

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: Eaglwing Trading
Operator Contact Person: L. D. DRILLING, INC.

Phone: (620) 793-3051
Contractor: Name: Warren Drilling Company
License: 33724
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12/01/06	12/14/06	12/26/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21986-0000
County: LANE
E/2 - SE - SW - Sec. 36 Twp. 17 S. R. 29 ☐ East ☒ West
660 feet from (S) N (circle one) Line of Section
2210 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: RILEY 36 Well #: 1

Field Name: WILDCAT

Producing Formation: JOHNSON

Elevation: Ground: 2741' Kelly Bushing: 2751'

Total Depth: 4590' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 254 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2144 Feet

If Alternate II completion, cement circulated from 2144

feet depth to SURFACE w/ 350 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: CLERK Date: FEB 26, 2007

Subscribed and sworn to before me this 30 day of March

20 07

Notary Public: _____

Bessie M. DeWerff

Date Commission Expires: 5-20-09

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



NOTARY PUBLIC - State of Kansas

BESSIE M. DEWERFF

My Exp. 5-20-09

Side Two

Operator Name: L. D. DRILLING, INC. Lease Name: RILEY 35 Well #: 1
 Sec. 36 Twp. 17 S. R. 29 ☐ East ☒ West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

MICRO LOG, COMPENSATED DENSITY/NEUTRON
 PE LOG, DUAL INDUCTION LOG & SONIC CEMENT
 BOND LOG

SEE GEOLOGIST'S REPORT

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR - 2 2007
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	254'	COMMON	160	2%CC, 1/4#CellFlake
PRODUCTION	7 7/8"	4 1/2"	10.5#	4599'	AA 2	150	.25%Defoamer
RATHOLE					60/40 POZMIX	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4510 - 4514; 4506 - 4508		

TUBING RECORD		Size 2 3/8"	Set At 4586'	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumend Production, SWD or Enhr. 3-16-07			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 10	Bbls.	Gas Mcf	Water 130	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas ☐ Ventd ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perl ☐ Dually Comp. ☐ Conningied

Production Interval ☐ Other (Specify)