



15-101-21895

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(820) 653-7550 • (800) 542-7313
STC 21098.D189

Page 1 of 3 Pages

Company Mull Drilling Company, Inc. Lease & Well No. TGD No. 1-9

Elevation 2766KB Formation Lansing/Kansas City "H - J" Effective Pay -- Ft. Ticket No. 2078

Date 10-21-05 Sec. 9 Twp. 17S Range 28W County Lane State Kansas

Test Approved By Kevin Kessler Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,130 ft. to 4,220 ft. Total Depth 4,220 ft.

Packer Depth 4,125 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,130 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,118 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,217 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drlg. Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4,105 ft. I.D. 3 1/2 in.

Chlorides 2,600 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 28' perf. w/ 62' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 1 1/2 ins. No blow back during shut-in.

2nd Open: Weak surface blow increasing to 1/2 in. No blow back during shut-in.

Recovered 55 ft. of slightly oil cut mud = .781000 bbls. (Grind out: 8%-oil; 92%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 2%-oil; 98%-mud

Time Set Packer(s) 3:05 A.M. P.M. Time Started Off Bottom 7:04 A.M. P.M. Maximum Temperature 113°

Initial Hydrostatic Pressure (A) 1979 P.S.I.

Initial Flow Period Minutes 29 (B) 7 P.S.I. to (C) 16 P.S.I.

Initial Closed In Period Minutes 30 (D) 958 P.S.I.

Final Flow Period Minutes 60 (E) 17 P.S.I. to (F) 27 P.S.I.

Final Closed In Period Minutes 120 (G) 958 P.S.I.

Final Hydrostatic Pressure (H) 1981 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.

Lease & Well No. TGD No. 1-9

Date 10-21-05 Sec. 9 Twp. 17 S Range 28 W

Formation Test No. 1 Interval Tested From 4,130 ft. to 4,220 ft. Total Depth 4,220 ft.

Formation Lansing/Kansas City "H" - "J"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>44</u> CP	<u>48</u> CP
Weight	<u>9.2</u>	<u>9.2</u>
Water Loss	<u>8.0</u> CC	<u>7.6</u> CC
PH Factor	<u>10.5</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.20</u> @ <u>58</u> °F. <u>6,000</u> ppm	
Recovery Mud Filtrate	<u>1.30</u> @ <u>62</u> °F. <u>5,000</u> ppm	
Mud Pit Sample	<u>1.30</u> @ <u>60</u> °F. <u>5,500</u> ppm	
Mud Pit Sample Filtrate	<u>1.30</u> @ <u>62</u> °F. <u>5,000</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By KEVIN L. KESSLER

Remarks Pit filtrate triton dish chlorides were 2,600 Ppm
Recovery filtrate triton dish chlorides were 2,800 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: TGD #1-9

Operator: MULL DILLING CO.

Location-Downhole: DST #1 LKC 'H-I' 4,130' - 4,220'

Location-Surface: SEC 9-17S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2005/10/21

Start Time: 00:39:00

End Date: 2005/10/21

End Time: 09:33:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 55' SLT OCM 8% OIL, 92% MUD

TOOL SAMPLE: 2% OIL, 98% MUD

MULL DRILLING CO.

DST #1 LKC 'H-I' 4,130' - 4,220'

