

15-101-21967

15-175-28w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC21098.D315

Page 1 of 3 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Richards Trust No. 1-15
Elevation 2754KB Formation Lansing/Kansas City "J" Effective Pay -- Ft. Ticket No. 2197
Date 10-10-06 Sec. 15 Twp. 17S Range 28W County Lane State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly
Formation Test No. 1 Interval Tested from 4,180 ft. to 4,210 ft. Total Depth 4,210 ft.
Packer Depth 4,175 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,180 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,168 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,207 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 4,155 ft. I.D. 3 1/2 in.
Chlorides 1,900 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: MISRUN! Tried to set packer twice; would not hold and did not pull tight.
2nd Open: N/A

Recovered 298 ft. of drilling mud with oil specks = 4.231600 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 100%-drilling mud with oil specks. Good oil specks on
outside recorder and bull plug.

Time Set Packer(s) 8:15 ~~XXX~~ P.M. Time Started Off Bottom -- A.M. P.M. Maximum Temperature 111°
Initial Hydrostatic Pressure (A) 2000 P.S.I.
Initial Flow Period -- Minutes (B) -- P.S.I. to (C) -- P.S.I.
Initial Closed In Period -- Minutes (D) -- P.S.I.
Final Flow Period -- Minutes (E) -- P.S.I. to (F) -- P.S.I.
Final Closed In Period -- Minutes (G) -- P.S.I.
Final Hydrostatic Pressure (H) 1992 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.
Lease & Well No. Richards Trust No. 1-15
Date 10-10-06 Sec. 15 Twp. 17 S Range 28 W
Formation Test No. 1 Interval Tested From 4,180 ft. to 4,210 ft. Total Depth 4,210 ft.
Formation Lansing/Kansas City "J"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>44</u> CP	<u>47</u> CP
Weight	<u>9.1</u>	<u>9.0</u>
Water Loss	<u>8.0</u> CC	<u>7.8</u> CC
PH Factor	<u>10.0</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>2.10</u> @ <u>55</u> °F. <u>3,500</u> ppm	
Recovery Mud Filtrate	<u>2.40</u> @ <u>59</u> °F. <u>3,000</u> ppm	
Mud Pit Sample	<u>2.00</u> @ <u>58</u> °F. <u>3,600</u> ppm	
Mud Pit Sample Filtrate	<u>2.40</u> @ <u>60</u> °F. <u>2,800</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By KEVIN L. KESSLER

Remarks Pit filtrate triton dish chlorides were 1,900 Ppm
Recovery filtrate triton dish chlorides were 1,800 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING COMPANY, INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: RICHARD TRUST #1-15

Operator: MULL DRILLING COMPANY, INC.

Location-Downhole: DST #1 LKC 'J' 4,180' - 4,210'

Location-Surface: SEC 15-17S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2006/10/10 Start Time: 18:03:00

End Date: 2006/10/10 End Time: 22:07:00

Report Date: Prepared By:

Remarks: Qualified By:

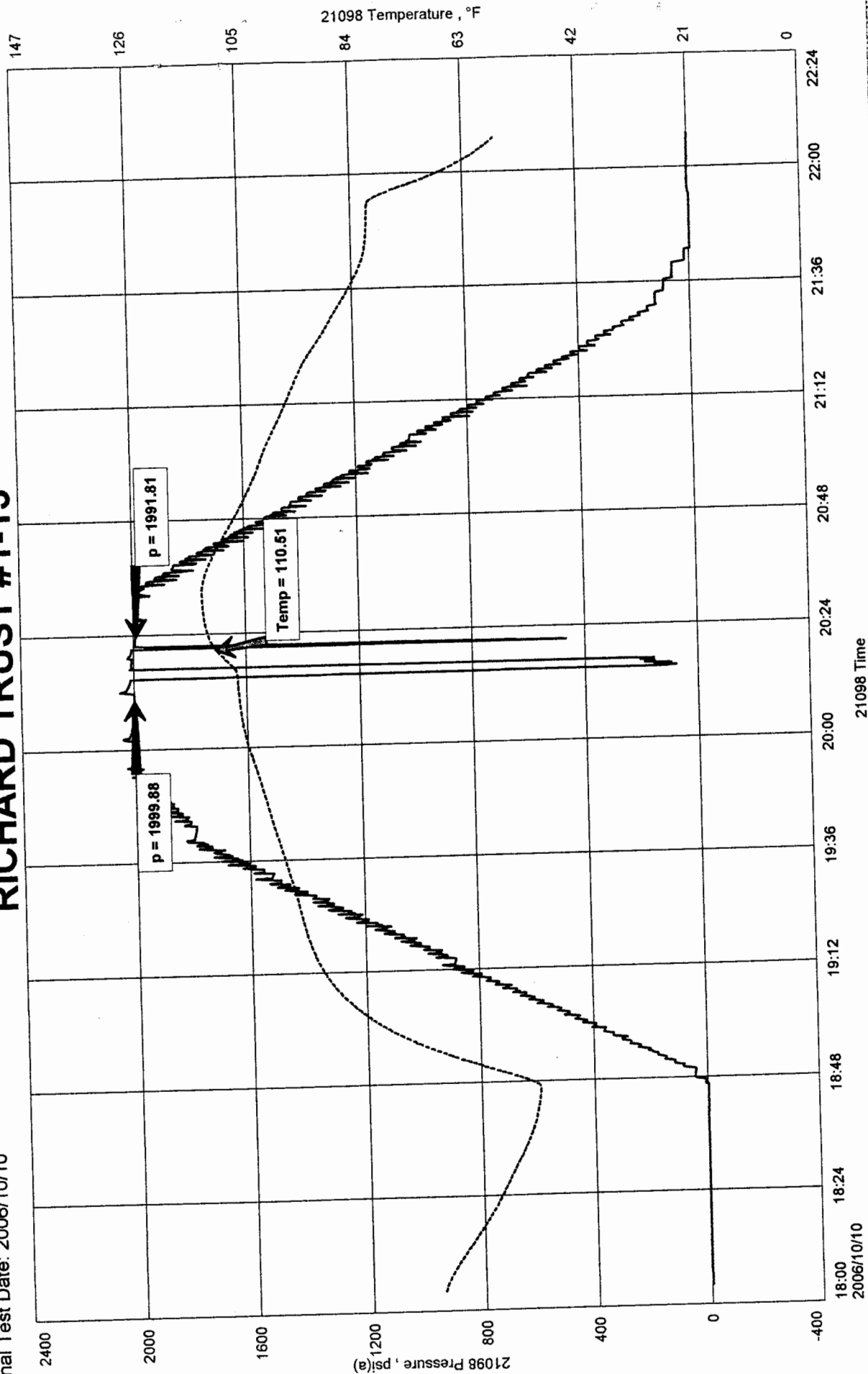
RECOVERED: 298' DRILLING MUD WITH OIL SPECKS

