

15-101-22051-0000

Ind



### DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313

Company L. D. Drilling, Inc. Lease & Well No. York 17 "AB" No. 1

Elevation 2826 KB Formation Lansing/Kansas City "H" - "I" Effective Pay -- Ft. Ticket No. 2395

Date 10-26-07 Sec. 17 Twp. 17S Range 29W County Lane State Kansas

Test Approved By Kim Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,120 ft. to 4,202 ft. Total Depth 4,202 ft.

Packer Depth 4,115 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,120 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 4,109 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,199 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Val Energy, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.1 cc. Drill Pipe Length 4,096 ft. I.D. 3 1/2 in.

Chlorides 1,200 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 51' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 2 1/2 ins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 2 1/2 ins. No blow back during shut-in.

Recovered 30 ft. of gas in pipe

Recovered 50 ft. of heavy oil cut mud = .710000 bbls. (Grind out: 20%-oil; 80%-mud)

Recovered 50 ft. of TOTAL FLUID = .710000 bbls.

Recovered          ft. of         

Recovered          ft. of         

Remarks Tool Sample Grind Out: 2%-water; 16%-gas; 24%-oil; 58%-mud

Time Set Packer(s) 8:30 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 11:30 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 116°

Initial Hydrostatic Pressure ..... (A) 1953 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 11 P.S.I. to (C) 22 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 1017 P.S.I.

Final Flow Period ..... Minutes 45 (E) 25 P.S.I. to (F) 38 P.S.I.

Final Closed In Period ..... Minutes 60 (G) 977 P.S.I.

Final Hydrostatic Pressure ..... (H) 1951 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

### Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

### Well Information:

Name: YORK 17 AB #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #1 LKC 'H-I' 4,120' - 4,202'

Location-Surface: SEC 17-17S-29W LANE COUNTY

### Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/10/26 Start Time: 05:19:00

End Date: 2007/10/26 End Time: 13:46:00

Report Date: Prepared By:

Remarks: Qualified By:

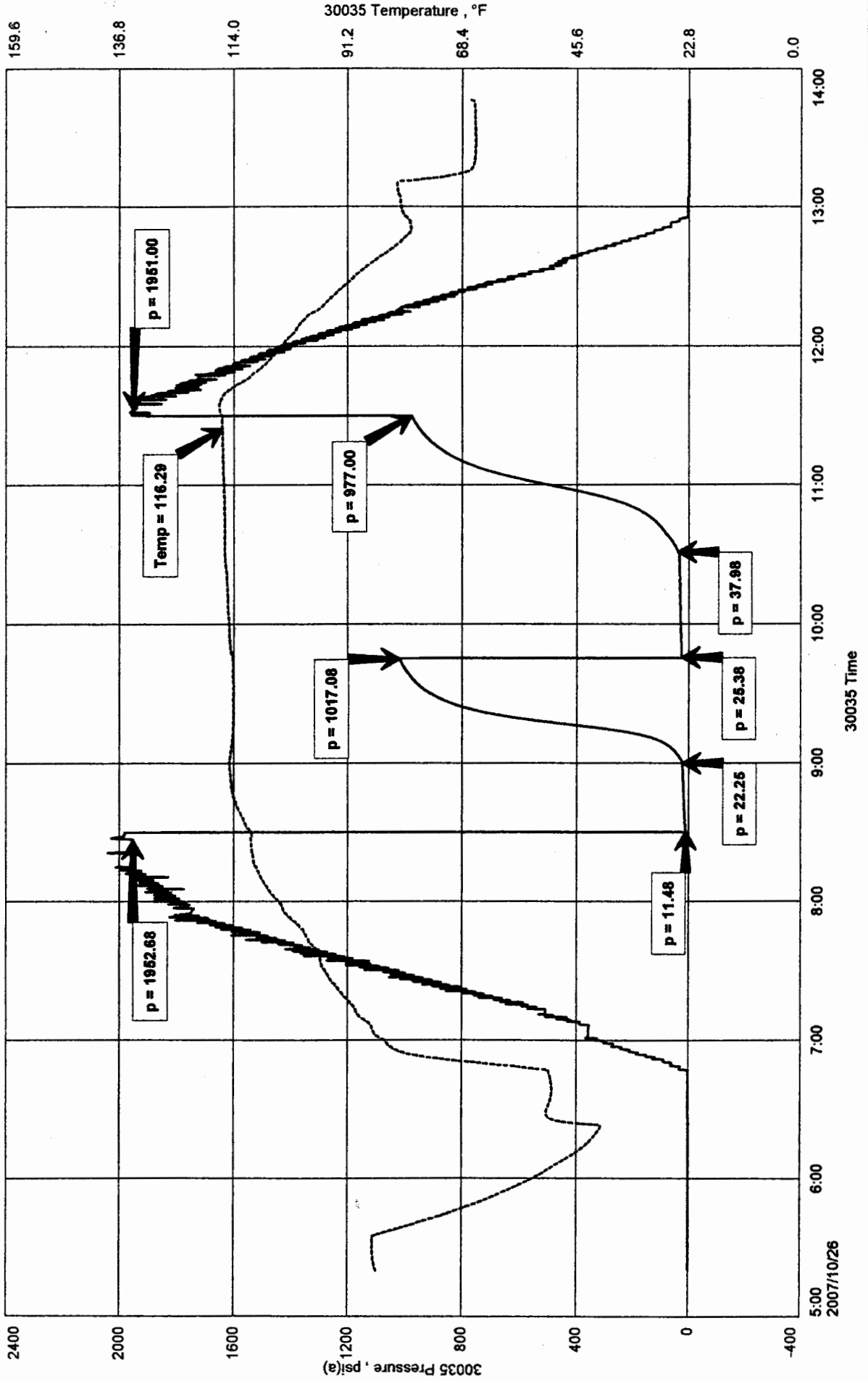
RECOVERED: 30' GAS IN PIPE  
50' HOCM 20% OIL, 80% MUD

