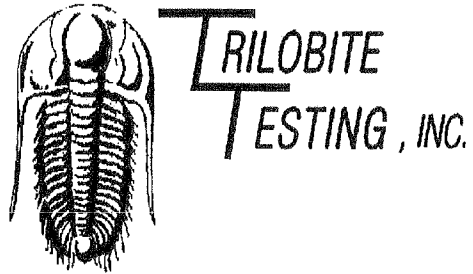


15-101-22025

12-17s-28w



DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Company Inc**

PO Box 2758
Wichita KS 67201-2758

ATTN: Phil Askey

12 17 28 Lane KS

Benjamin #1-12

Start Date: 2007.07.24 @ 03:10:00

End Date: 2007.07.24 @ 13:01:30

Job Ticket #: 27841 DST #: 1

CONFIDENTIAL
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KCC

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mull Drilling Company Inc

PO Box 2758
Wichita KS 67201-2758

ATTN: Phil Askey

Benjamin #1-12

12 17 28 Lane KS

Job Ticket: 27841

DST#: 1

Test Start: 2007.07.24 @ 03:10:00

GENERAL INFORMATION:

Formation: **Lansing "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:49:00

Time Test Ended: 13:01:30

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4230.00 ft (KB) To 4255.00 ft (KB) (TVD)**

Total Depth: 4255.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2740.00 ft (KB)

2735.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017

Inside

Press@RunDepth: 32.02 psig @ 4231.00 ft (KB)

Start Date: 2007.07.24

End Date:

2007.07.24

Capacity: 7000.00 psig

Last Calib.: 2007.07.24

Start Time: 03:10:01

End Time:

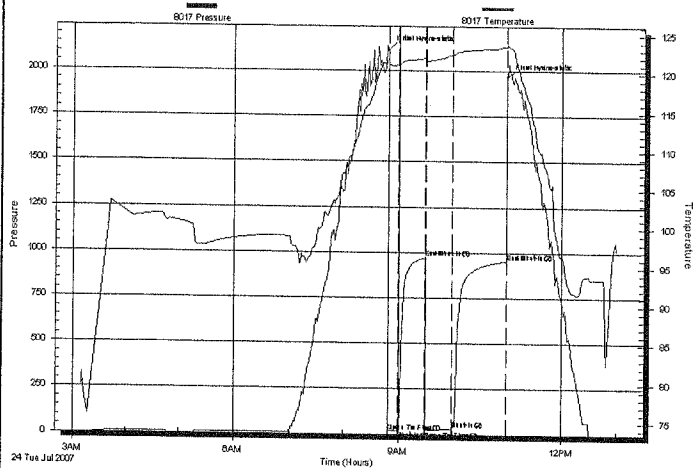
13:01:30

Time On Btm: 2007.07.24 @ 08:48:45

Time Off Btm: 2007.07.24 @ 11:00:00

TEST COMMENT: IF Weak surface blow
ISI No return
FF Weak surface blow
FSI No return

Pressure vs. Time



PRESSURE SUMMARY

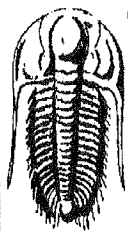
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2114.28	121.98	Initial Hydro-static
1	16.75	121.38	Open To Flow (1)
11	20.71	121.20	Shut-In (1)
41	970.80	121.98	End Shut-In (1)
41	22.56	121.72	Open To Flow (2)
71	32.02	122.45	Shut-In (2)
131	953.52	123.47	End Shut-In (2)
132	1962.60	123.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	WCM 25%W 75%M	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Company Inc