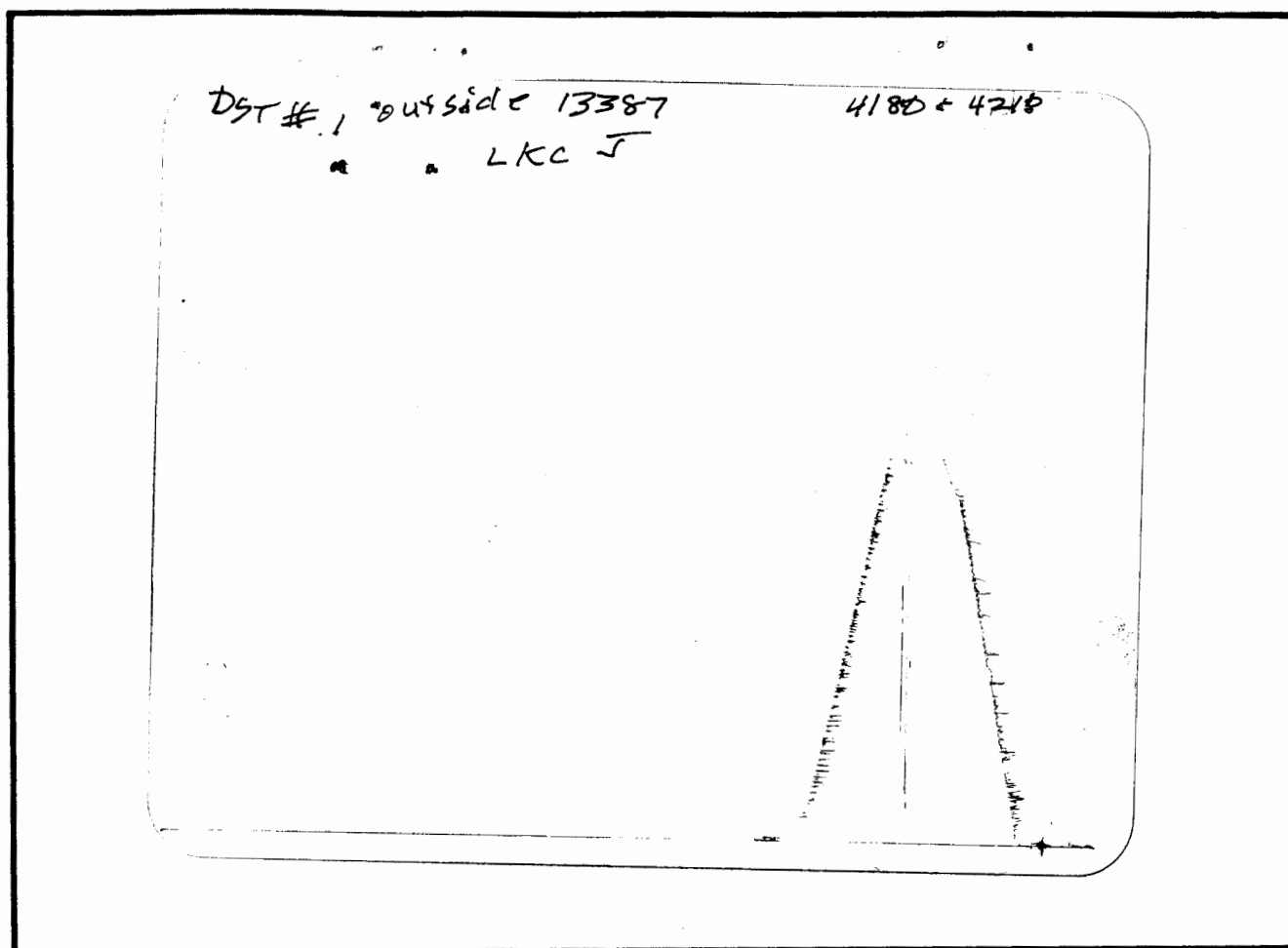
TOOL SAMPLE: 100% DRILLING MUD WITH OIL SPECKS
GOOD OIL SPECKS ON OUTSIDE RECORDER AND BULL PLUG.

