (D) <u>1107</u> P.S.I.			
Final Flow Period Minutes <u>60</u> (E) <u>70</u> P.S.I. to (F) <u>125</u> P.S.I.			
Final Closed In Period Minutes <u>90</u> (G) <u>1090</u> P.S.I.			
Final Hydrostatic Pressure (H) <u>2092</u> P.S.I.			

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: BURGESS "A" #1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #7 4410 TO 4448

Location-Surface: S25/17S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D447

Test Unit: 2

Start Date: 2007/03/26

Start Time: 15:30:00

End Date: 2007/03/26

End Time: 23:20:00

Report Date: 2007/03/26

Prepared By: JOHN RIEDL

Remarks:

Qualified By: W. BRYCE BIDLEMAN

RECOVERY: 400' GAS IN PIPE

20' GAS CUT OIL

60' O+MCW

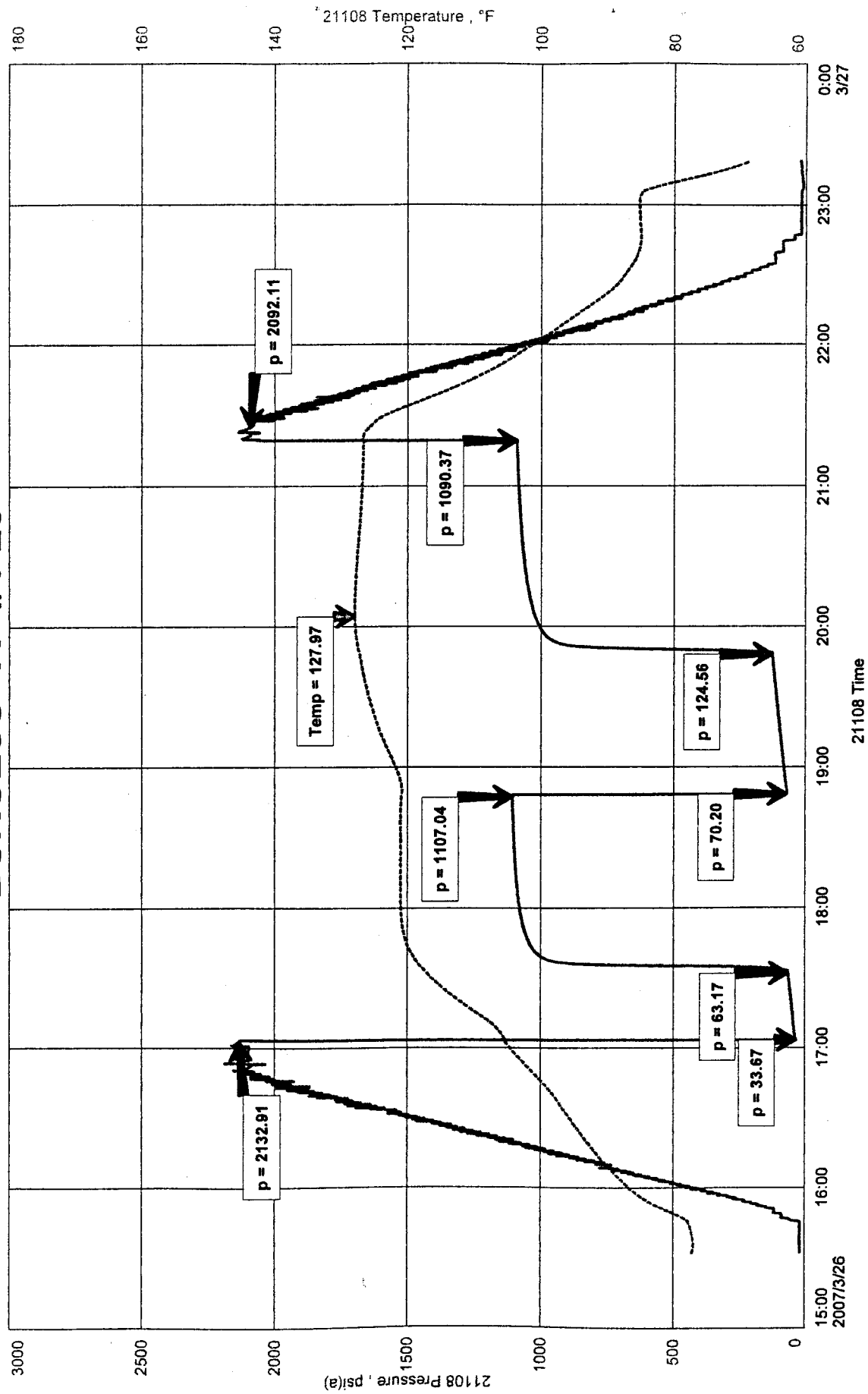
120' WATER

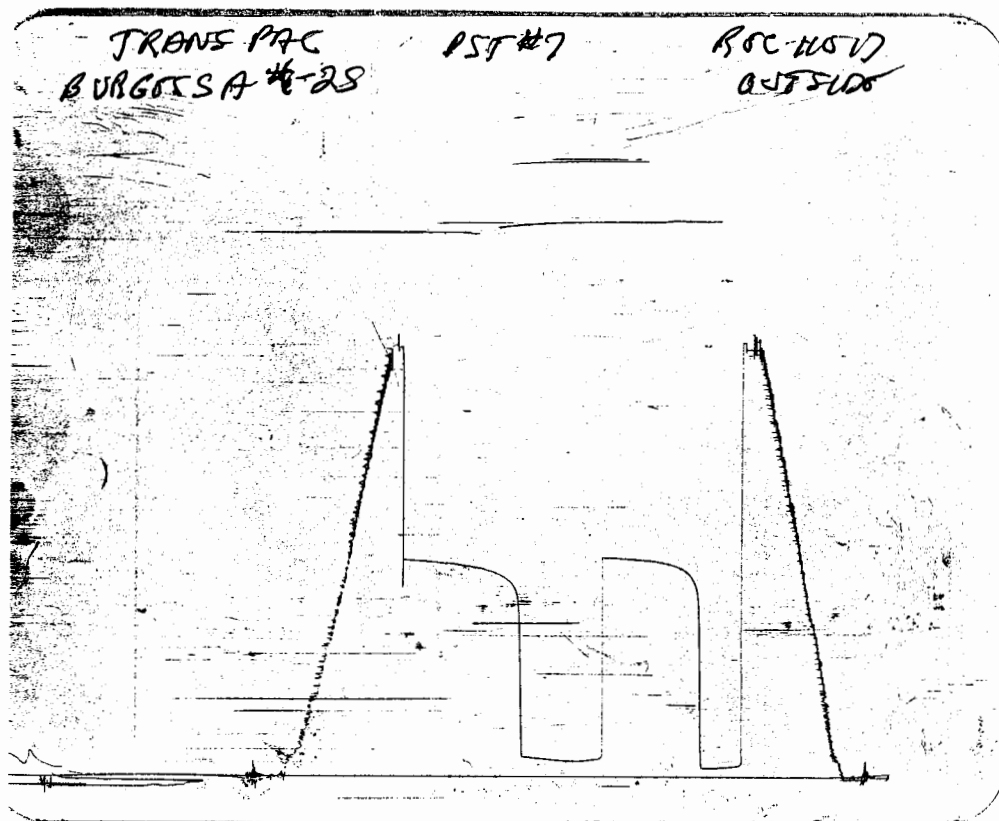
TOTAL FLUID RECOVERY 200' IN DRILL PIPE

TRANS PACIFIC OIL CORP
 DST #7 4410 TO 4448
 Start Test Date: 2007/03/26
 Final Test Date: 2007/03/26

BURGESS "A" #1-25
 Formation: PAWNEE
 Job Number: D447

BURGESS "A" #1-25





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	2133	2133	PSI	
(B) First Initial Flow Pressure.....	34	34	PSI	
(C) First Final Flow Pressure	63	63	PSI	
(D) Initial Closed-in Pressure	1107	1107	PSI	
(E) Second Initial Flow Pressure	70	70	PSI	
(F) Second Final Flow Pressure.....	125	125	PSI	
(G) Final Closed-in Pressure.....	1090	1090	PSI	
(H) Final Hydrostatic Mud.....	2092	2092	PSI	