Benjamin #1-12

PO Box 2758
Wichita KS 67201-2758

12 17 28 Lane KS

ATTN: Phil Askey

Job Ticket: 27841

DST#: 1

Test Start: 2007.07.24 @ 03:10:00

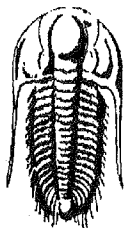
Tool Information

Drill Pipe:	Length: 4101.00 ft	Diameter: 3.88 inches	Volume: 59.97 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	60.58 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	4230.00 ft			Final	55000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	25.00 ft				
Tool Length:	44.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4216.00	
Hydraulic tool	5.00			4221.00	
Packer	5.00			4226.00	19.00 Bottom Of Top Packer
Packer	4.00			4230.00	
Stubb	1.00			4231.00	
Recorder	0.00	8017	Inside	4231.00	
Perforations	19.00			4250.00	
Recorder	0.00	13309	Inside	4250.00	
Bullnose	5.00			4255.00	25.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Company Inc

Benjamin #1-12

PO Box 2758
Wichita KS 67201-2758

12 17 28 Lane KS

Job Ticket: 27841

DST#: 1

ATTN: Phil Askey

Test Start: 2007.07.24 @ 03:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	WCM 25%W 75%M	0.148

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

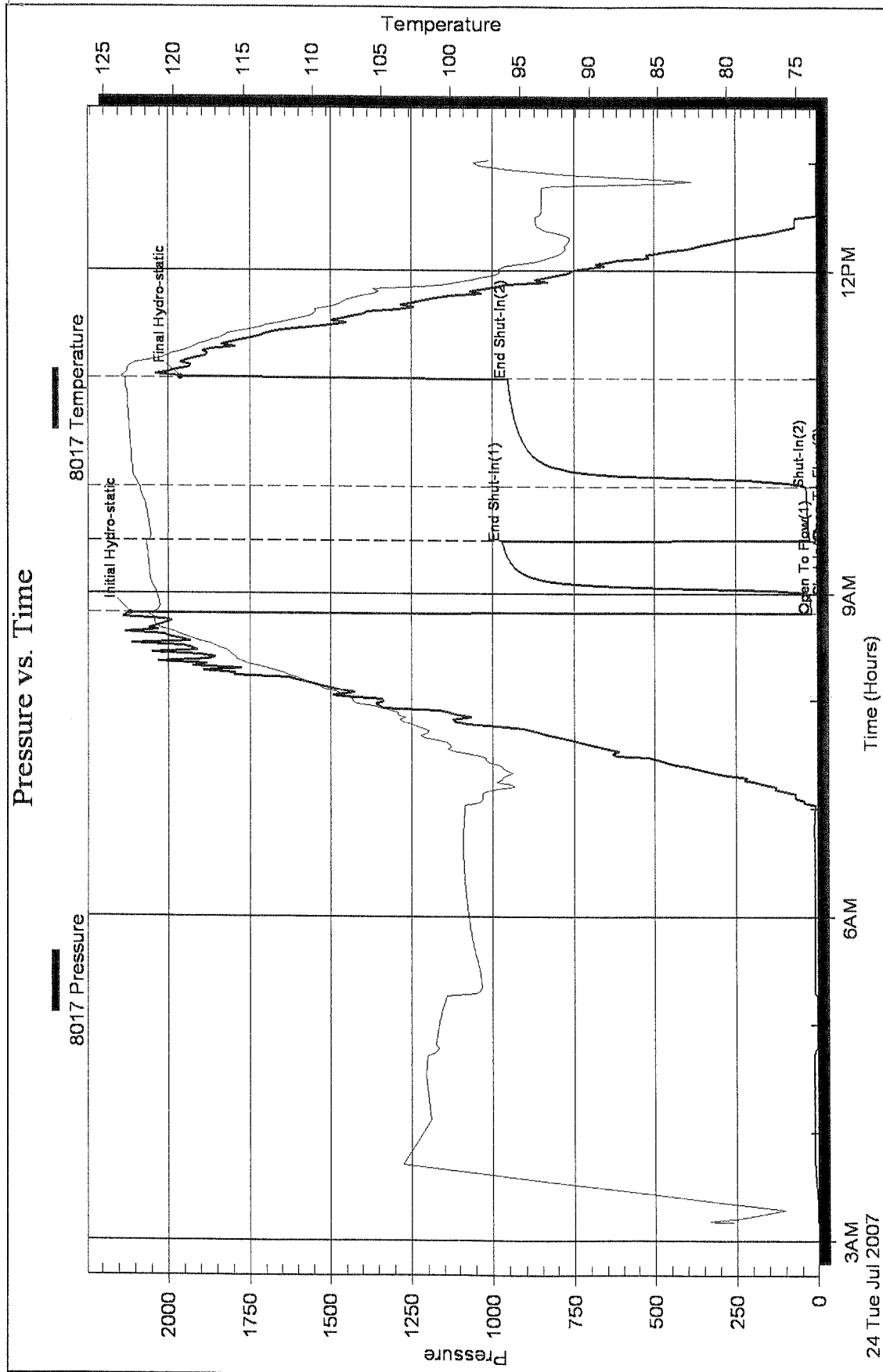
Laboratory Name:

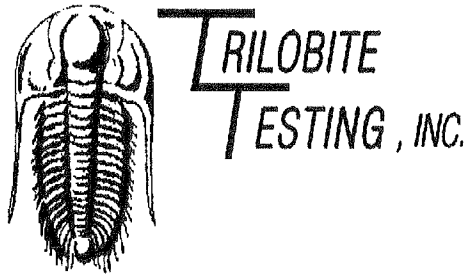
Laboratory Location:

Recovery Comments: Scum of Oil in 30 feet.

RW: .400 @ 108 degrees F = 10000 chlorides.

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Company Inc**

PO Box 2758
Wichita KS 67201-2758

ATTN: Phil Askey

12 17 28 Lane KS

Benjamin #1-12

Start Date: 2007.07.24 @ 21:13:00

End Date: 2007.07.25 @ 03:43:30

Job Ticket #: 27842 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mull Drilling Company Inc

PO Box 2758
Wichita KS 67201-2758

ATTN: Phil Askey

Benjamin #1-12

12 17 28 Lane KS

Job Ticket: 27842

DST#: 2

Test Start: 2007.07.24 @ 21:13:00

GENERAL INFORMATION:

Formation: **Lansing/KC "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:36:15

Time Test Ended: 03:43:30

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4272.00 ft (KB) To 4295.00 ft (KB) (TVD)**

Total Depth: 4295.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2740.00 ft (KB)

2735.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017

Inside

Press@RunDepth: 26.81 psig @ 4275.00 ft (KB)

Start Date: 2007.07.24

End Date: 2007.07.25

Capacity: 7000.00 psig

Last Calib.: 2007.07.25

Start Time: 21:13:01

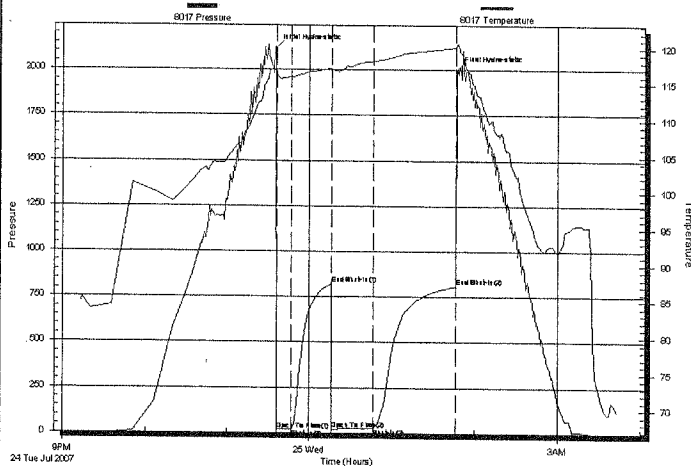
End Time: 03:43:30

Time On Btm: 2007.07.24 @ 23:36:00

Time Off Btm: 2007.07.25 @ 01:47:15

TEST COMMENT: IF 1/4 " blow
ISI No return
FF Weak blow died @ 13 min.
FSI No return