MULL DRILLING COMPANY, INC.
DST #1 LKC 'J' 4,180' - 4,210'
Start Test Date: 2006/10/10
Final Test Date: 2006/10/10

RICHARD TRUST #1-15

RICHARD TRUST #1-15
Formation: DST #1 LKC 'J' 4,180' - 4,210'
Pool: WILDCAT





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2000	2000
(B) First Initial Flow Pressure.....	---	---
(C) First Final Flow Pressure	---	---
(D) Initial Closed-in Pressure	---	---
(E) Second Initial Flow Pressure	---	---
(F) Second Final Flow Pressure.....	---	---
(G) Final Closed-in Pressure.....	---	---
(H) Final Hydrostatic Mud	1992	1992



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Company Mull Drilling Company, Inc. Lease & Well No. Richards Trust No. 1-15
Elevation 2754KB Formation Lansing/Kansas City "J" Effective Pay -- Ft. Ticket No. 2198
Date 10-11-06 Sec. 15 Twp. 17S Range 28W County Lane State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly
Formation Test No. 2 Interval Tested from 4,120 ft. to 4,210 ft. Total Depth 4,210 ft.
Packer Depth 4,115 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,120 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,108 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,207 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 40 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4,095 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 28' perf. w/62' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: MISRUN! Tried to set twice.
2nd Open: N/A

Recovered 588 ft. of slightly oil specked gassy mud = 8.349600 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 100%-drilling mud with oil specks. Good oil specks on
outside recorder.

Time Set Packer(s) 12:11 ~~P.M.~~ A.M. Time Started Off Bottom 12:36 ~~P.M.~~ A.M. Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 1976 P.S.I.

Initial Flow Period Minutes -- (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period Minutes -- (D) -- P.S.I.

Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure (H) 1969 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.
Lease & Well No. Richards Trust No. 1-15
Date 10-11-06 Sec. 15 Twp. 17 S Range 28 W
Formation Test No. 2 Interval Tested From 4,120 ft. to 4,210 ft. Total Depth 4,210 ft.
Formation Lansing/Kansas City "J"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>40</u> CP	<u>38</u> CP
Weight	<u>9.2</u>	<u>9.3</u>
Water Loss	<u>8.0</u> CC	<u>8.0</u> CC
PH Factor	<u>10.0</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>2.00</u> @ <u>52</u> °F.	<u>4,000</u> ppm
Recovery Mud Filtrate	<u>2.10</u> @ <u>54</u> °F.	<u>3,600</u> ppm
Mud Pit Sample	<u>2.40</u> @ <u>50</u> °F.	<u>3,400</u> ppm
Mud Pit Sample Filtrate	<u>2.60</u> @ <u>56</u> °F.	<u>2,600</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By KEVIN L. KESSLER

Remarks Pit filtrate triton dish chlorides were 2,000 Ppm
Recovery filtrate triton dish chlorides were 1,900 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING COMPANY, INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: RICHARD TRUST #1-15

Operator: MULL DRILLING COMPANY, INC.

Location-Downhole: DST #2 LKC 'J' 4,120' - 4,210'

Location-Surface: SEC 15-17S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2006/10/10

Start Time: 22:29:00

End Date: 2006/10/11

End Time: 02:52:00

Report Date:

Prepared By:

Remarks:

Qualified By:

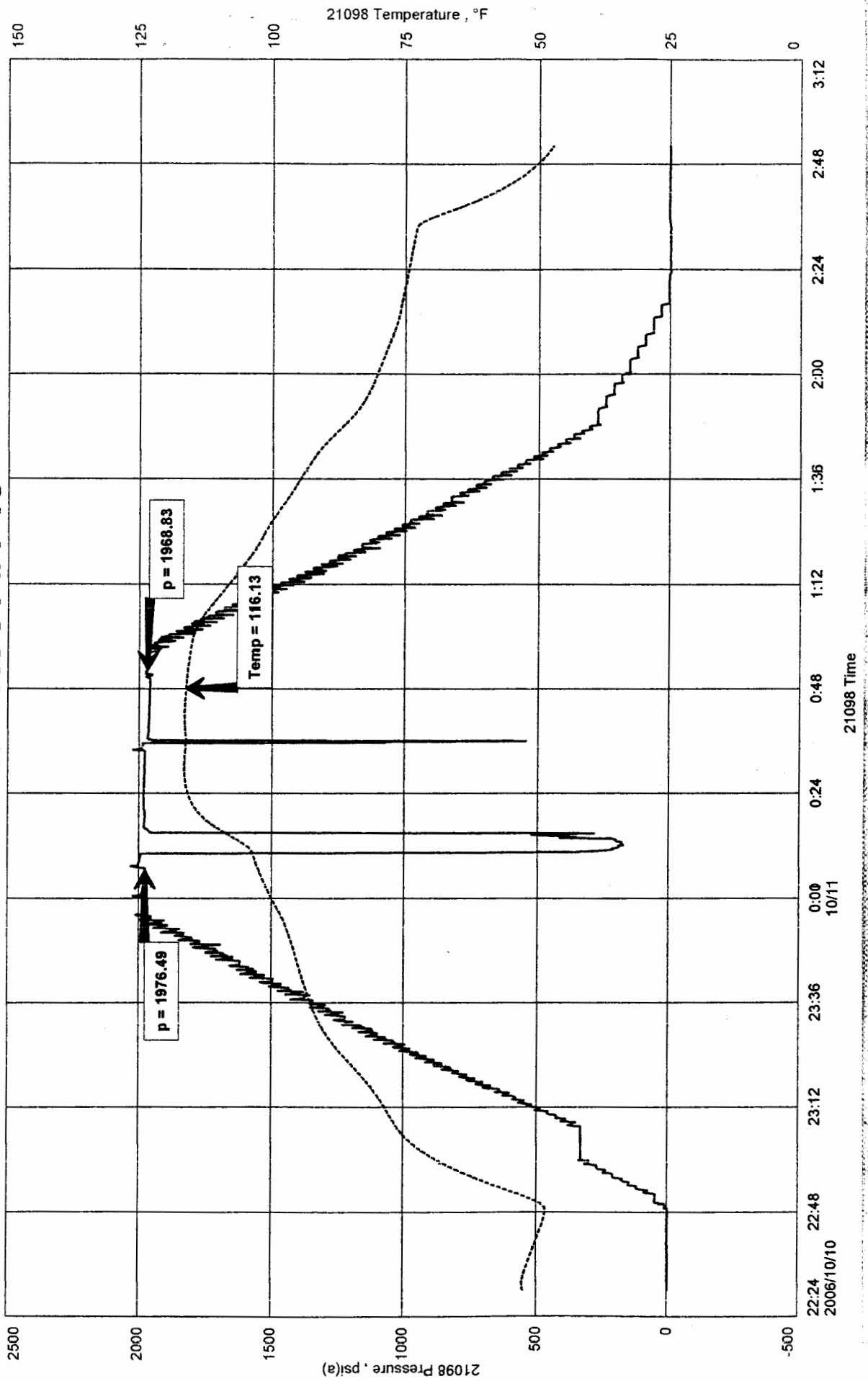
RECOVERED: 588' SOSGM

GOOD OIL SPECKS ON BOTTOM RECORDER

MULL DRILLING COMPANY, INC.
DST #2 LKC 'J' 4,120' - 4,210'
Start Test Date: 2006/10/10
Final Test Date: 2006/10/11

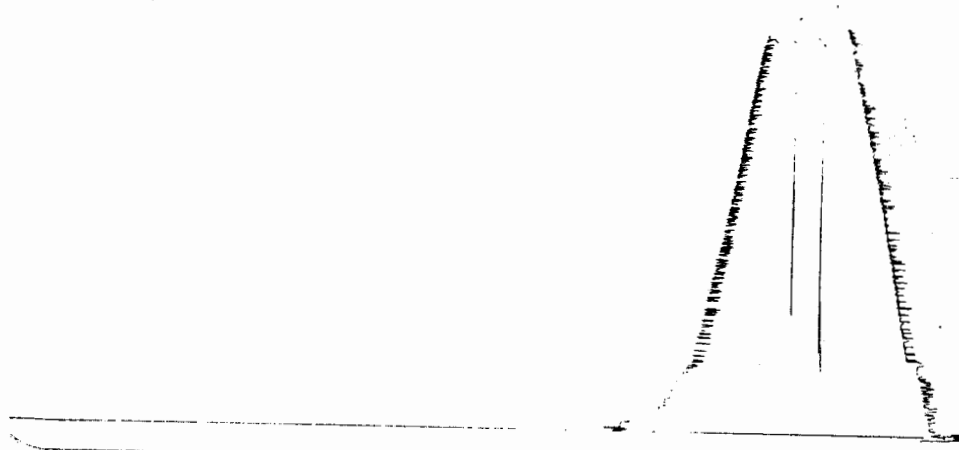
RICHARD TRUST #1-15
Formation: DST #2 LKC 'J' 4,120' - 4,210'
Pool: WILDCAT

