

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company THUNDERBIRD DRILLING, INC.

Lease and Well No. DAVIS C-1

County LANE State KANSAS Date DECEMBER 11, 1974

Formation Test No. <u>1</u>	Total Depth <u>4224</u>	Elev. _____
Interval Tested <u>4190</u>	To <u>4224</u>	Anchor Length <u>34'</u>
Size Hole <u>7 7/8</u>	Size Drill Pipe <u>4 1/2 F.H.</u>	Size Packer <u>6 3/4</u>
Mud Weight <u>9.7</u>	Viscosity <u>40</u>	Water Loss <u>8.0</u> c.c. Bottom Hole Temp. _____ °F
Chokes: Top <u>1/2</u>	Bottom <u>1/2</u>	Ticket No. <u>13075</u>
Length of Drill Collar _____	I. D. _____	Length Flexweight <u>953</u> I. D. <u>2.76</u>

RECOVERY

GOOD BLOW THROUGHOUT TEST.

360 FEET OF GAS IN PIPE.

510 FEET OF OIL CUT MUD.

60 FEET OF THIN OIL CUT MUD.

60 FEET OF SLIGHTLY OIL CUT SALT WATER.

Lease and Well No. DAVIS C-1 24-17S-28W SE SW SE

Formation Test No. 1

COMPANY **THUNDERBIRD DRILLING, INC.**DATE **DECEMBER 11, 1974**LEASE **DAVIS**WELL NO. **C-1**TEST NO. **1**TICKET NO. **13075**

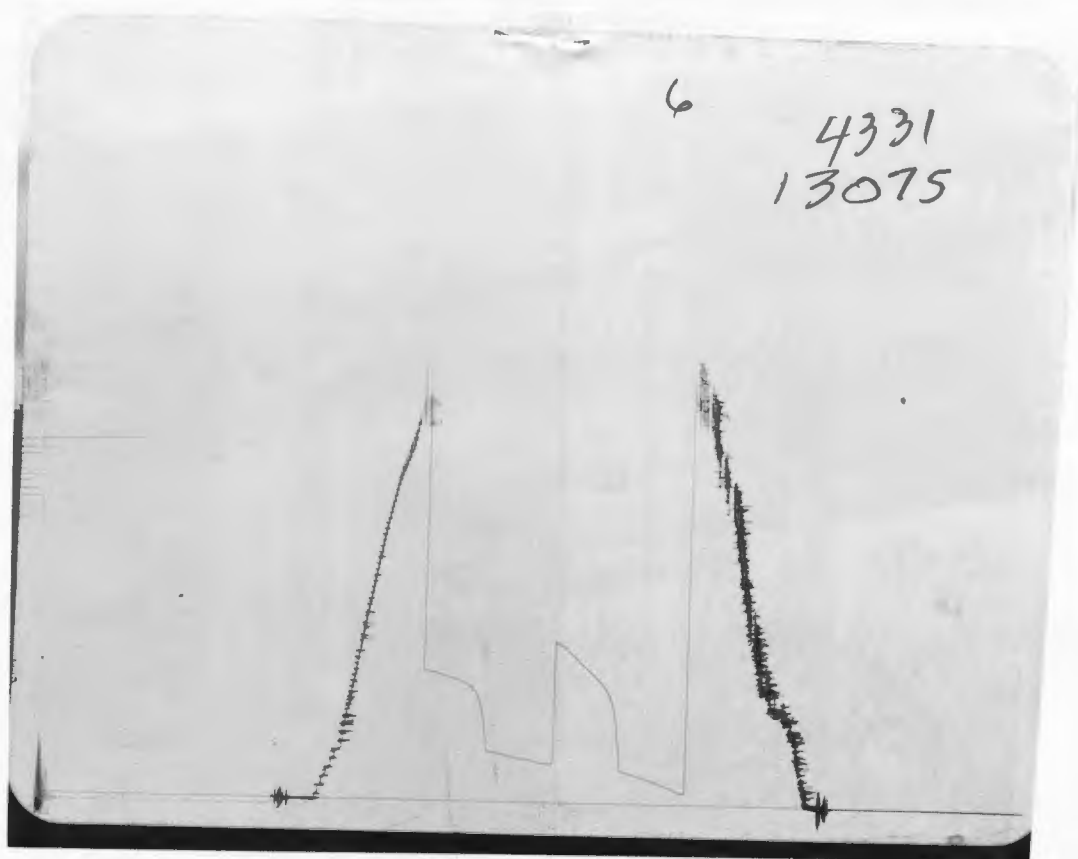
	TIME	PSI
INITIAL HYDRO MUD PRESSURE		2309
INITIAL CLOSED IN PRESSURE	45 MINUTES	896
INITIAL FLOW	45 MINUTES	65 to 179
FINAL FLOW	45 MINUTES	207 to 273
FINAL CLOSED IN PRESSURE	45 MINUTES	722
FINAL HYDRO MUD PRESSURE		2183