Pressure vs. Time



PRESSURE SUMMARY

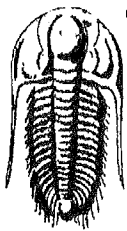
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.85	117.02	Initial Hydro-static
1	17.66	116.40	Open To Flow (1)
11	19.87	115.98	Shut-In(1)
41	820.42	117.21	End Shut-In(1)
41	21.56	116.92	Open To Flow (2)
71	26.81	118.15	Shut-In(2)
131	807.47	120.13	End Shut-In(2)
132	1999.83	120.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100%M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Company Inc

Benjamin #1-12

PO Box 2758
Wichita KS 67201-2758

12 17 28 Lane KS

Job Ticket: 27842

DST#: 2

ATTN: Phil Askey

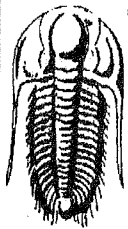
Test Start: 2007.07.24 @ 21:13:00

Tool Information

Drill Pipe:	Length: 4132.00 ft	Diameter: 3.88 inches	Volume: 60.43 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	61.04 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	4272.00 ft			Final	55000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	23.00 ft				
Tool Length:	42.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4258.00	
Hydraulic tool	5.00			4263.00	
Packer	5.00			4268.00	19.00 Bottom Of Top Packer
Packer	4.00			4272.00	
Stubb	1.00			4273.00	
Perforations	2.00			4275.00	
Recorder	0.00	8017	Inside	4275.00	
Perforations	15.00			4290.00	
Recorder	0.00	13309	Inside	4290.00	
Bullnose	5.00			4295.00	23.00 Bottom Packers & Anchor
Total Tool Length:	42.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Company Inc

Benjamin #1-12

PO Box 2758
Wichita KS 67201-2758

12 17 28 Lane KS

Job Ticket: 27842

DST#: 2

ATTN: Phil Askey

Test Start: 2007.07.24 @ 21:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100%M	0.049

Total Length:

10.00 ft

Total Volume:

0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

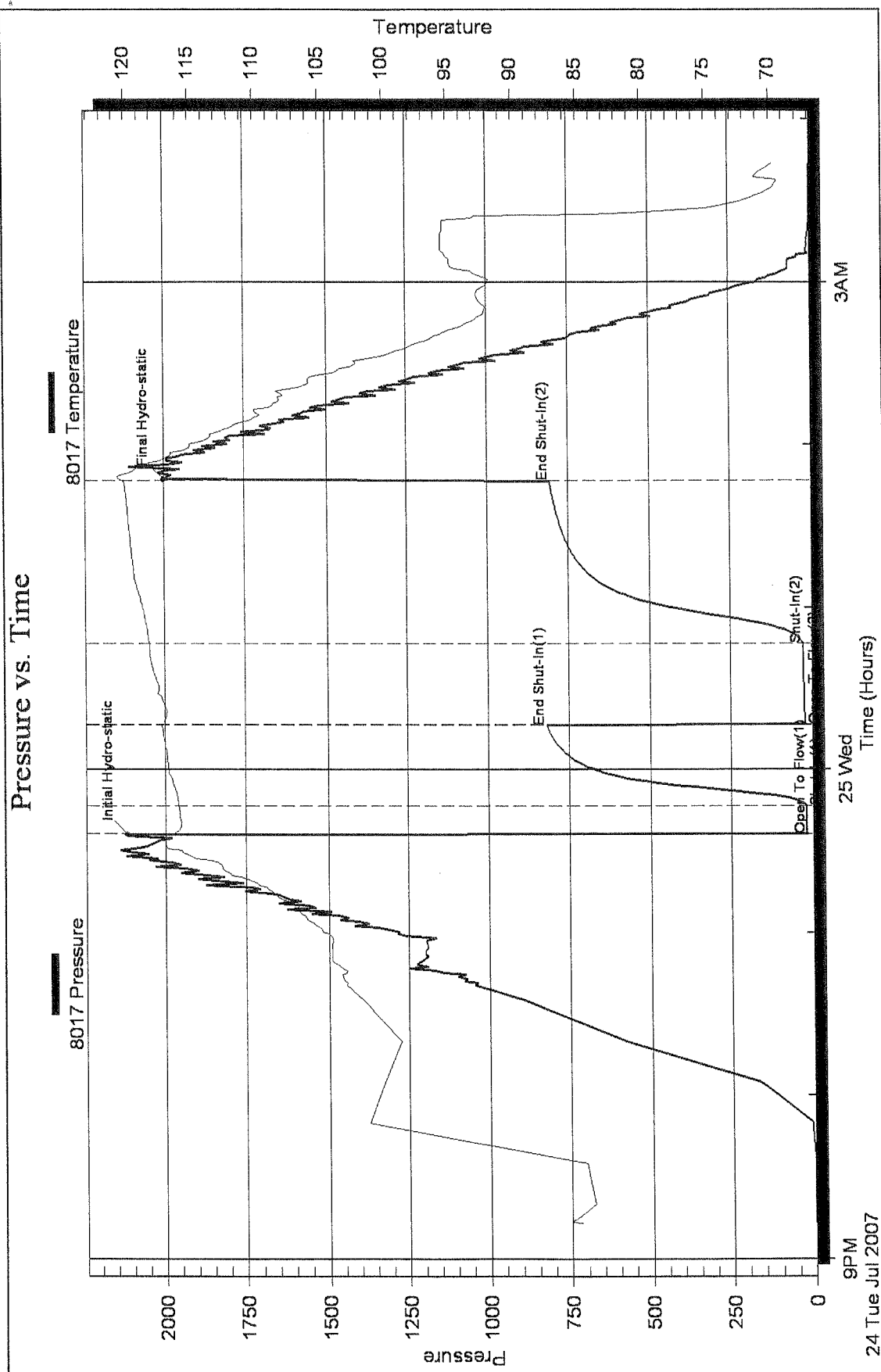
Serial #:

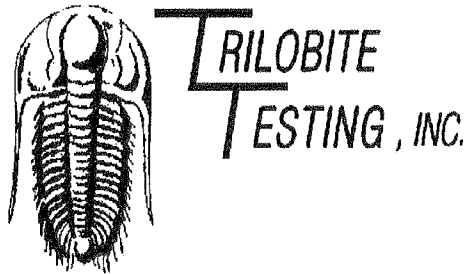
Laboratory Name:

Laboratory Location:

Recovery Comments: Scum of Oil in 10 feet.

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Company Inc**

PO Box 2758
Wichita KS 67201-2758

ATTN: Phil Askey

12 17 28 Lane KS

Benjamin #1-12

Start Date: 2007.07.25 @ 21:05:00

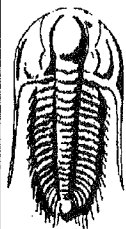
End Date: 2007.07.26 @ 05:42:00

Job Ticket #: 27843 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mull Drilling Company Inc

PO Box 2758
Wichita KS 67201-2758

ATTN: Phil Askey

Benjamin #1-12

12 17 28 Lane KS

Job Ticket: 27843

DST#: 3

Test Start: 2007.07.25 @ 21:05:00

GENERAL INFORMATION:

Formation: **Marmaton/Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:26:30

Time Test Ended: 05:42:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4426.00 ft (KB) To 4525.00 ft (KB) (TVD)**

Total Depth: 4525.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2740.00 ft (KB)

2735.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press@RunDepth: 82.41 psig @ 4427.00 ft (KB)