RICHARD TRUST #1-15



DST # 2 Outside - 13387
L/K C J

4120 - 4210
LOC 4207



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1976	1976
(B) First Initial Flow Pressure.....	77	77
(C) First Final Flow Pressure	77	77
(D) Initial Closed-in Pressure	77	77
(E) Second Initial Flow Pressure	77	77
(F) Second Final Flow Pressure.....	77	77
(G) Final Closed-in Pressure	77	77
(H) Final Hydrostatic Mud	1969	1969

PSI

PSI

PSI

PSI

PSI

PSI

PSI

PSI



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Company Mull Drilling Company, Inc. Lease & Well No. Richards Trust No. 1-15

Elevation 2754KB Formation Lansing/Kansas City "J" Effective Pay -- Ft. Ticket No. 2199

Date 10-11-06 Sec. 15 Twp. 17S Range 28W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 4,105 ft. to 4,210 ft. Total Depth 4,210 ft.

Packer Depth 4,100 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,105 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,093 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,207 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 4,080 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 43' perf. w/ 62' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Weak, $\frac{1}{2}$ in., blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in $6\frac{1}{2}$ mins. No blow back during shut-in.

Recovered 120 ft. of gas in pipe

Recovered 107 ft. of drilling mud = 1.519400 bbls. (Grind out: 100%-mud)

Recovered 186 ft. of slightly gas cut oily mud = 2.641200 bbls. (Grind out: 10%-gas; 16%-oil; 74%-mud)

Recovered 248 ft. of gas cut oily mud = 3.521600 bbls. (Grind out: 11%-gas; 25%-oil; 64%-mud)

Recovered 186 ft. of gas cut oily mud = 2.641200 bbls. (Grind out: 16%-gas; 37%-oil; 47%-mud)

Recovered 124 ft. of slightly water & gas cut muddy oil = 1.760800 bbls. (Grind out: 7%-water; 12%-gas; 32%-mud; 49%-oil)

Recovered 851 ft. of TOTAL FLUID = 12.084200 bbls.

Remarks Tool Sample Grind Out: 4%-gas; 4%-water; 42%-oil; 50%-mud

Time Set Packer(s) 11:21 A.M. Time Started Off Bottom 3:01 P.M. Maximum Temperature 112°

Initial Hydrostatic Pressure (A) 1977 P.S.I.

Initial Flow Period Minutes 10 (B) 93 P.S.I. to (C) 160 P.S.I.

Initial Closed In Period Minutes 30 (D) 1728 P.S.I.

Final Flow Period Minutes 60 (E) 183 P.S.I. to (F) 393 P.S.I.

Final Closed In Period Minutes 120 (G) 1585 P.S.I.

Final Hydrostatic Pressure (H) 1951 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.
Lease & Well No. Richards Trust No. 1-15
Date 10-11-06 Sec. 15 Twp. 17 S Range 28 W
Formation Test No. 3 Interval Tested From 4,105 ft. to 4,210 ft. Total Depth 4,210 ft.
Formation Lansing/Kansas City "J"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>52</u> CP	<u>59</u> CP
Weight	<u>9.3</u>	<u>9.2</u>
Water Loss	<u>8.0</u> CC	<u>9.0</u> CC
PH Factor	<u>10.5</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.80</u> @ <u>50</u> °F. <u>6,000</u> ppm	
Recovery Mud Filtrate	<u>1.80</u> @ <u>56</u> °F. <u>5,200</u> ppm	
Mud Pit Sample	<u>1.60</u> @ <u>54</u> °F. <u>5,400</u> ppm	
Mud Pit Sample Filtrate	<u>1.35</u> @ <u>60</u> °F. <u>5,000</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By KEVIN L. KESSLER

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm
Recovery filtrate triton dish chlorides were 5,000 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING COMPANY, INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: RICHARD TRUST #1-15

Operator: MULL DRILLING COMPANY, INC.

Location-Downhole: DST #3 LKC 'J' 4,105' - 4,210'

Location-Surface: SEC 15-17S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2006/10/11 Start Time: 09:24:00

End Date: 2006/10/11 End Time: 17:31:00

Report Date: Prepared By:

Remarks: Qualified By:

RECOVERED: 120' GAS IN PIPE

107' DM 100% MUD : 186' SLTGCOM 10% GAS, 16% OIL, 74% MUD :