TOTAL DEPTH **4224**PACKER DEPTH **4190**BT. NO. **4331** DEPTH **4219**

1ST FLOW PRESSURE		INITIAL CIP		2ND FLOW PRESSURE		FINAL CIP	
	65		179		207		273
	120		567		247		599
	157		653		262		642
	179		696		273		664
			739				674
			771				689
			804				702
			847				707
			879				718
			896				722
15	MINUTE INTERVAL	5	MINUTE INTERVAL	15	MINUTE INTERVAL	5	MINUTE INTERVAL

REMARKS

SPECIAL PRESSURE DATA



Tool Open: 1st Flow hr. 45 mins: Shut-in Initial hr. 45 min: 2nd Flow hr. 45 min: Shut-in Final hr. 45 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2161</u>	<u>2309</u>
(B) Initial 1st Flow Pressure	<u>65</u>	<u>65</u>
(C) Final 1st Flow Pressure	<u>174</u>	<u>179</u>
(D) Initial Shut-in Pressure	<u>890</u>	<u>896</u>
(E) Initial 2nd Flow Pressure	<u>196</u>	<u>207</u>
(F) Final 2nd Flow Pressure	<u>283</u>	<u>273</u>
(G) Final Shut-in Pressure	<u>728</u>	<u>722</u>
(H) Final Hydrostatic Pressure	<u>2151</u>	<u>2183</u>

13075

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company THUNDERBIRD DRILLING, INC.

Lease and Well No. DAVIS C-1

County LANE State KANSAS

Date DECEMBER 12, 1974

Formation Test No. 2 Total Depth 4247 Elev. _____
Interval Tested 4222 To 4247 Anchor Length 25'
Size Hole 7 7/8 Size Drill Pipe 4 1/2 F.H. Size Packer 6 3/4
Mud Weight 9.7 Viscosity 40 Water Loss 8 c.c. Bottom Hole Temp. 107 °F
Chokes: Top 1/2 Bottom 1/2 Ticket No. 13201
Length of Drill Collar _____ I. D. _____ Length Flexweight 953 I. D. 2.76

RECOVERY

GOOD BLOW THROUGHOUT TEST.