Start Date: 2007.07.25

End Date: 2007.07.26

Start Time: 21:05:01

End Time: 05:42:00

Capacity: 7000.00 psig

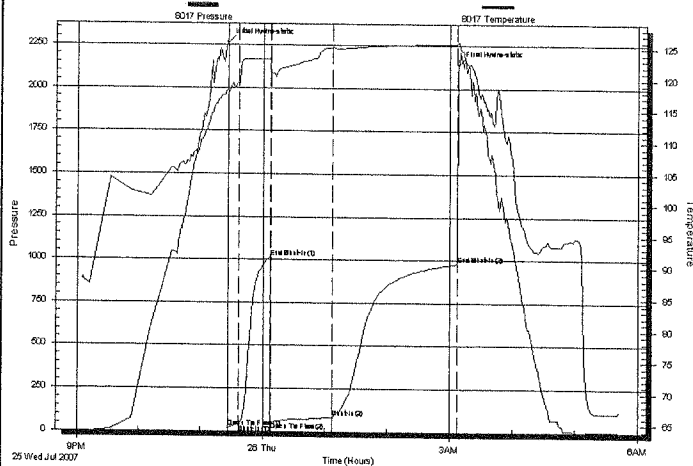
Last Calib.: 2007.07.26

Time On Btm: 2007.07.25 @ 23:26:00

Time Off Btm: 2007.07.26 @ 03:08:00

TEST COMMENT: IF Surface blow built to 2 "
ISI No return
FF Surface blow built to 6 "
FSI Weak surface blow died @ 2 min.

Pressure vs. Time



PRESSURE SUMMARY

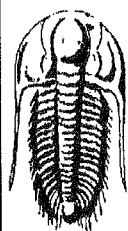
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2262.01	118.45	Initial Hydro-static
1	19.42	117.90	Open To Flow (1)
11	40.04	119.33	Shut-In(1)
41	1014.36	123.19	End Shut-In(1)
42	52.21	121.30	Open To Flow(2)
101	82.41	125.05	Shut-In(2)
222	977.46	125.74	End Shut-In(2)
222	2139.56	125.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	GOWCM 8%G 5%O 42%W 45%M	0.61
25.00	GWOCM 10%G 20%W 20%O 50%M	0.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Company Inc

Benjamin #1-12

PO Box 2758
Wichita KS 67201-2758

12 17 28 Lane KS

Job Ticket: 27843

DST#: 3

ATTN: Phil Askey

Test Start: 2007.07.25 @ 21:05:00

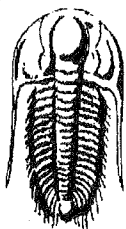
Tool Information

Drill Pipe:	Length: 4289.00 ft	Diameter: 3.88 inches	Volume: 62.72 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 63.33 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	4426.00 ft			Final	55000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	99.00 ft				
Tool Length:	118.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4412.00	
Hydraulic tool	5.00			4417.00	
Packer	5.00			4422.00	19.00 Bottom Of Top Packer
Packer	4.00			4426.00	
Stubb	1.00			4427.00	
Recorder	0.00	8017	Inside	4427.00	
Perforations	28.00			4455.00	
Change Over Sub	1.00			4456.00	
Drill Pipe	63.00			4519.00	
Change Over Sub	1.00			4520.00	
Recorder	0.00	13309	Inside	4520.00	
Bullnose	5.00			4525.00	99.00 Bottom Packers & Anchor

Total Tool Length: 118.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Company Inc

Benjamin #1-12

PO Box 2758
Wichita KS 67201-2758

12 17 28 Lane KS

Job Ticket: 27843

DST#: 3

ATTN: Phil Askey

Test Start: 2007.07.25 @ 21:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

12000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	GOWCM 8%G 5%O 42%W 45%M	0.610
25.00	GWOCM 10%G 20%W 20%O 50%M	0.366

Total Length: 149.00 ft

Total Volume: 0.976 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 35 Feet of GIP

RW: .556 @ 70 degrees F = 12000 chlorides.