Start Test Date: 2005/10/21

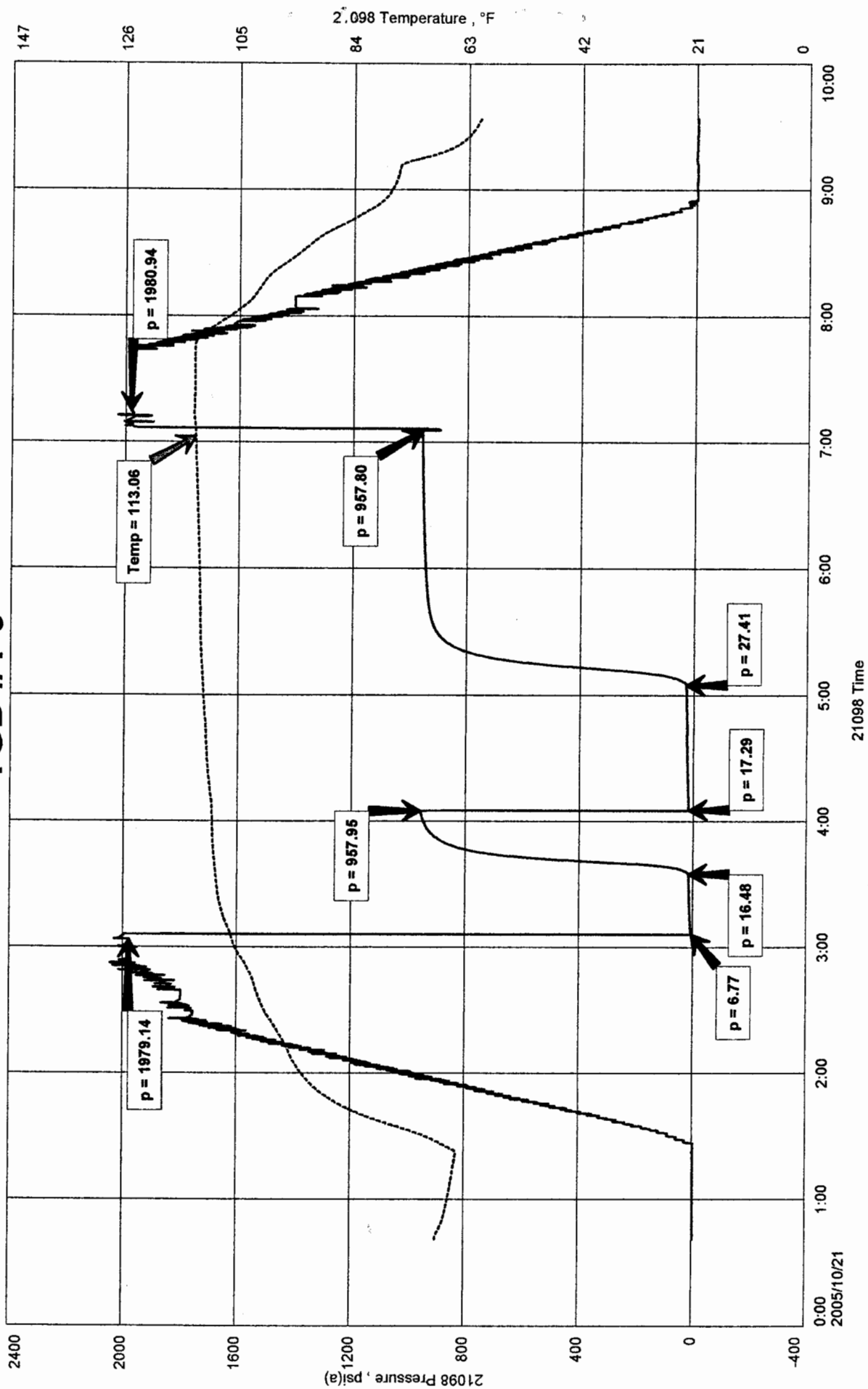
Final Test Date: 2005/10/21

TGD #1-9

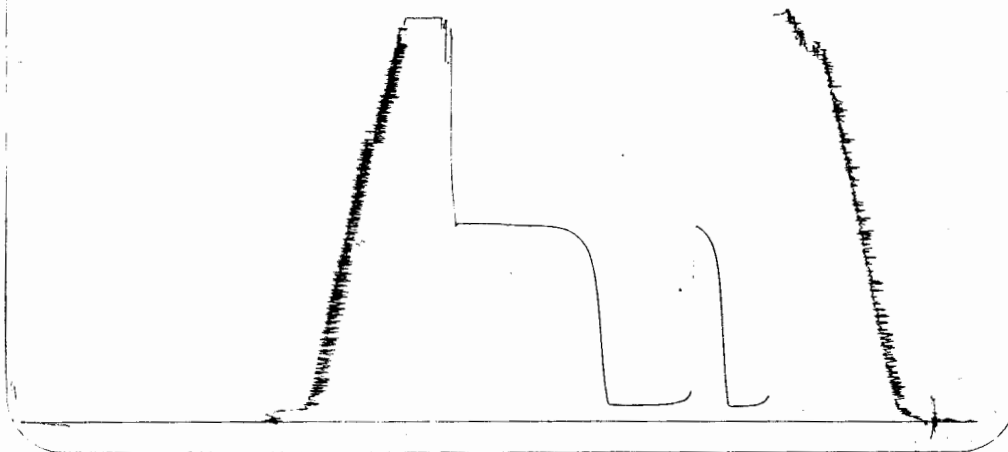
Formation: DST #1 LKC 'H-I' 4,130' - 4,220'

Pool: WILDCAT

TGD #1-9

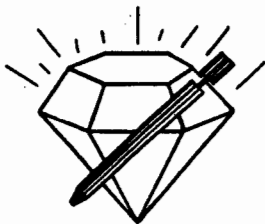


DST # 1 outside 13387 4130-4220
 LKc H-J LOC 4217



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1979	1979
(B) First Initial Flow Pressure.....	7	7
(C) First Final Flow Pressure	16	16
(D) Initial Closed-in Pressure	958	958
(E) Second Initial Flow Pressure	17	17
(F) Second Final Flow Pressure.....	27	27
(G) Final Closed-in Pressure	958	958
(H) Final Hydrostatic Mud	1981	1981



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Company Mull Drilling Company, Inc. Lease & Well No. TGD No. 1-9

Elevation 2766KB Formation Lansing/Kansas City "K" - "L" Effective Pay -- Ft. Ticket No. 2079

Date 10-22-05 Sec. 9 Twp. 17S Range 28W County Lane State Kansas

Test Approved By Kevin Kessler Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,215 ft. to 4,300 ft. Total Depth 4,300 ft.