840 FEET OF GAS IN PIPE.

240 FEET OF CLEAN OIL.

60 FEET OF MUDDY OIL.

120 FEET OF HEAVY OIL CUT MUD.

Lease and Well No. DAVIS C-1 24-17S-28W SE SW SE

Formation Test No. 2

COMPANY THUNDERBIRD DRILLING, INC. DATE DECEMBER 12, 1974
 LEASE DAVIS WELL NO. C-1 TEST NO. 2 TICKET NO. 13201

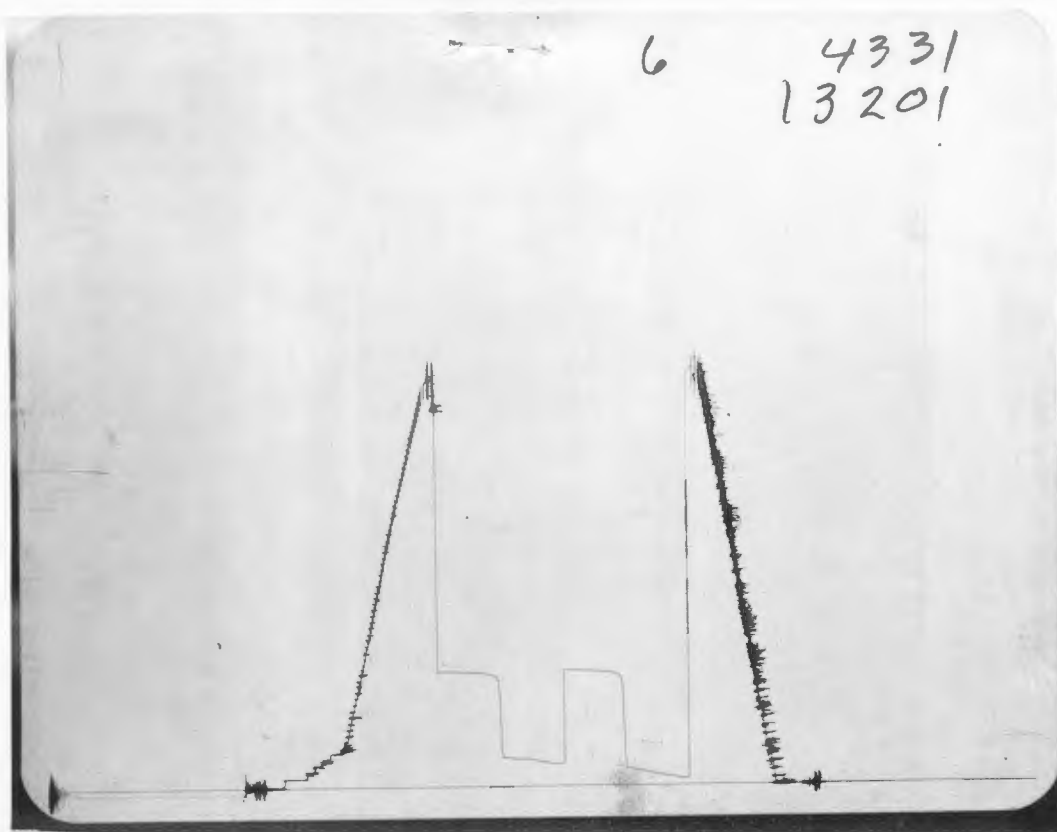
	TIME	PSI
INITIAL HYDRO MUD PRESSURE		2277
INITIAL CLOSED IN PRESSURE	45 MINUTES	644
INITIAL FLOW	45 MINUTES	41 to 98
FINAL FLOW	45 MINUTES	124 to 161
FINAL CLOSED IN PRESSURE	45 MINUTES	640
FINAL HYDRO MUD PRESSURE		2277

TOTAL DEPTH 4247
 PACKER DEPTH 4222
 BT. NO. 4331 DEPTH 4242

1ST FLOW PRESSURE		INITIAL CIP		2ND FLOW PRESSURE		FINAL CIP	
	41		98		124		161
	54		610		131		621
	76		629		153		627
	98		636		161		631
			638				636
			640				638
			642				640
			644				640
			644				640
			644				640
15 MINUTE INTERVAL		5 MINUTE INTERVAL		15 MINUTE INTERVAL		5 MINUTE INTERVAL	

REMARKS _____

SPECIAL PRESSURE DATA



Tool Open: 1st Flow 45 mins: Shut-in Initial 45 min: 2nd Flow 45 min: Shut-in Final 45 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2266</u>	<u>2277</u>
(B) Initial 1st Flow Pressure	<u>32</u>	<u>41</u>
(C) Final 1st Flow Pressure	<u>98</u>	<u>98</u>
(D) Initial Shut-in Pressure	<u>631</u>	<u>644</u>
(E) Initial 2nd Flow Pressure	<u>120</u>	<u>124</u>
(F) Final 2nd Flow Pressure	<u>152</u>	<u>161</u>
(G) Final Shut-in Pressure	<u>631</u>	<u>640</u>
(H) Final Hydrostatic Pressure	<u>2254</u>	<u>2277</u>

13201

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company THUNDERBIRD DRILLING, INC.