Serial #: 8017

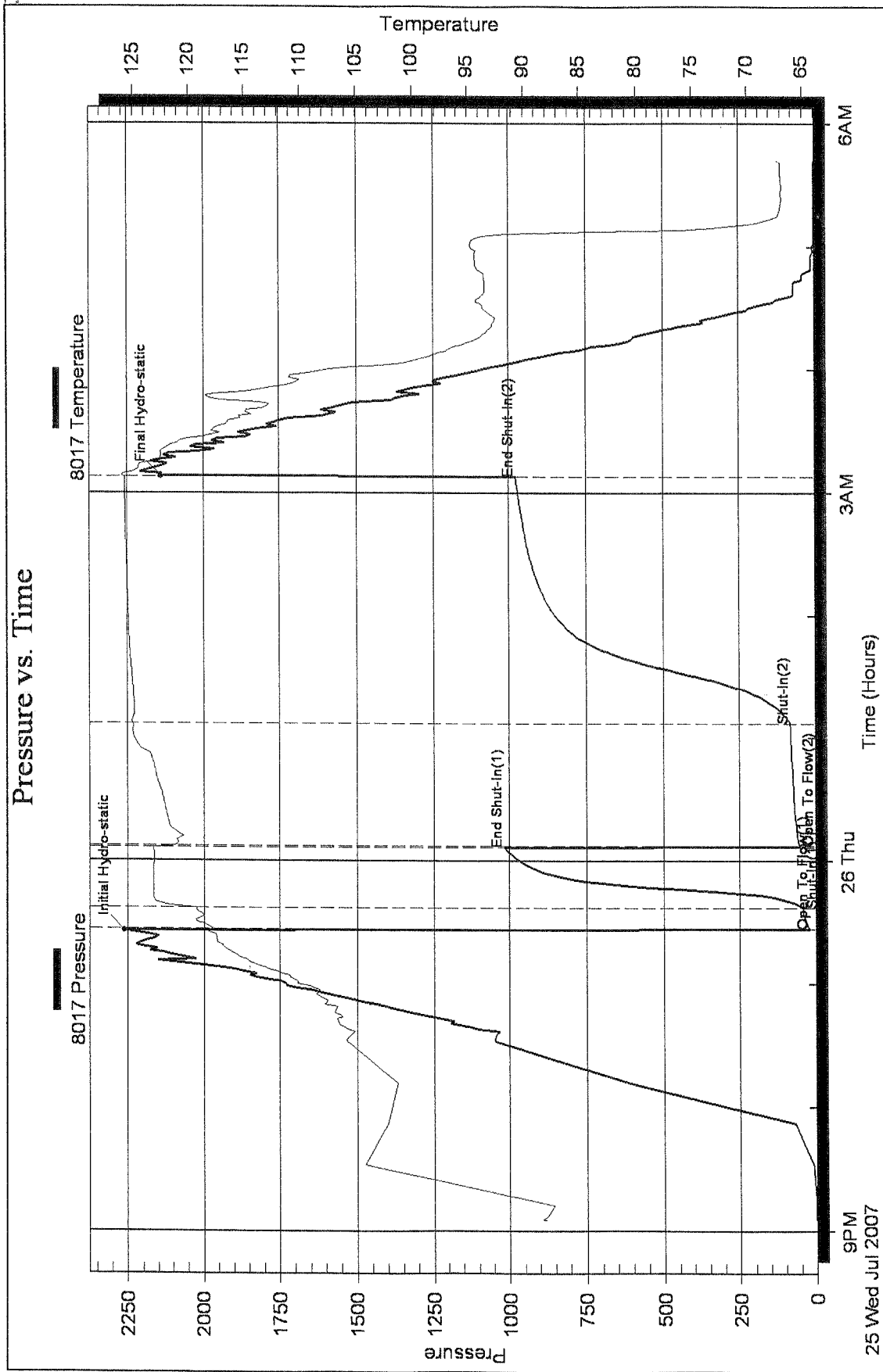
Inside

Mull Drilling Company Inc

12 17 28 Lane KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Company Inc**

PO Box 2758
Wichita KS 67201-2758

ATTN: Phil Askey

12 17 28 Lane KS

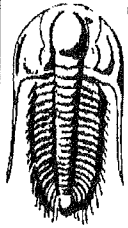
Benjamin #1-12

Start Date: 2007.07.26 @ 15:36:00

End Date: 2007.07.26 @ 23:04:00

Job Ticket #: 27844 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mull Drilling Company Inc