TOOL SAMPLE: 2% WTR, 16% GAS, 24% OIL, 58% MUD

L.D. DRILLING, INC.  
DST #1 LKC 'H-I' 4,120' - 4,202'  
Start Test Date: 2007/10/26  
Final Test Date: 2007/10/26

YORK 17 AB #1  
Formation: DST #1 LKC 'H-I' 4,120' - 4,202'  
Pool: WILDCAT

# YORK 17 AB #1





# DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

Company L. D. Drilling, Inc. Lease & Well No. York 17 "AB" No. 1  
 Elevation 2826 KB Formation Lansing/Kansas City Middle Creek Effective Pay -- Ft. Ticket No. 2396  
 Date 10-27-07 Sec. 17 Twp. 17S Range 29W County Lane State Kansas

Test Approved By Kim Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,190 ft. to 4,272 ft. Total Depth 4,272 ft.

Packer Depth 4,185 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,190 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 4,179 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,269 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Val Energy, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,166 ft. I.D. 3 1/2 in.

Chlorides 1,500 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 51' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 30 mins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing. Off bottom of bucket in 45 mins. No blow back during shut-in.

Recovered 10 ft. of oil cut mud = .142000 bbls. (Grind out: 2%-oil; 98%-mud)

Recovered 126 ft. of slightly oil cut watery mud = 1.789200 bbls. (Grind out: 1%-oil; 4%-water; 95%-mud)

Recovered 126 ft. of muddy water with a scum of oil = 1.789200 bbls. (Grind out: 50%-mud; 50%-water)

Recovered 262 ft. of TOTAL FLUID = 3.720400 bbls. Chlorides: 26,500 Ppm

Recovered          ft. of         

Remarks Tool Sample Grind Out: 6%-oil; 10%-mud; 84%-water

Time Set Packer(s) 3:50 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 6:50 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 119°

Initial Hydrostatic Pressure ..... (A) 1991 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 12 P.S.I. to (C) 69 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 951 P.S.I.

Final Flow Period ..... Minutes 45 (E) 72 P.S.I. to (F) 131 P.S.I.

Final Closed In Period ..... Minutes 60 (G) 927 P.S.I.

Final Hydrostatic Pressure ..... (H) 1993 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

### Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

### Well Information:

Name: YORK 17 AB #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #2 LKC 'J-K' MID CREEK 4,190' - 4,272'

Location-Surface: SEC 17-17S-29W LANE COUNTY

### Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/10/27 Start Time: 00:59:00

End Date: 2007/10/29 End Time: 09:21:00

Report Date: Prepared By:

Remarks: Qualified By:

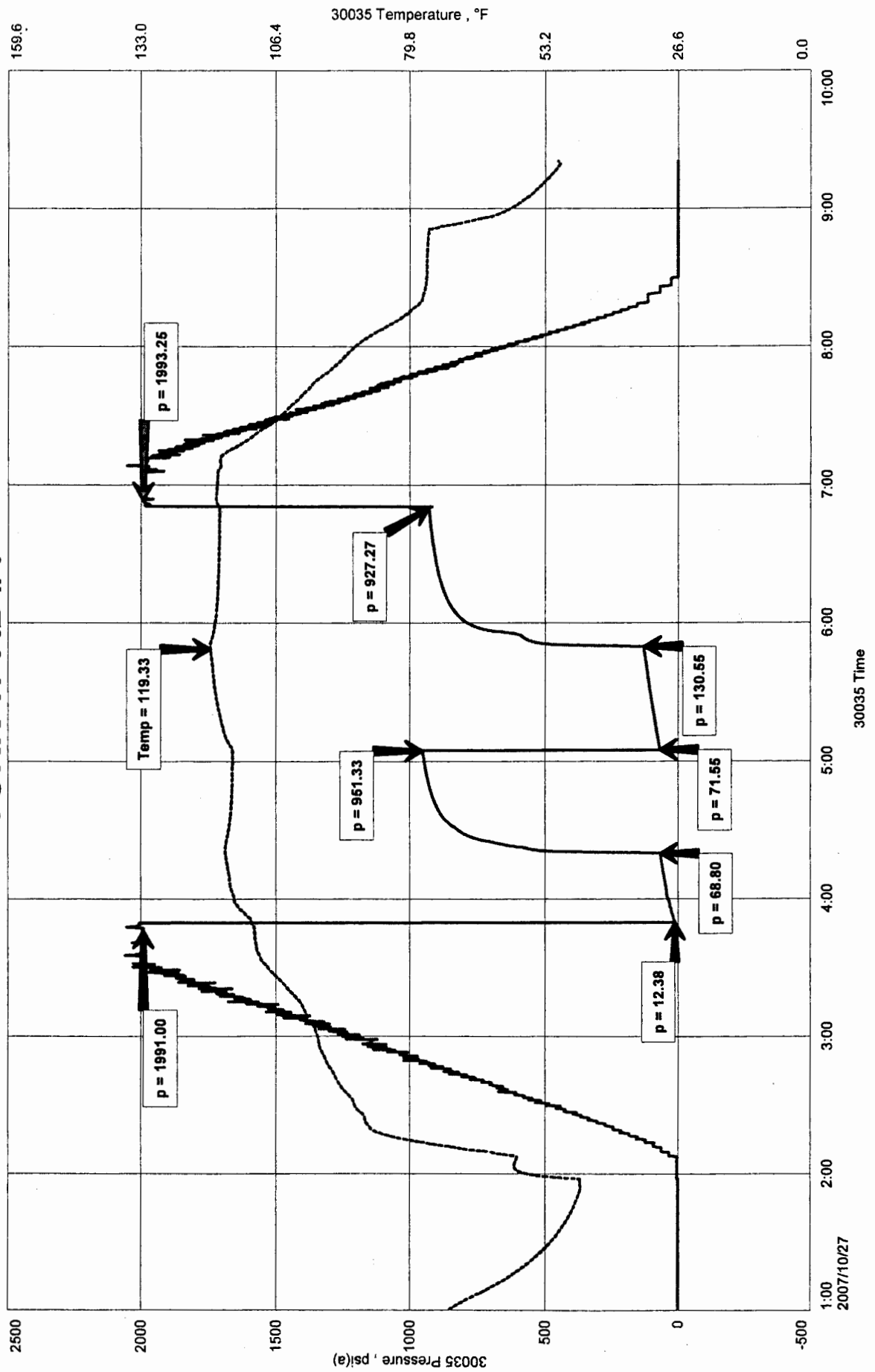
RECOVERED: 10' OCM 2% OIL, 98% MUD  
126' SLTOCWM 1% OIL, 4% WTR, 95% MUD  
126' MW 50% MUD, 50% WTR (CHLORIDES 26,500 Ppm)  
262' TOTAL FLUID