Lease and Well No. DAVIS C-1

County LANE State KANSAS

Date DECEMBER 12, 1974

Formation Test No.	<u>3</u>	Total Depth	<u>4289</u>	Elev.	
Interval Tested	<u>4252</u>	To	<u>4289</u>	Anchor Length	<u>37'</u>
Size Hole	<u>7 7/8</u>	Size Drill Pipe	<u>4 1/2 F.H.</u>	Size Packer	<u>6 3/4</u>
Mud Weight	<u>9.7</u>	Viscosity	<u>45</u>	Water Loss	<u>7.2</u> c.c.
				Bottom Hole Temp.	<u>114</u> °F
Chokes: Top	<u>1/2</u>	Bottom	<u>1/2</u>	Ticket No.	<u>13202</u>
Length of Drill Collar		I. D.		Length Flexweight	<u>953</u>
				I. D.	<u>2.76</u>

RECOVERY

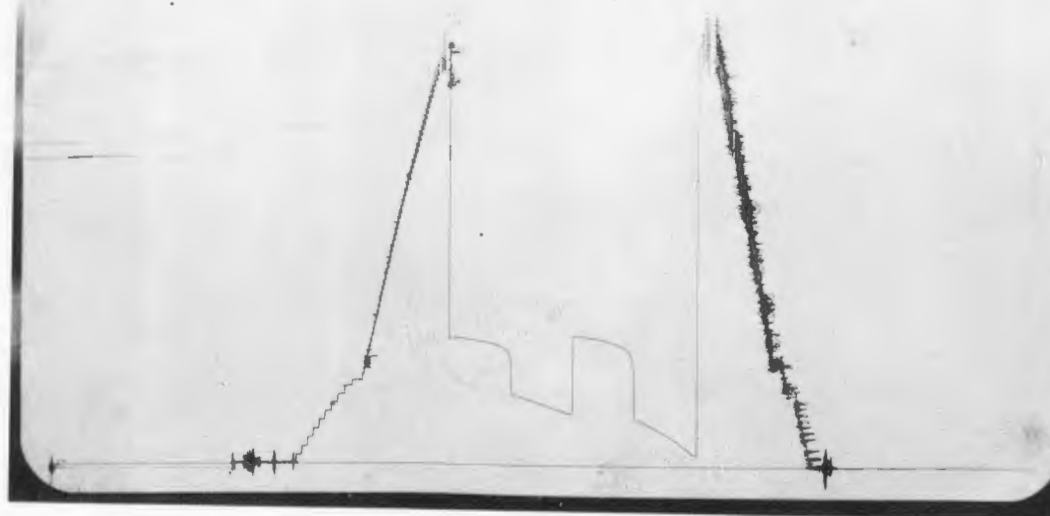
GOOD BLOW THROUGHOUT TEST.

300 FEET OF OIL CUT MUD.
120 FEET OF OIL CUT MUDDY WATER.
410 FEET OF OILY WATER.

Lease and Well No. DAVIS C-1 24-17S-28W SE SW SE

Formation Test No. 3

6

4331
13202

Tool Open: 1st Flow 45 hr. 45 mins: Shut-in Initial 45 hr. 45 min: 2nd Flow 45 hr. 45 min: Shut-in Final 45 hr. 45 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2329</u>	<u>2351</u>
(B) Initial 1st Flow Pressure	<u>54</u>	<u>65</u>
(C) Final 1st Flow Pressure	<u>262</u>	<u>273</u>
(D) Initial Shut-in Pressure	<u>728</u>	<u>739</u>
(E) Initial 2nd Flow Pressure	<u>294</u>	<u>295</u>
(F) Final 2nd Flow Pressure	<u>393</u>	<u>404</u>
(G) Final Shut-in Pressure	<u>728</u>	<u>722</u>
(H) Final Hydrostatic Pressure	<u>2315</u>	<u>2267</u>

13202

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company THUNDERBIRD DRILLING, INC.

Lease and Well No. DAVIS C-1

County LANE State KANSAS

Date DECEMBER 14, 1974

Formation Test No. 4 Total Depth 4440 Elev. _____
Interval Tested 4414 To 4440 Anchor Length 26'
Size Hole 7 7/8 Size Drill Pipe 4 1/2 F.H. Size Packer 6 3/4
Mud Weight 9.8 Viscosity 49 Water Loss 7.2 c.c. Bottom Hole Temp. 108 °F
Chokes: Top 1/2 Bottom 1/2 Ticket No. 13203
Length of Drill Collar _____ I. D. _____ Length Flexweight 953 I. D. 2.76