PO Box 2758
Wichita KS 67201-2758

ATTN: Phil Askey

Benjamin #1-12

12 17 28 Lane KS

Job Ticket: 27844

DST#: 4

Test Start: 2007.07.26 @ 15:36:00

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:22:30

Time Test Ended: 23:04:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4550.00 ft (KB) To 4600.00 ft (KB) (TVD)

Total Depth: 4600.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2740.00 ft (KB)

2735.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017

Inside

Press@RunDepth: 33.17 psig @ 4553.00 ft (KB)

Start Date: 2007.07.26

End Date: 2007.07.26

Capacity: 7000.00 psig

Last Calib.: 2007.07.26

Start Time: 15:36:01

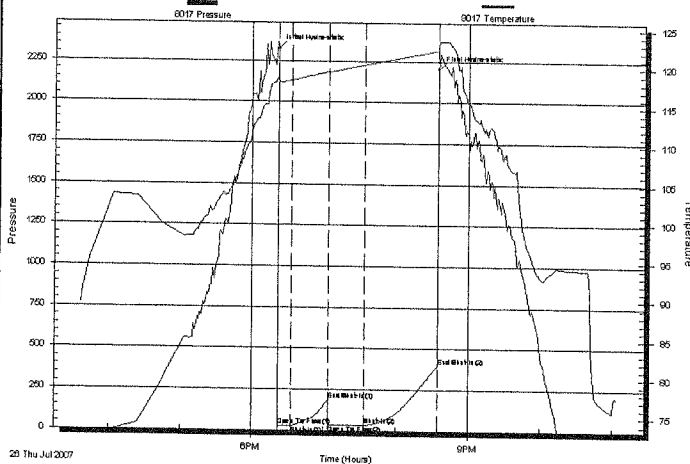
End Time: 23:04:00

Time On Btm: 2007.07.26 @ 18:22:15

Time Off Btm: 2007.07.26 @ 20:35:00

TEST COMMENT: IF Weak surface blow
ISI No return
FF No blow
FSI No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2322.76	118.95	Initial Hydro-static
1	28.07	117.77	Open To Flow (1)
11	30.17	118.43	Shut-In (1)
42	186.19	119.59	End Shut-In (1)
42	31.21	119.55	Open To Flow (2)
72	33.17	120.48	Shut-In (2)
133	394.40	122.34	End Shut-In (2)
133	2201.76	122.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mull Drilling Company Inc

Benjamin #1-12

PO Box 2758
Wichita KS 67201-2758

12 17 28 Lane KS

Job Ticket: 27844

DST#: 4

ATTN: Phil Askey

Test Start: 2007.07.26 @ 15:36:00

Tool Information

Drill Pipe:	Length: 4413.00 ft	Diameter: 3.88 inches	Volume: 64.54 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 65.15 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	60000.00 lb
Depth to Top Packer:	4550.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	50.00 ft				
Tool Length:	69.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

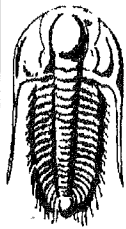
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Shut In Tool	5.00			4536.00	
Hydraulic tool	5.00			4541.00	
Packer	5.00			4546.00	19.00 Bottom Of Top Packer
Packer	4.00			4550.00	
Stubb	1.00			4551.00	
Perforations	2.00			4553.00	
Recorder	0.00	8017	Inside	4553.00	
Perforations	10.00			4563.00	
Change Over Sub	1.00			4564.00	
Drill Pipe	30.00			4594.00	
Change Over Sub	1.00			4595.00	
Recorder	0.00	13309	Inside	4595.00	
Bullnose	5.00			4600.00	50.00 Bottom Packers & Anchor

Total Tool Length: 69.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Mull Drilling Company Inc

Benjamin #1-12

PO Box 2758
Wichita KS 67201-2758

12 17 28 Lane KS

Job Ticket: 27844

DST#: 4

ATTN: Phil Askey

Test Start: 2007.07.26 @ 15:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%M	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Scum of Oil in 5 feet.

Pressure vs. Time