248' GCOM 11% GAS, 25% OIL, 64% MUD : 186' GCOM 16% GAS, 37% OIL, 47% MUD

124' SLTWTR & GCMO 7% WTR, 12% GAS, 32% MUD, 49% OIL

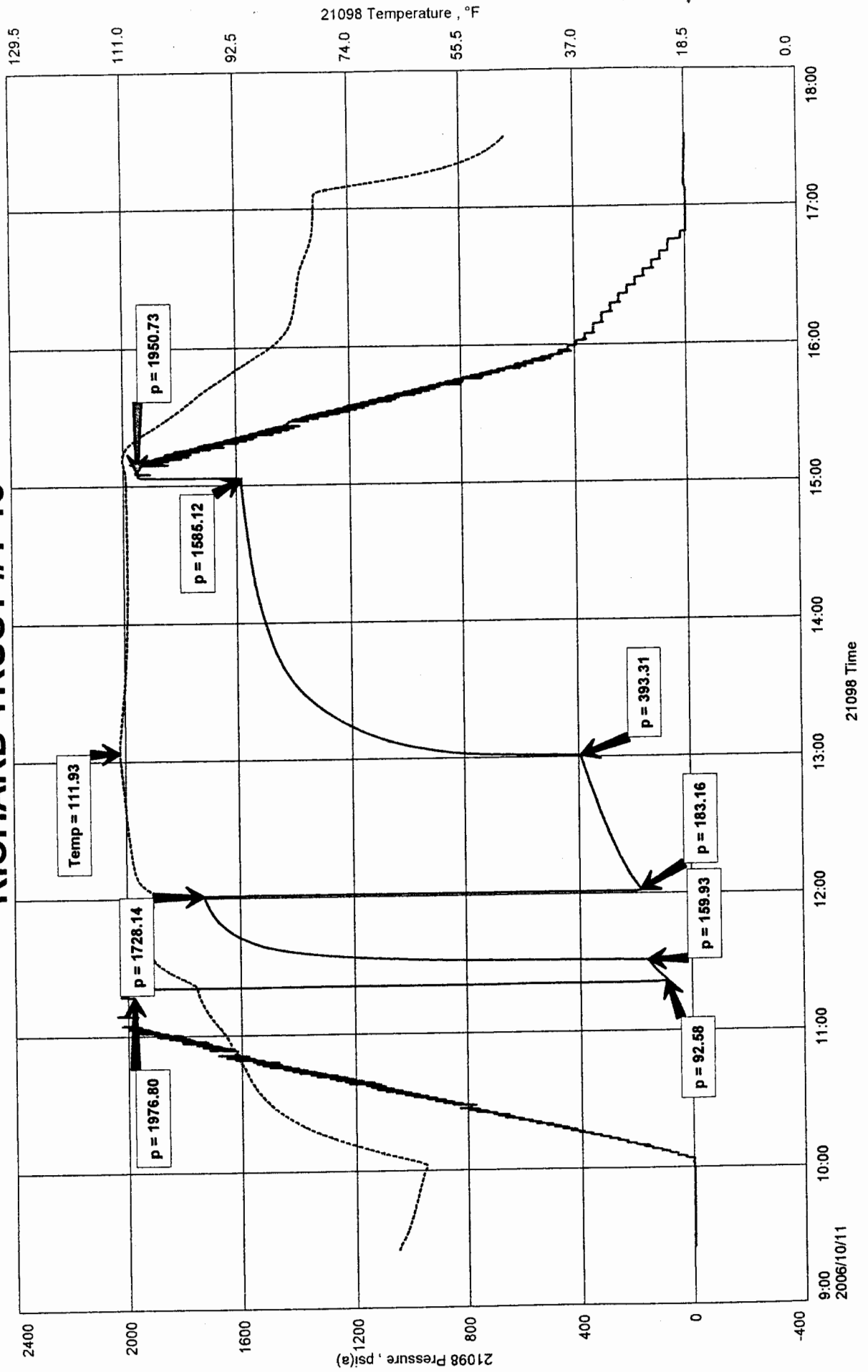
851' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 4% WTR, 42% OIL, 50% MUD.

RICHARD TRUST #1-15
Formation: DST #3 'J' 4,105' - 4,210'
Pool: WILDCAT

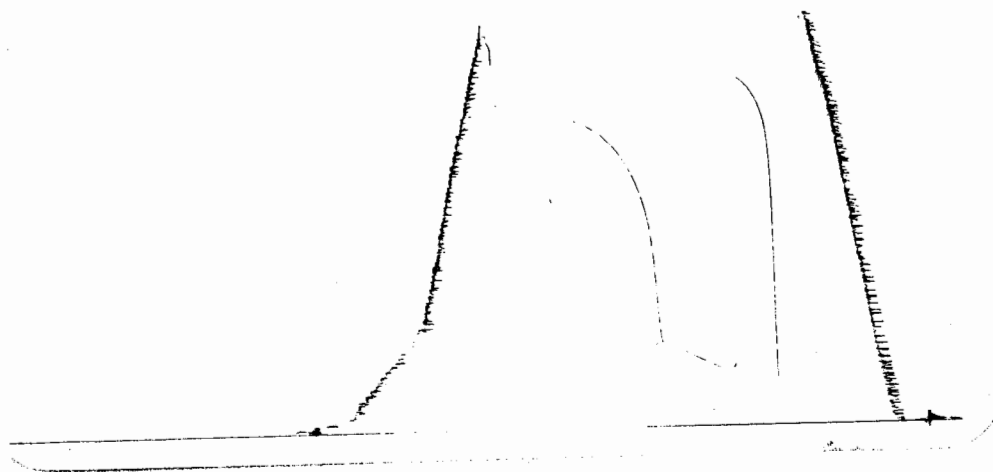
MULL DRILLING COMPANY, INC.
DST #3 LKC 'J' 4,105' - 4,210'
Start Test Date: 2006/10/11
Final Test Date: 2006/10/11

RICHARD TRUST #1-15



DST #3 outside 13387
LKC J

4105-4210
LOC 420?