TOOL SAMPLE: 6% OIL, 10% MUD, 84% WTR

YORK 17 AB #1  
Formation: DST #2 LKC 'J-K' MID CREEK 4,190' - 4,272'  
Pool: WILDCAT

L.D. DRILLING, INC.  
DST #2 LKC 'J-K' MID CREEK 4,190' - 4,272'  
Start Test Date: 2007/10/27  
Final Test Date: 2007/10/29

# YORK 17 AB #1





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313

Company L. D. Drilling, Inc. Lease & Well No. York 17 "AB" No. 1  
Elevation 2826 KB Formation Altamont/Pawnee Effective Pay -- Ft. Ticket No. 2397  
Date 10-28-07 Sec. 17 Twp. 17S Range 29W County Lane State Kansas  
Test Approved By Kim Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 4,302 ft. to 4,427 ft. Total Depth 4,427 ft.  
Packer Depth 4,297 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 4,302 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 4,291 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,424 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Val Energy, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,278 ft. I.D. 3 1/2 in.  
Chlorides 1,800 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 30' perf. w/95' drill pipe Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 26 mins. No blow back during shut-in.  
2nd Open: Fair, 1 in., blow increasing. Off bottom of bucket in 24 mins. No blow back during shut-in.

Recovered 270 ft. of gas in pipe  
Recovered 108 ft. of gas & heavy oil cut mud = 1.533600 bbls. (Grind out: 16%-gas; 31%-oil; 53%-mud)  
Recovered 108 ft. of TOTAL FLUID = 1.533600 bbls.  
Recovered          ft. of           
Recovered          ft. of           
Remarks Tool Sample Grind Out: 13%-gas; 33%-oil; 54%-mud

Time Set Packer(s) 6:45 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 9:45 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 120°  
Initial Hydrostatic Pressure ..... (A) 2040 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 12 P.S.I. to (C) 29 P.S.I.  
Initial Closed In Period ..... Minutes 45 (D) 1099 P.S.I.  
Final Flow Period ..... Minutes 45 (E) 30 P.S.I. to (F) 54 P.S.I.  
Final Closed In Period ..... Minutes 60 (G) 1053 P.S.I.  
Final Hydrostatic Pressure ..... (H) 2038 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

### Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

### Well Information:

Name: YORK 17 AB #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #3 ALTAMONT/PAWNEE 4,302' - 4,427'

Location-Surface: SEC 17-17S-29W LANE COUNTY

### Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/10/28 Start Time: 02:54:00

End Date: 2007/10/28 End Time: 12:03:00

Report Date: Prepared By:

Remarks: Qualified By:

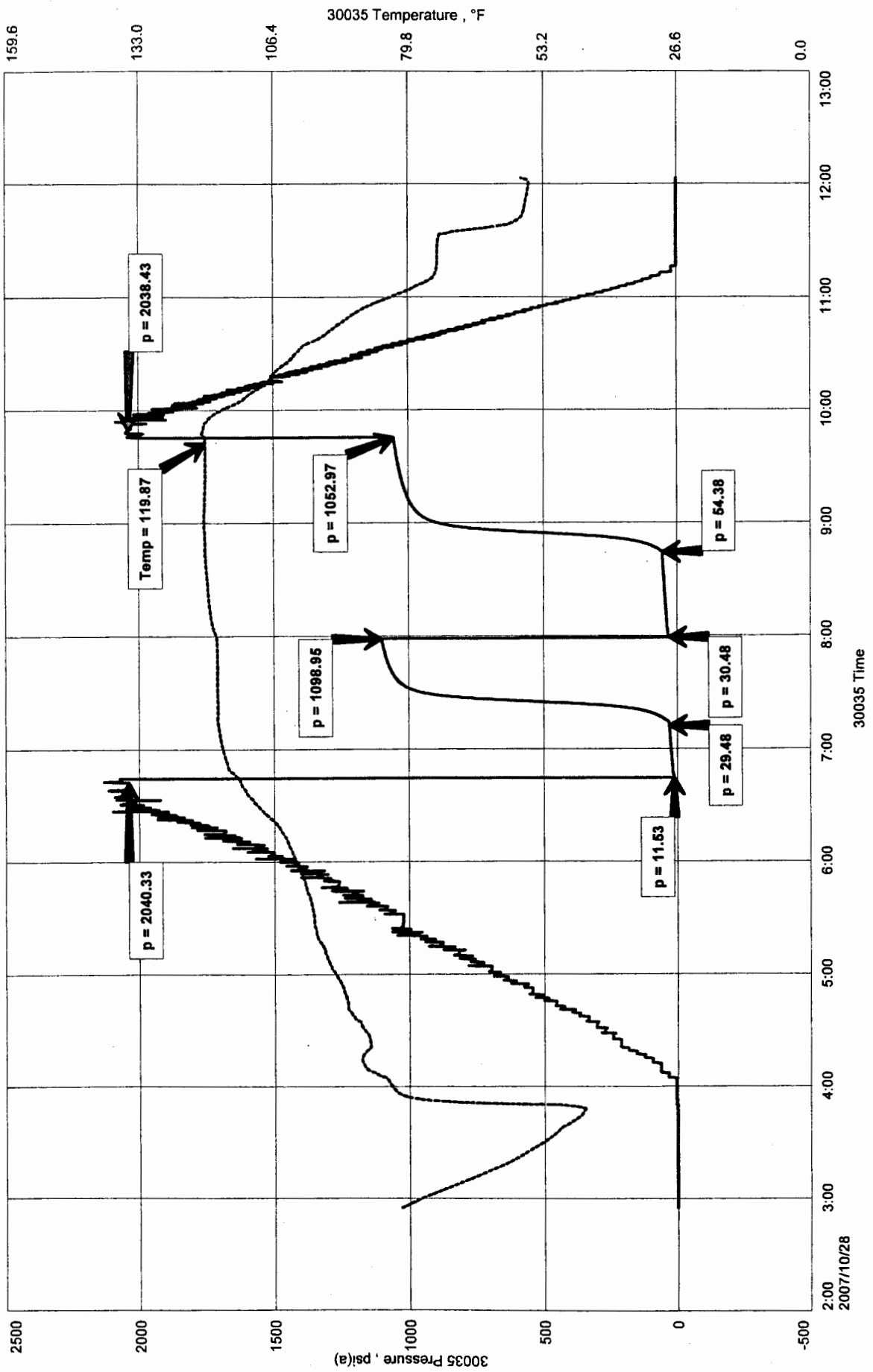
RECOVERED: 270' GAS IN PIPE  
108' G&HOCM 16% GAS, 31% OIL, 53% MUD

TOOL SAMPLE: 13% GAS, 33% OIL, 54% MUD

YORK 17 AB #1  
Formation: DST #3 ALTAMONT/PAWNEE 4,302' - 4,427'  
Pool: WILDCAT

L.D. DRILLING, INC.  
DST #3 ALTAMONT/PAWNEE 4,302' - 4,427'  
Start Test Date: 2007/10/28  
Final Test Date: 2007/10/28

# YORK 17 AB #1





# DIAMOND TESTING

P.O. Box 157

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Page 1 of 7 Pages

Company L. D. Drilling, Inc. Lease & Well No. York 17 "AB" No. 1

Elevation 2826 KB Formation Myrick/Cherokee/Johnson Effective Pay -- Ft. Ticket No. 2398

Date 10-29-07 Sec. 17 Twp. 17S Range 29W County Lane State Kansas

Test Approved By Kim Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,431 ft. to 4,545 ft. Total Depth 4,545 ft.

Packer Depth 4,426 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,431 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 4,420 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,542 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Val Energy, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,407 ft. I.D. 3 1/2 in.

Chlorides 1,800 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 51' perf. w/63' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 mins. Good, 3 1/2 in., blow back during shut-in.  
2nd Open: Fair, 1 in., blow. Off bottom of bucket in 5 mins. Strong blow back off bottom of bucket during shut-in. Gas to surface on final shut-in.

Recovered 3,510 ft. of gas in pipe

Recovered 235 ft. of clean oil = 3.337000 bbls. (Gravity: 40.6 @ 60°)

Recovered 189 ft. of gas & mud cut oil = 2.683800 bbls. (Grind out: 7%-gas; 10%-mud; 83%-oil)

Recovered 473 ft. of gas & mud cut oil = 6.716600 bbls. (Grind out: 16%-gas; 21%-mud; 63%-oil)

Recovered 897 ft. of TOTAL FLUID = 12.737400 bbls.

Remarks Tool Sample Grind Out: 2%-water; 8%-gas; 40%-mud; 50%-oil

Time Set Packer(s) 5:55 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 8:55 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 126°

Initial Hydrostatic Pressure ..... (A) 2101 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 22 P.S.I. to (C) 171 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 1162 P.S.I.

Final Flow Period ..... Minutes 45 (E) 179 P.S.I. to (F) 334 P.S.I.

Final Closed In Period ..... Minutes 60 (G) 1159 P.S.I.

Final Hydrostatic Pressure ..... (H) 2093 P.S.I.