Packer Depth 4,210 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,215 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,203 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,297 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilg. Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4,190 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 23' perf. w/ 62' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, $\frac{1}{2}$ in., blow increasing to 3 ins. No blow back during shut-in.
2nd Open: Weak surface blow increasing to 9 ins. No blow back during shut-in.

Recovered 87 ft. of drilling mud = 1.235400 bbls. (Grind out: 100%- mud with a trace of oil)

Recovered 62 ft. of watery mud = .880400 bbls. (Grind out: 45%-water; 55%-mud)

Recovered 149 ft. of TOTAL FLUID = 2.115800 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 1%-oil; 33%-water; 66%-mud

Time Set Packer(s) 12:04 A.M. Time Started Off Bottom 3:44 A.M. Maximum Temperature 113°

Initial Hydrostatic Pressure (A) 2014 P.S.I.

Initial Flow Period Minutes 10 (B) 8 P.S.I. to (C) 24 P.S.I.

Initial Closed In Period Minutes 30 (D) 956 P.S.I.

Final Flow Period Minutes 60 (E) 25 P.S.I. to (F) 78 P.S.I.

Final Closed In Period Minutes 120 (G) 909 P.S.I.

Final Hydrostatic Pressure (H) 2014 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.

Lease & Well No. TGD No. 1-9

Date 10-22-05 Sec. 9 Twp. 17 S Range 28 W

Formation Test No. 2 Interval Tested From 4,215 ft. to 4,300 ft. Total Depth 4,300 ft.

Formation Lansing/Kansas City "K" - "L"

	<u>MUD PIT</u>	<u>RECOVERY</u>	<u>RECOVERY</u>
Viscosity	<u>46</u> CP	<u>44</u> CP	
Weight	<u>9.2</u>	<u>9.2</u>	
Water Loss	<u>8.0</u> CC	<u>11.2</u> CC	
PH Factor	<u>10.5</u>	<u>9.5</u>	<u>Water</u> <u>8.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE</u> <u>CONTENT</u>
Recovery Water	<u>.36</u> @ <u>68</u> °F.	<u>20,000</u> ppm
Recovery Mud	<u>1.05</u> @ <u>60</u> °F.	<u>7,400</u> ppm
Recovery Mud Filtrate	<u>.96</u> @ <u>66</u> °F.	<u>8,800</u> ppm
Mud Pit Sample	<u>1.40</u> @ <u>50</u> °F.	<u>6,400</u> ppm
Mud Pit Sample Filtrate	<u>1.40</u> @ <u>51</u> °F.	<u>6,000</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By KEVIN L. KESSLER

Remarks Pit filtrate triton dish chlorides were 3,000 Ppm
Recovery filtrate triton dish chlorides were 5,000 Ppm
Recovery water dish chlorides were 18,000 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIS KESSLER

Phone: Fax: e-mail:

Well Information:

Name: TGD #1-9

Operator: MULL DRILLING CO

Location-Downhole: DST #2 LKC 'K-L' 4,215' - 4,300'

Location-Surface: SEC 9-17S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2005/10/21

Start Time: 21:55:00

End Date: 2005/10/22

End Time: 06:14:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 87' DM WITH A TRACE OF OIL
62' WM 45% WTR, 55% MUD
149' TOTAL FLUID