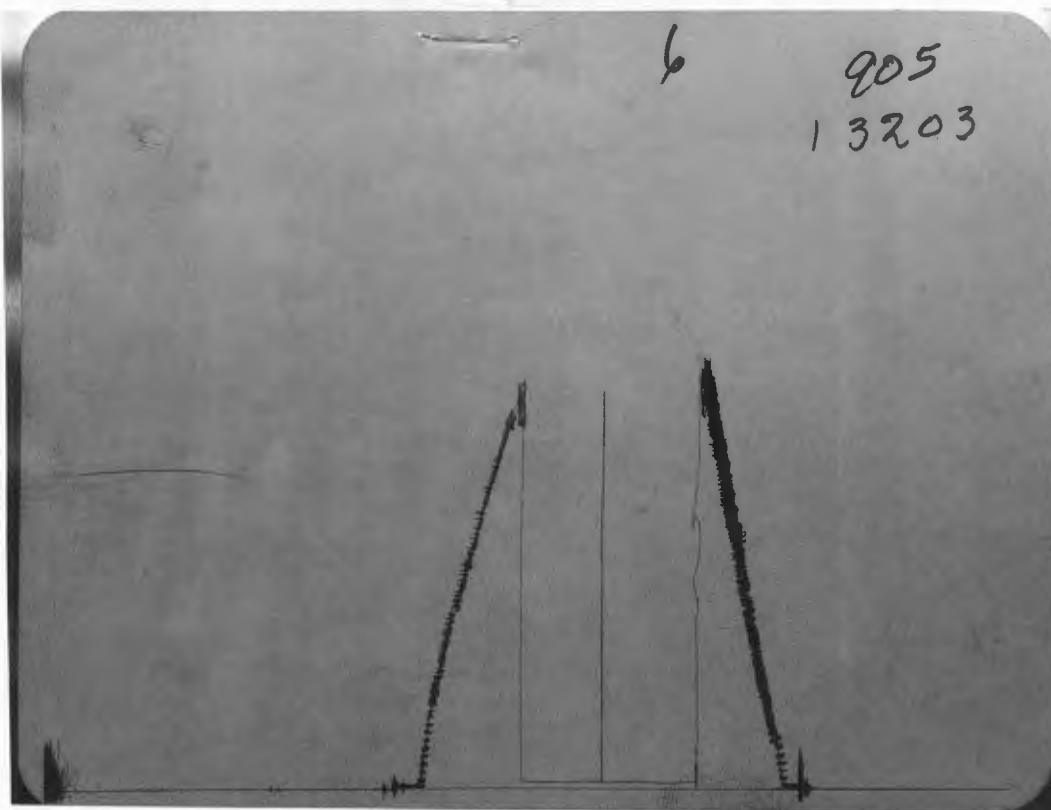
RECOVERY

WEAK BLOW FOR 12 MINUTES. FLUSHED TOOL IN 10 MINUTES ON
SECOND OPENING. NO BLOW.

10 FEET OF DRILLING MUD.

Lease and Well No. DAVIS C-1 24-17S-28W SE SW SE

Formation Test No. 4



Tool Open: 1st Flow 30 mins: Shut-in Initial 30 min: 2nd Flow 30 min: Shut-in Final 30 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2525</u>	<u>2548</u>
(B) Initial 1st Flow Pressure	<u>60</u>	<u>41</u>
(C) Final 1st Flow Pressure	<u>60</u>	<u>41</u>
(D) Initial Shut-in Pressure	<u>60</u>	<u>41</u>
(E) Initial 2nd Flow Pressure	<u>60</u>	<u>41</u>
(F) Final 2nd Flow Pressure	<u>60</u>	<u>41</u>
(G) Final Shut-in Pressure	<u>60</u>	<u>41</u>
(H) Final Hydrostatic Pressure	<u>2511</u>	<u>2387</u>

13203

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company THUNDERBIRD DRILLING, INC.