# Drill Stem Test – Buildup Interpretation

Page 3 of 7 Pages

OPERATOR: L.D. Drilling, Inc.  
WELL NAME: York 17 AB 1  
TEST NO: 4

Comments relative to analysis of the data obtained from the drill stem test that was run in the Myrick/Chero/John formations by Diamond Testing. The evaluation criteria used in the drill stem test analysis system indicate this is a good mechanical test and the results obtained in this analysis should be reliable within reasonable limits relative to the assumptions which have been made.

This analysis is based upon the liquid recovery and equations applicable to liquid recovery tests; and established reservoir analysis techniques. It has been reported, for purposes of this analysis that the tested reservoir system consisted of a two porosity zones – one zone 4 feet in thickness with an average porosity of 8 percent, and a second zone 4 feet in thickness with an average porosity of 8.5 percent. A multi-layer oil well model was used for type curve matching and non-linear regression analysis.

The reservoir model indicates a maximum initial reservoir pressure of 1203 psi and a maximum final reservoir pressure of 1236 psi, which is equivalent to a subsurface pressure gradient of 0.280 psi/ft at gauge depth.

The Average Production Rate, which was used in this analysis, has been calculated from analysis of the flow pressure curves using a liquid gradient for the recovered oil of 0.356 psi/ft.

The calculated Skin Factors indicate significant well-bore damage was present at the time of this formation test.

In summary, the tested reservoir system appears to be of excellent transmissivity with significant well bore damage probably caused by the drilling process.

Michael Hudson  
Analyst  
(888) 389-8389



# Drill Stem Test - Buildup

## Multi-Layer Oil Well Model

LD Drilling Inc

Tested Interval: 4431'- 4545'

Gauge No: 30035

York 17 AB 1, Test 4

Formation: Myrick/Chero/John

Gauge Depth: 4420'

### Model Parameters

|                       | <u>Layer 1</u>                         | <u>Layer 2</u>                         |
|-----------------------|--|--|
| Total Mobility        | $(k/\mu)_{t1} = 135.25 \text{ md/cp}$  | $(k/\mu)_{t2} = 13.78 \text{ md/cp}$   |
| Permeability          | $k_1 = 145.180 \text{ md}$             | $k_2 = 14.793 \text{ md}$              |
| Net Pay               | $h_1 = 4.00 \text{ ft}$                | $h_2 = 4.00 \text{ ft}$                |
| Skin                  | $s_1 = 28.232$                         | $s_2 = 3.832$                          |
| Total Porosity        | $\phi_{t1} = 8.00\%$                   | $\phi_{t2} = 8.25\%$                   |
| Total Compressibility | $c_{t1} = 1.83702e-5 \text{ psi}^{-1}$ | $c_{t2} = 1.83025e-5 \text{ psi}^{-1}$ |
| Viscosity             | $\mu_1 = 1.073 \text{ cp}$             | $\mu_2 = 1.073 \text{ cp}$             |

### Formation Parameters

|                            |         |
|----------------------------|---------|
| Oil Saturation ( $S_o$ )   | 80.00%  |
| Gas Saturation ( $S_g$ )   | 0.00%   |
| Water Saturation ( $S_w$ ) | 20.00%  |
| Wellbore Radius ( $r_w$ )  | 0.33 ft |
| Formation Temperature (T)  | 126.5°F |

### Production and Pressure

|                                       |               |
|---------------------------------------|---------------|
| $Q_t B_t$                             | 120.468 bbl/d |
| Final Oil Rate                        | 102.770 bbl/d |
| Final Flowing Pressure ( $p_{wfo}$ )  | 350.79 psi    |
| Final Measured Pressure               | 1172.61 psi   |
| Cumulative Oil Production During Test | 5.317 bbl     |

### Fluid Properties

|   |                               |
|---|-------------------------------|
| Oil Compressibility ( $c_o$ )           | $1.55329e-5 \text{ psi}^{-1}$ |
| Gas Compressibility ( $c_g$ )           | $9.57286e-4 \text{ psi}^{-1}$ |
| Water Compressibility ( $c_w$ )         | $3.04901e-6 \text{ psi}^{-1}$ |
| Oil Formation Volume Factor ( $B_o$ )   | 1.172                         |
| Gas Formation Volume Factor ( $B_g$ )   | 0.002162 bbl/scf              |
| Water Formation Volume Factor ( $B_w$ ) | 1.008                         |
| Oil Viscosity ( $\mu_o$ )               | 1.073 cp                      |
| Gas Viscosity ( $\mu_g$ )               | 0.0134 cp                     |
| Water Viscosity ( $\mu_w$ )             | 0.520 cp                      |
| Solution Gas Ratio ( $R_s$ )            | 268 scf/bbl                   |
| Oil Gravity ( $\gamma_o$ )              | 40.60° API                    |
| Gas Gravity (G)                         | 0.650                         |
| PVT Reference Pressure ( $p_{pVT}$ )    | 1175.86 psi                   |
| Bubble Point Pressure ( $P_{bp}$ )      | 1175.86 psi                   |