TOOL SAMPLE: 1% OIL, 33% WTR, 66% MUD

MULL DRILLING CO

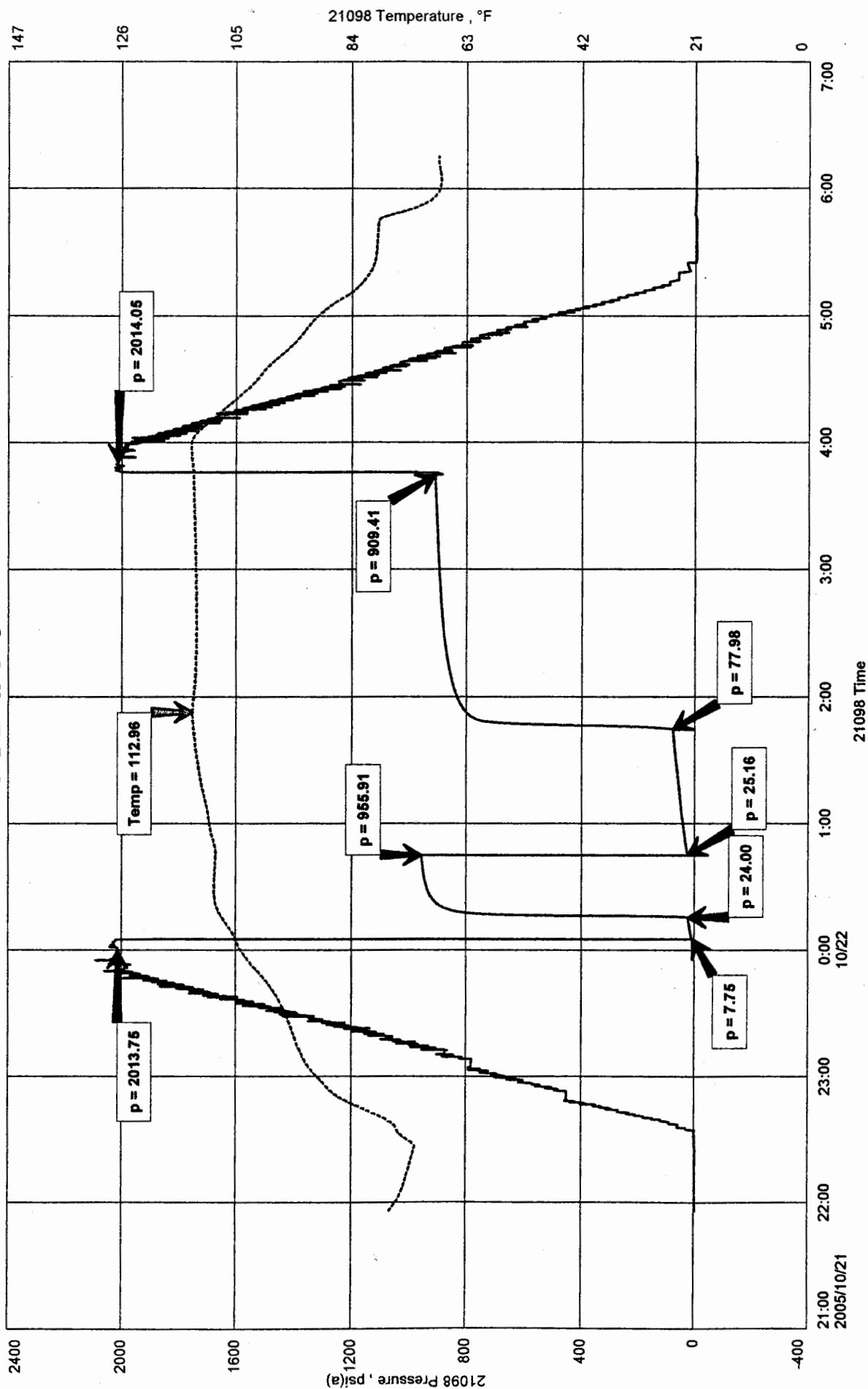
DST #2 LKC 'K-L' 4,215' - 4,300'

Start Test Date: 2005/10/21

Final Test Date: 2005/10/22

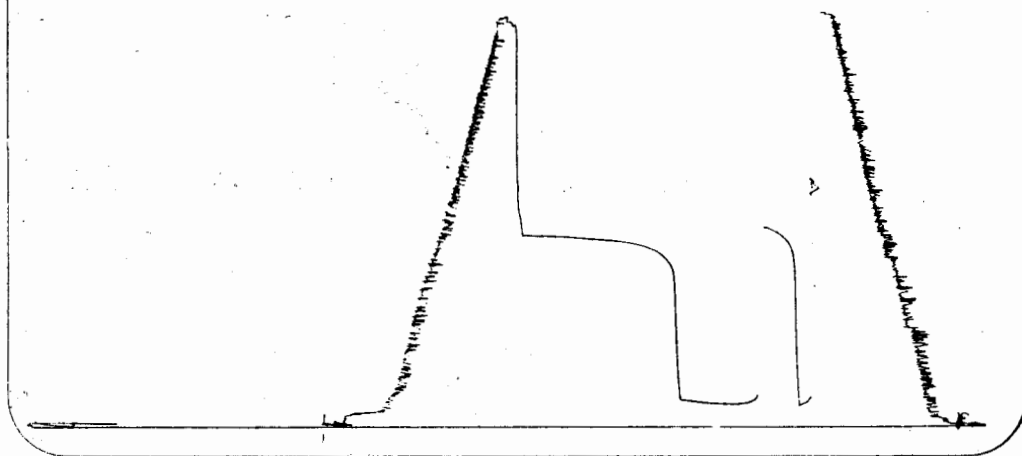
TGD #1-9
Formation: DST #2 LKC 'K-L' 4,215' - 4,300'
Pool: WILDCAT