Lease and Well No. DAVIS C-1

County LANE State KANSAS

Date DECEMBER 15, 1974

Formation Test No.	<u>5</u>	Total Depth	<u>4590</u>	Elev.	
Interval Tested	<u>4540</u>	To	<u>4590</u>	Anchor Length	<u>50'</u>
Size Hole	<u>7 7/8</u>	Size Drill Pipe	<u>4 1/2 F.H.</u>	Size Packer	<u>6 3/4</u>
Mud Weight	<u>9.8</u>	Viscosity	<u>48</u>	Water Loss	<u>7.2</u> c.c.
				Bottom Hole Temp.	<u>112</u> °F
Chokes: Top	<u>1/2</u>	Bottom	<u>1/2</u>	Ticket No.	<u>13204</u>
Length of Drill Collar		I. D.		Length Flexweight	<u>953</u>
				I. D.	<u>2.76</u>

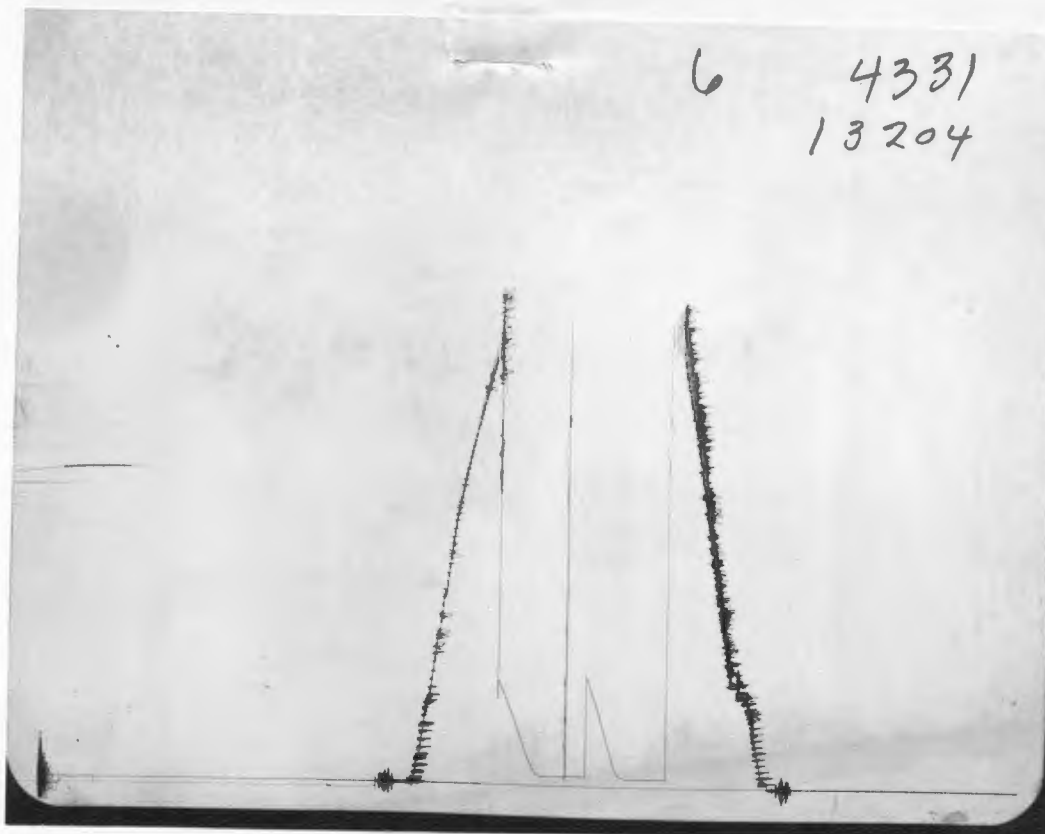
RECOVERY

WEAK BLOW FOR 21 MINUTES. FLUSHED TOOL IN 15 MINUTES ON
SECOND OPENING. NO BLOW.

10 FEET OF DRILLING MUD.

Lease and Well No. DAVIS C-1 24-17S-28W SE SW SE

Formation Test No. 5



Tool Open: 1st Flow hr. 30 mins: Shut-in Initial hr. 30 min: 2nd Flow hr. 30 min: Shut-in Final hr. 30 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2497</u>	<u>2519</u>
(B) Initial 1st Flow Pressure	<u>43</u>	<u>44</u>
(C) Final 1st Flow Pressure	<u>43</u>	<u>44</u>
(D) Initial Shut-in Pressure	<u>609</u>	<u>614</u>
(E) Initial 2nd Flow Pressure	<u>43</u>	<u>54</u>
(F) Final 2nd Flow Pressure	<u>52</u>	<u>54</u>
(G) Final Shut-in Pressure	<u>588</u>	<u>588</u>
(H) Final Hydrostatic Pressure	<u>2476</u>	<u>2445</u>

13204