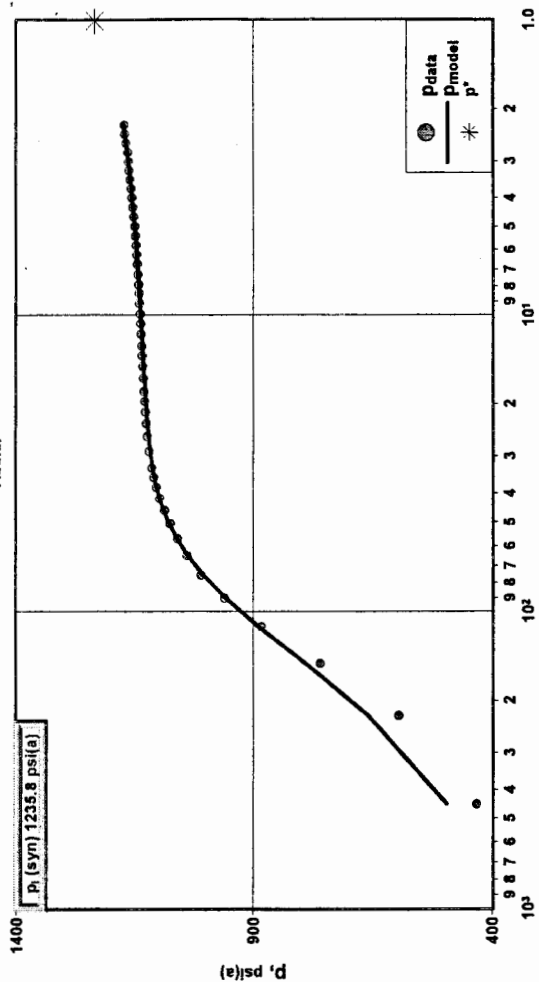
### Synthesis Results

|  |            |
|--|------------|
| Average Error                              | 3.71%      |
| Pressure Drop Due To Skin ( $\Delta p_s$ ) | 607.06 psi |
| Flow Efficiency (FE)                       | 0.232      |
| Damage Ratio (DR)                          | 4.306      |

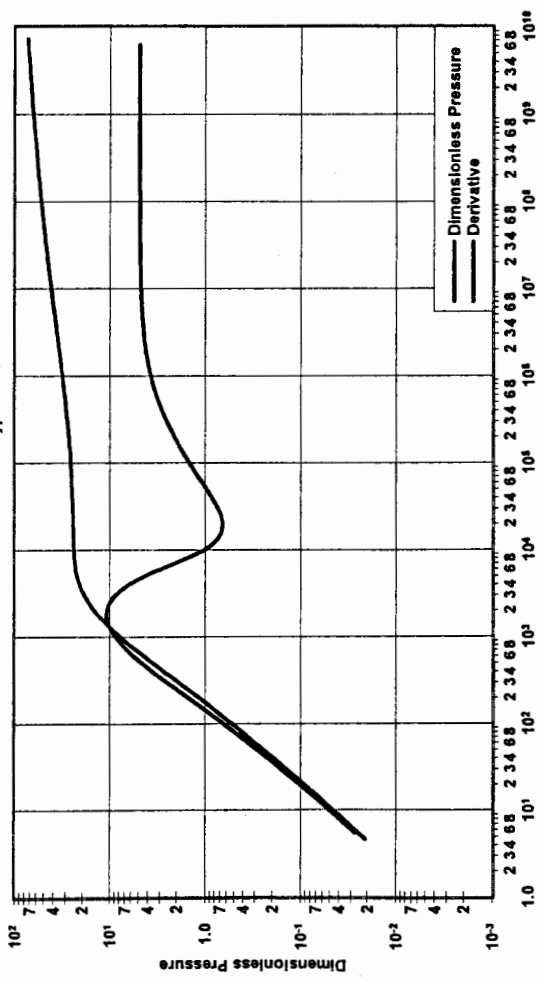
### Forecasts

|   |                 |
|---|-----------------|
| Forecast Flowing Pressure ( $P_{flow}$ )      | 350.79 psi      |
| 3 - Month Constant Rate Forecast @ Curr. Skin | 86.974 bbl/d    |
| 6 - Month Constant Rate Forecast @ Curr. Skin | 85.863 bbl/d    |
| Forecast Flow Duration ( $t_{flow}$ )         | 12.00 month     |
| Constant Rate Forecast @ Curr. Skin           | 84.790 bbl/d    |
| PI / II (Total Liquids - Actual)              | 0.109 bbl/d/psi |
| Constant Rate Forecast @ Skin=0               | 259.150 bbl/d   |
| PI / II (Total Liquids - Ideal)               | 0.338 bbl/d/psi |
| Constant Rate Forecast @ Skin=-4              | 407.884 bbl/d   |