TGD #1-9



DST # 2 Outside 13387
LKC K-L

4215-4300
40C 4297



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading
	Field Reading		
(A) Initial Hydrostatic Mud	2014	2014	PSI
(B) First Initial Flow Pressure.....	8	8	PSI
(C) First Final Flow Pressure	24	24	PSI
(D) Initial Closed-in Pressure	956	956	PSI
(E) Second Initial Flow Pressure	25	25	PSI
(F) Second Final Flow Pressure.....	78	78	PSI
(G) Final Closed-in Pressure.....	909	909	PSI
(H) Final Hydrostatic Mud	2014	2014	PSI



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Company Mull Drilling Company, Inc. Lease & Well No. TGD No. 1-9
Elevation 2766KB Formation Marmaton Effective Pay -- Ft. Ticket No. 2080
Date 10-22-05 Sec. 9 Twp. 17S Range 28W County Lane State Kansas
Test Approved By Kevin Kessler Diamond Representative Roger D. Friedly
Formation Test No. 3 Interval Tested from 4,295 ft. to 4,330 ft. Total Depth 4,330 ft.
Packer Depth 4,290 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,295 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,283 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,327 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drlg. Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4,270 ft. I.D. 3 1/2 in.
Chlorides 3,200 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 35 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/2 in., blow throughout. No blow back during shut-in.
2nd Open: No blow.
Recovered 3 ft. of slightly oil specked mud (oil less than 1%) = .042600 bbls.
Recovered 4 ft. of clean oil = .056800 bbls.
Recovered 7 ft. of TOTAL FLUID = .099400 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 10%-oil; 90%-mud

Time Set Packer(s) 4:03 XXM. P.M. Time Started Off Bottom 7:43 XXM. P.M. Maximum Temperature 111°
Initial Hydrostatic Pressure (A) 2037 P.S.I.
Initial Flow Period Minutes 10 (B) 4 P.S.I. to (C) 7 P.S.I.
Initial Closed In Period Minutes 30 (D) 28 P.S.I.
Final Flow Period Minutes 60 (E) 7 P.S.I. to (F) 8 P.S.I.
Final Closed In Period Minutes 120 (G) 18 P.S.I.
Final Hydrostatic Pressure (H) 2028 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.

Lease & Well No. TGD No. 1-9

Date 10-22-05 Sec. 9 Twp. 17 S Range 28 W

Formation Test No. 3 Interval Tested From 4,295 ft. to 4,330 ft. Total Depth 4,330 ft.

Formation Marmaton

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>45</u> CP	<u>47</u> CP
Weight	<u>9.2</u>	<u>9.15</u>
Water Loss	<u>8.0</u> CC	<u>8.0</u> CC
PH Factor	<u>10.5</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>.90 @ 68 °F.</u>	<u>7,200 ppm</u>
Recovery Mud Filtrate	<u>.96 @ 72 °F.</u>	<u>6,400 ppm</u>
Mud Pit Sample	<u>1.30 @ 56 °F.</u>	<u>5,600 ppm</u>
Mud Pit Sample Filtrate	<u>1.40 @ 60 °F.</u>	<u>4,000 ppm</u>

Sample Taken By ROGER D. FRIEDLY

Witness By KEVIN L. KESSLER

Remarks Pit filtrate triton dish chlorides were 3,200 Ppm
Recovery filtrate triton dish chlorides were 3,300 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: TGD #1-9

Operator: MULL DRILLING CO

Location-Downhole: DST #3 MARM. 4,295' - 4,330'

Location-Surface: SEC 9-17S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2005/10/22 Start Time: 14:20:00

End Date: 2005/10/22 End Time: 21:26:00

Report Date: Prepared By:

Remarks: Qualified By:

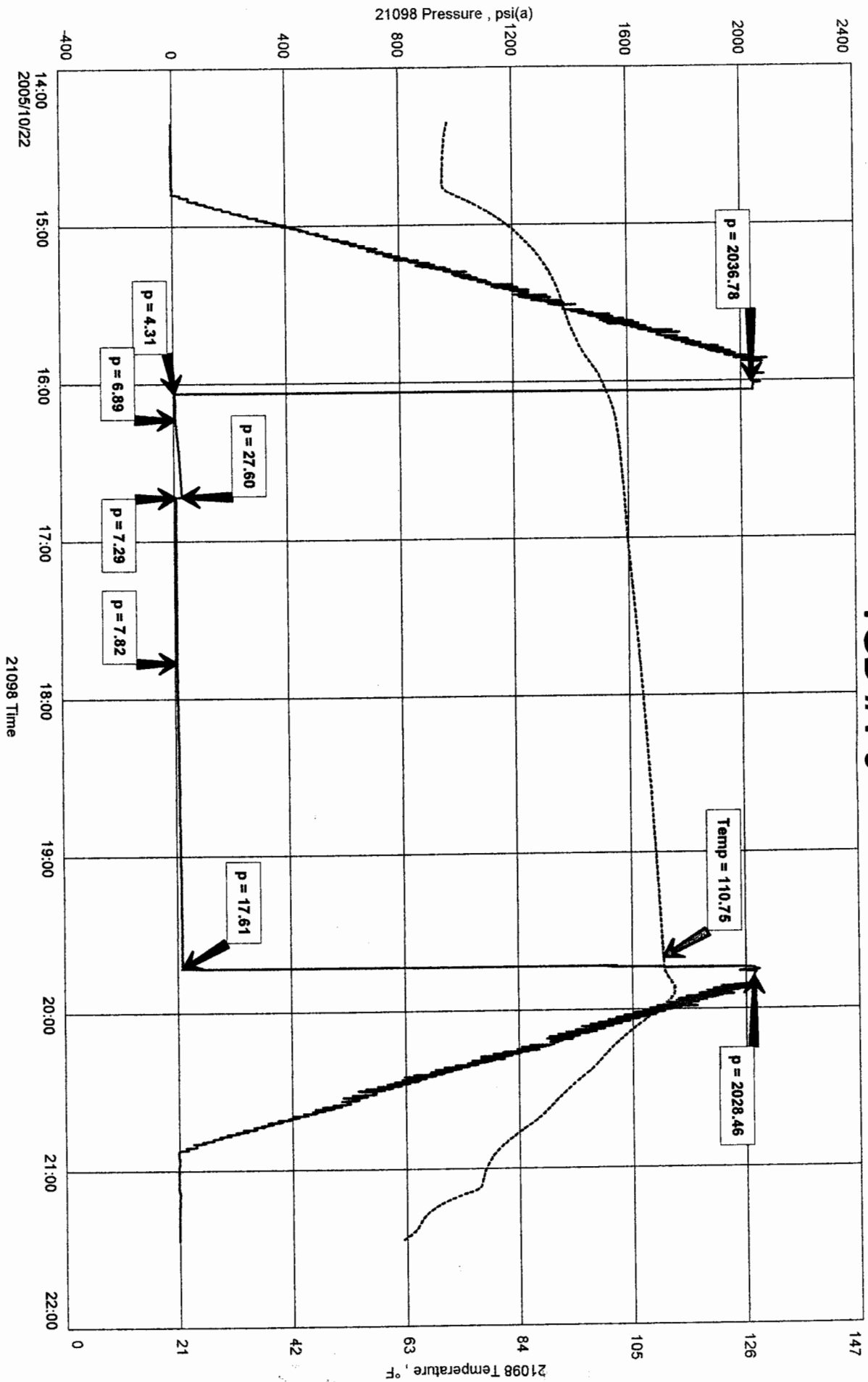
RECOVERED: 3' SLT OSM LESS THAN 1% OIL
4 INCHES OF CLEAN OIL ON TOP OF TOOL

TOOL SAMPLE: 10% OIL, 90% MUD

MULL DRILLING CO
DST #3 MARM. 4,295' - 4,330'
Start Test Date: 2005/10/22
Final Test Date: 2005/10/22

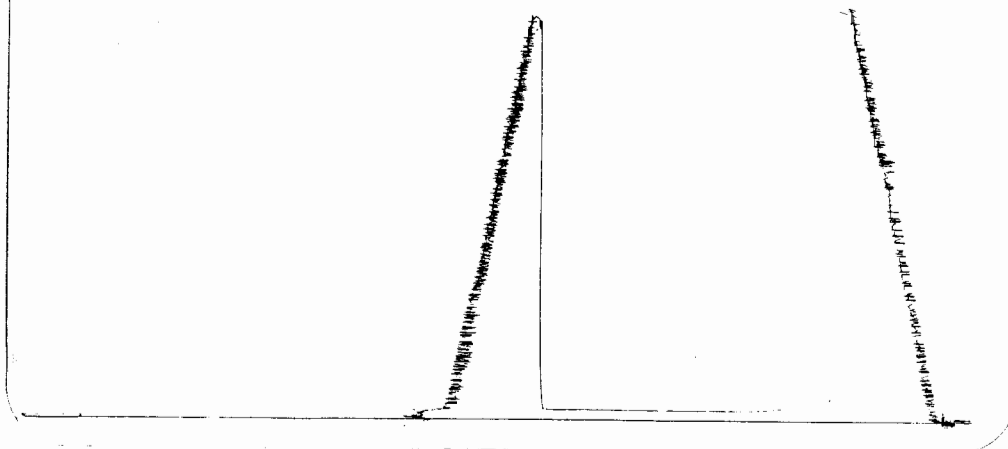
TGD #1-9

TGD #1-9
Formation: DST #3 MARM. 4,295' - 4,330'
Pool: WILDCAT



DST # 3 outside 13387
 1741m.