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1977	1977	PSI	
(B) First Initial Flow Pressure.....	93	93	PSI	
(C) First Final Flow Pressure	160	160	PSI	
(D) Initial Closed-in Pressure	1728	1728	PSI	
(E) Second Initial Flow Pressure.....	183	183	PSI	
(F) Second Final Flow Pressure.....	393	393	PSI	
(G) Final Closed-in Pressure.....	1585	1585	PSI	
(H) Final Hydrostatic Mud.....	1951	1951	PSI	



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Company Mull Drilling Company, Inc. Lease & Well No. Richards Trust No. 1-15

Elevation 2754KB Formation Marmaton Effective Pay -- Ft. Ticket No. 2200

Date 10-12-06 Sec. 15 Twp. 17S Range 28W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,250 ft. to 4,350 ft. Total Depth 4,350 ft.

Packer Depth 4,245 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,250 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,238 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,347 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 10.0 cc. Drill Pipe Length 4,225 ft. I.D. 3 1/2 in.

Chlorides 6,200 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 38' perf. w/62' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow decreasing to 1/8 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 10 ft. of drilling mud = .142000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 1:40 ~~AM~~ P.M. Time Started Off Bottom 3:50 ~~AM~~ P.M. Maximum Temperature 113°

Initial Hydrostatic Pressure (A) 2048 P.S.I.

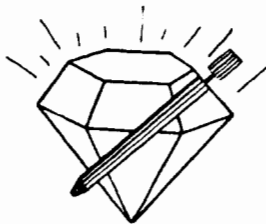
Initial Flow Period Minutes 10 (B) 7 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period Minutes 30 (D) 472 P.S.I.

Final Flow Period Minutes 30 (E) 8 P.S.I. to (F) 15 P.S.I.

Final Closed In Period Minutes 60 (G) 274 P.S.I.

Final Hydrostatic Pressure (H) 2046 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.
Lease & Well No. Richards Trust No. 1-15
Date 10-12-06 Sec. 15 Twp. 17 S Range 28 W
Formation Test No. 4 Interval Tested From 4,250 ft. to 4,350 ft. Total Depth 4,350 ft.
Formation Marmaton

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>60</u> CP	<u>59</u> CP
Weight	<u>9.4</u>	<u>9.3</u>
Water Loss	<u>10.0</u> CC	<u>9.6</u> CC
PH Factor	<u>10.0</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.92</u> @ <u>57</u> °F. <u>8,200</u> ppm	
Recovery Mud Filtrate	<u>1.00</u> @ <u>59</u> °F. <u>7,400</u> ppm	
Mud Pit Sample	<u>1.20</u> @ <u>50</u> °F. <u>7,000</u> ppm	
Mud Pit Sample Filtrate	<u>1.30</u> @ <u>52</u> °F. <u>6,400</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By KEVIN L. KESSLER

Remarks Pit filtrate triton dish chlorides were 6,200 Ppm
Recovery filtrate triton dish chlorides were 6,000 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING COMPANY, INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: RICHARDS TRUST #1-15

Operator: MULL DILLING COMPANY, INC.

Location-Downhole: DST #4 MARMATON 4,250' - 4,350'

Location-Surface: SEC 17-17S-28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: RIGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2006/10/12

Start Time: 11:44:00

End Date: 2006/10/12

End Time: 17:34:00

Report Date:

Prepared By:

Remarks:

Qualified By:

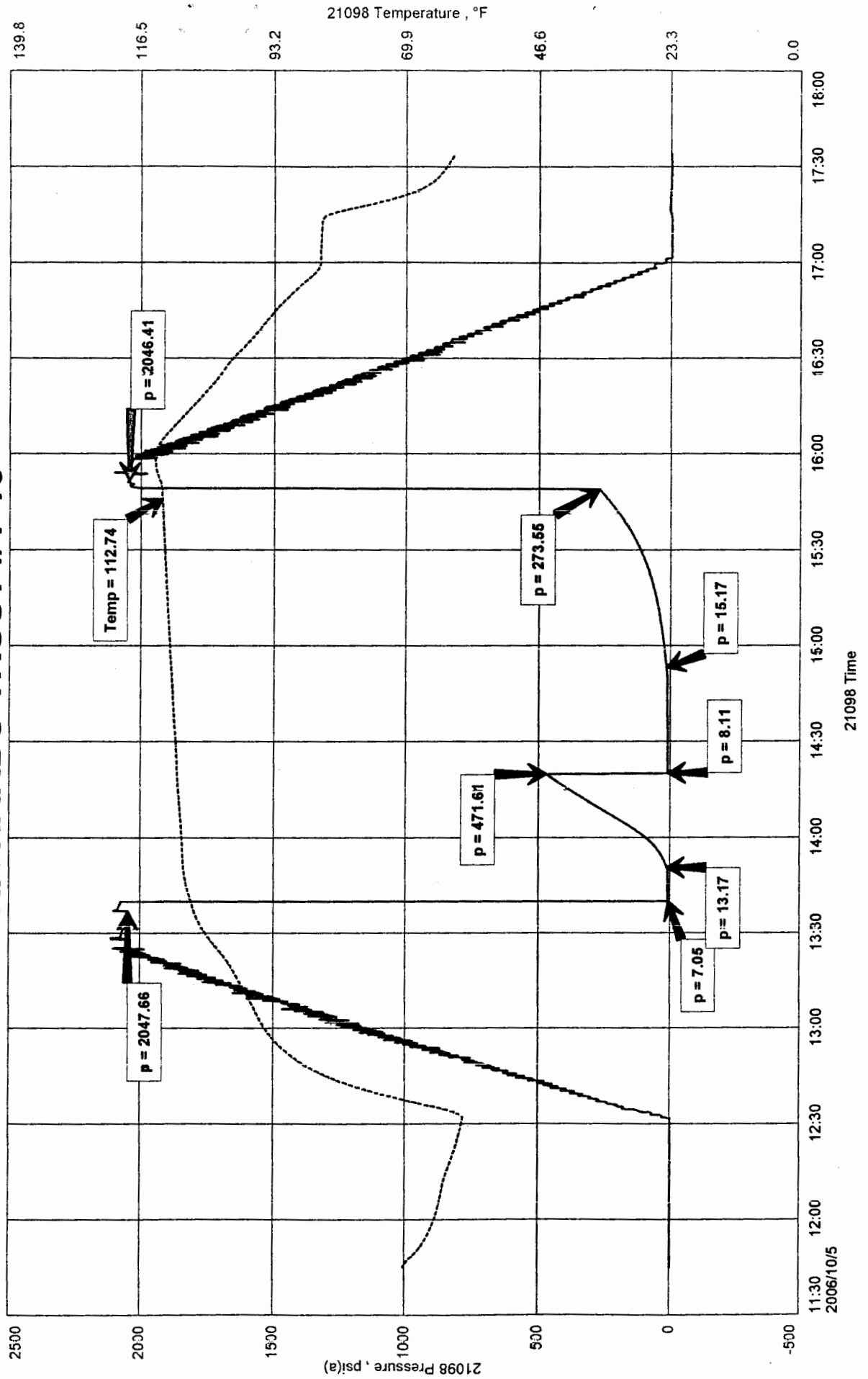
RECOVERED: 10' DRILLING MUD

TOOL SAMPLE; 100% DRILLING MUD WITH A FEW OIL SPECKS

MULL DRILLING COMPANY, INC.
 DST #4 MARMATON 4,250' - 4,350'
 Start Test Date: 2006/10/12
 Final Test Date: 2006/10/12

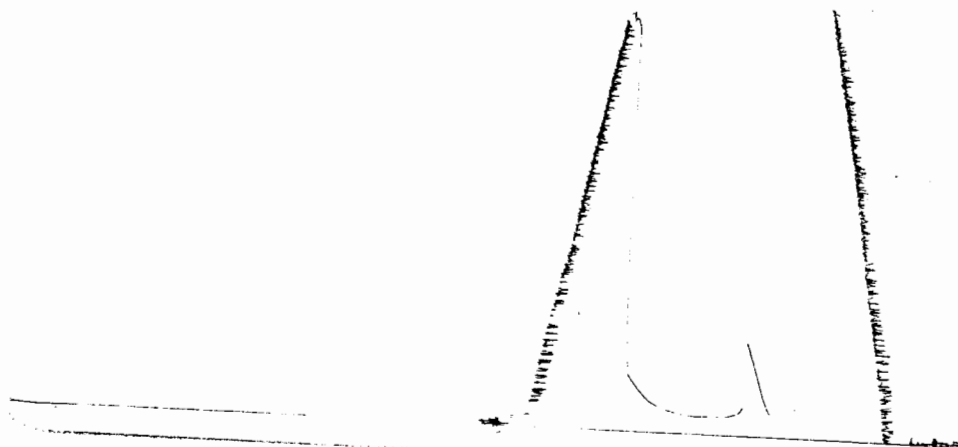
RICHARDS TRUST #1-15
 Formation: DST #4 MARMATON 4,250' - 4,350'
 Pool: WILCAT

RICHARDS TRUST #1-15



DST # 4 outside 13387
1729m

4250-4350
LOL 4347



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	2048	2048		PSI
(B) First Initial Flow Pressure.....	7	7		PSI
(C) First Final Flow Pressure	13	13		PSI
(D) Initial Closed-in Pressure	472	472		PSI
(E) Second Initial Flow Pressure	8	8		PSI
(F) Second Final Flow Pressure.....	15	15		PSI
(G) Final Closed-in Pressure.....	274	274		PSI
(H) Final Hydrostatic Mud	2046	2046		PSI