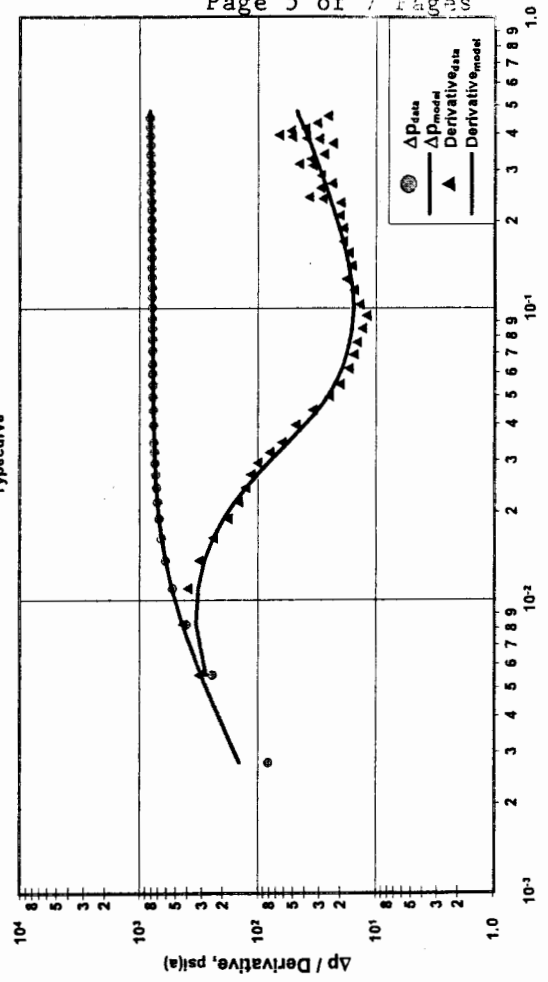
### Multi-Layer Oil Well Model



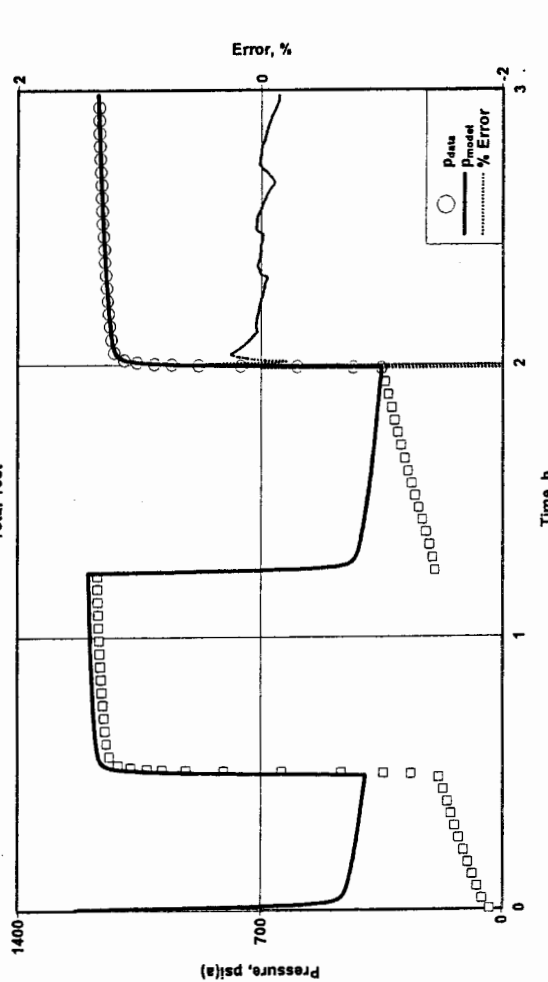
### Multi-Layer Oil Well Model



### Multi-Layer Oil Well Model



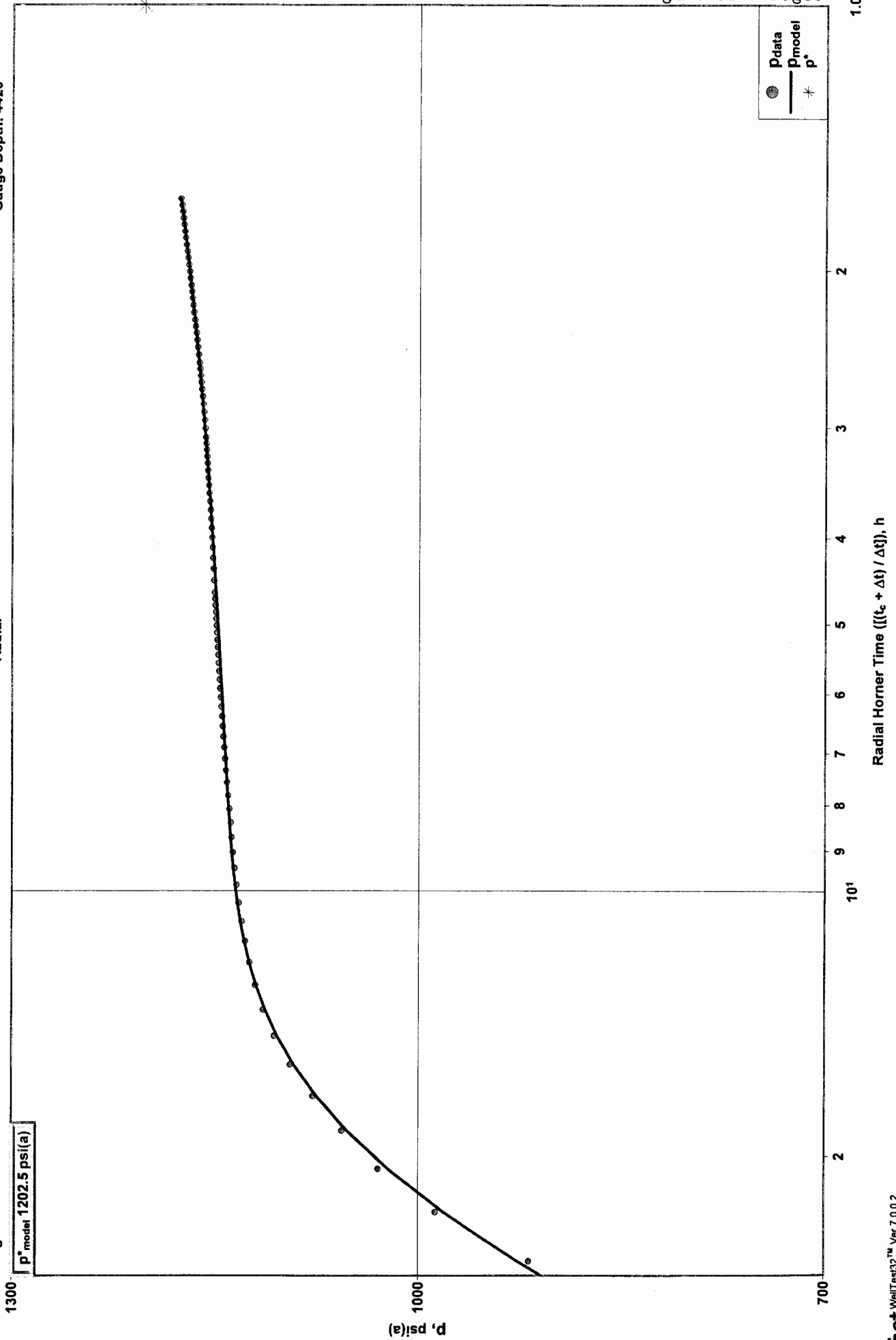
### Multi-Layer Oil Well Model



York 17 AB 1, Test 4  
Formation: Myrick/Chero/John  
Gauge Depth: 4420'

Initial Shut In  
Radial

LD Drilling Inc  
Tested Interval: 4431'- 4545'  
Gauge No: 30035



1.C