4295-4330
 LOC 4327



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2037	2037
(B) First Initial Flow Pressure.....	4	4
(C) First Final Flow Pressure	7	7
(D) Initial Closed-in Pressure	28	28
(E) Second Initial Flow Pressure	7	7
(F) Second Final Flow Pressure.....	8	8
(G) Final Closed-in Pressure.....	18	18
(H) Final Hydrostatic Mud	2028	2028



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Company Mull Drilling Company, Inc. Lease & Well No. TGD No. 1-9

Elevation 2766KB Formation Ft. Scott/Cherokee Effective Pay -- Ft. Ticket No. 2081

Date 10-24-05 Sec. 9 Twp. 17S Range 28W County Lane State Kansas

Test Approved By Kevin Kessler Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,460 ft. to 4,565 ft. Total Depth 4,565 ft.

Packer Depth 4,455 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,460 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,448 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,562 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drlg. Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 9.2 cc. Drill Pipe Length 4,435 ft. I.D. 3 1/2 in.

Chlorides 2,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 43' perf. w/ 62' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow decreasing to 1/8 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of drilling mud with a few oil specks = .071000 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 2%-oil; 98%-mud

Time Set Packer(s) 1:04 A.M. P.M. Time Started Off Bottom 4:44 A.M. P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure (A) 2151 P.S.I.

Initial Flow Period Minutes 10 (B) 6 P.S.I. to (C) 10 P.S.I.

Initial Closed In Period Minutes 30 (D) 234 P.S.I.

Final Flow Period Minutes 60 (E) 9 P.S.I. to (F) 10 P.S.I.

Final Closed In Period Minutes 120 (G) 291 P.S.I.

Final Hydrostatic Pressure (H) 2152 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.

Lease & Well No. TGD No. 1-9

Date 10-24-05 Sec. 9 Twp. 17 S Range 28 W

Formation Test No. 4 Interval Tested From 4,460 ft. to 4,565 ft. Total Depth 4,565 ft.

Formation Ft. Scott/Cherokee

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>48</u> CP	<u>46</u> CP
Weight	<u>9.3</u>	<u>9.2</u>
Water Loss	<u>9.2</u> CC	<u>8.8</u> CC
PH Factor	<u>10.5</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.45</u> @ <u>50</u> °F. <u>6,200</u> ppm	
Recovery Mud Filtrate	<u>1.40</u> @ <u>56</u> °F. <u>5,400</u> ppm	
Mud Pit Sample	<u>1.40</u> @ <u>60</u> °F. <u>5,200</u> ppm	
Mud Pit Sample Filtrate	<u>1.50</u> @ <u>66</u> °F. <u>4,200</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By KEVIN L. KESSLER

Remarks Pit filtrate triton dish chlorides were 2,800 Ppm
Recovery filtrate triton dish chlorides were 3,000 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: TGD #1-9

Operator: MULL DRILLING CO

Location-Downhole: DST #4 FT SCOTT / CHEROKEE 4,460' - 4,565'

Location-Surface: SEC 9-17S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2005/10/23

Start Time: 22:46:00

End Date: 2005/10/24

End Time: 07:20:00

Report Date:

Prepared By:

Remarks:

Qualified By:

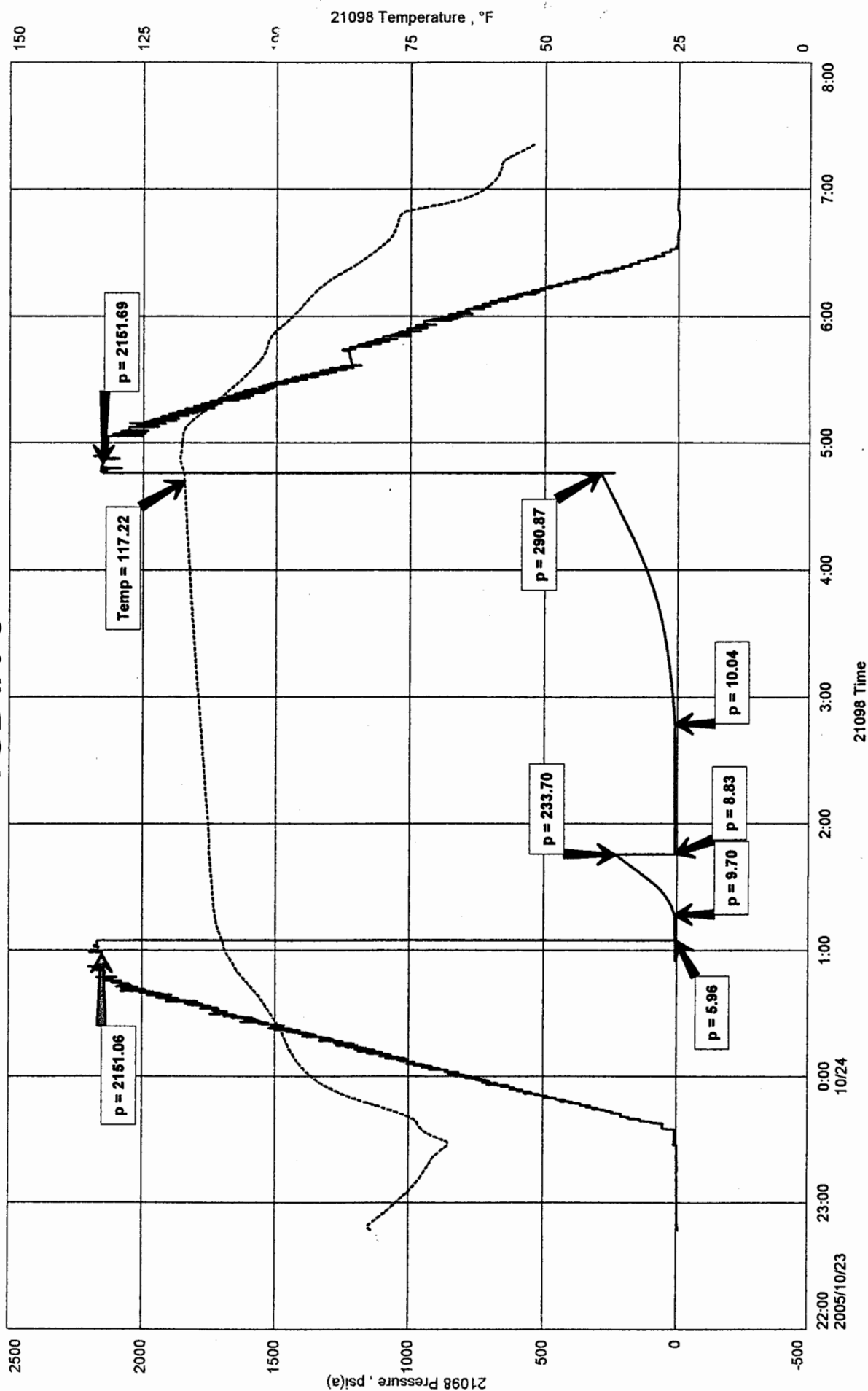
RECOVERED: 5' DRILLING MUD WITH A FEW OIL SPECKS

TOOL SAMPLE: 2% OIL, 98% MUD

MULL DRILLING CO
 DST #4 FT SCOTT / CHEROKEE 4,460' - 4,565'
 Start Test Date: 2005/10/23
 Final Test Date: 2005/10/24

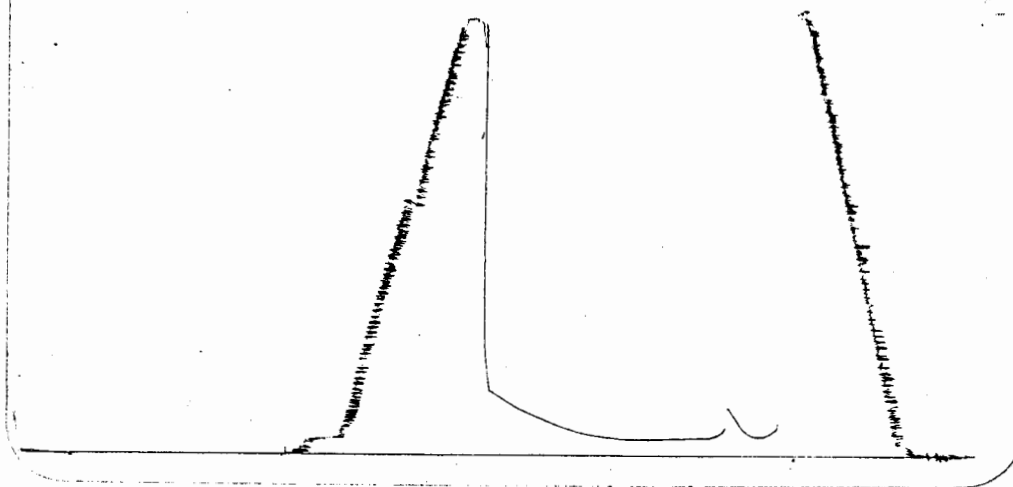
TGD #1-9
 Formation: DST #4 FT SCOTT / CHEROKEE 4,460' - 4,565'
 Pool: WILDCAT

TGD #1-9



DST # 4 outside 13387
 FT Scott / chard.

4460-4525
 Loc 4562



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2151	2151
(B) First Initial Flow Pressure.....	6	6
(C) First Final Flow Pressure	10	10
(D) Initial Closed-in Pressure	234	234
(E) Second Initial Flow Pressure	9	9
(F) Second Final Flow Pressure.....	10	10
(G) Final Closed-in Pressure.....	291	291
(H) Final Hydrostatic Mud	2152	2152