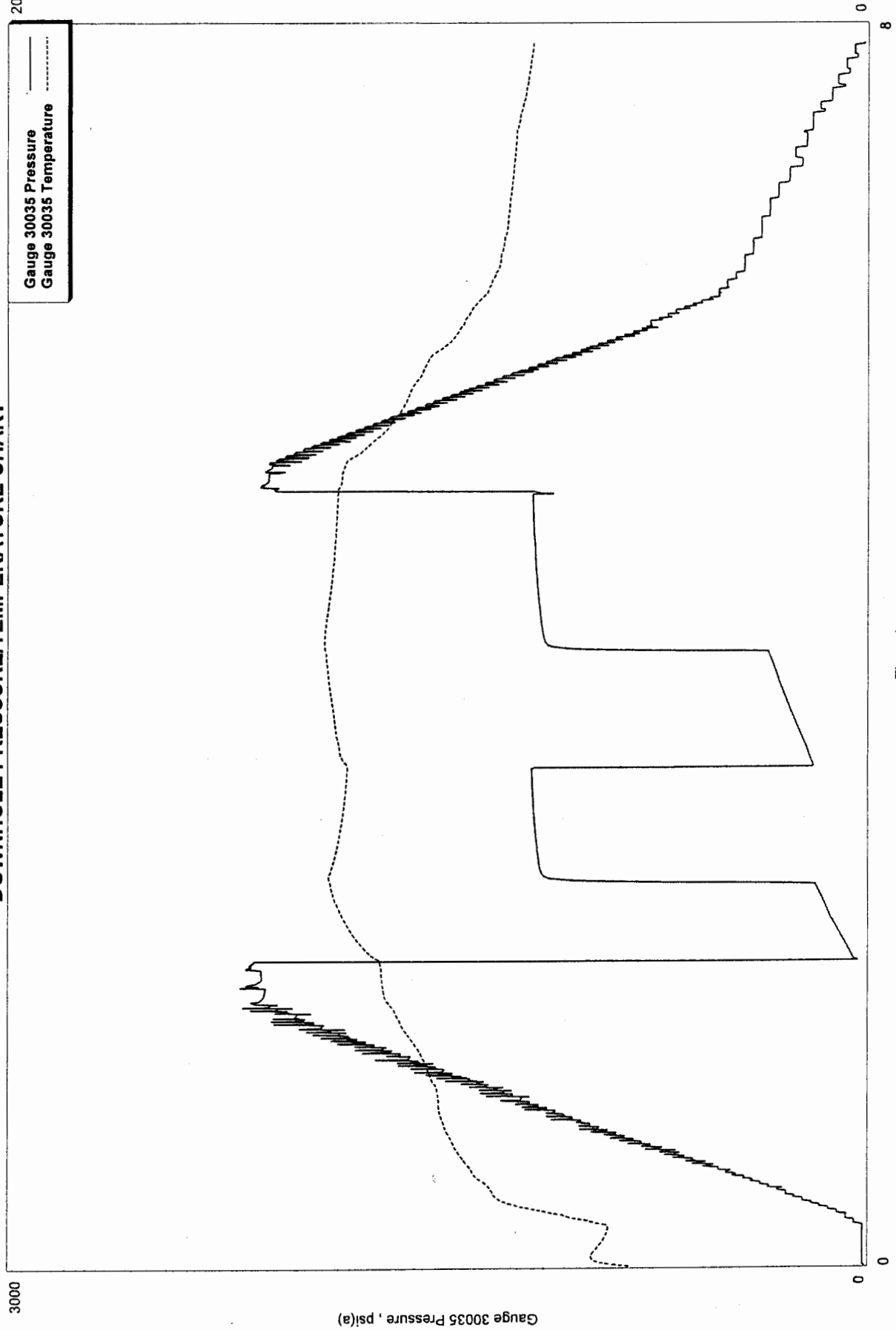
L.D. Drilling Inc  
Tested Interval: 4431'- 4545'

# DOWNHOLE PRESSURE/TEMPERATURE CHART

York 17 AB 1, Test 4  
Formation: Myrick/Chero/John

Gauge 30035 Pressure, °F

Page 7 of 7 pages



L.D DRILLING, INC.  
DST #4 MYRICK/CHERO.JJOHN. 4,431' - 4,545'  
Start Test Date: 2007/10/29  
Final Test Date: 2007/01/29

YORK 17 AB #1  
Formation: DST #4 MYRICK/CHERO.JJOHN. 4,431' - 4,545'  
Pool: WILDCAT

# YORK 17 AB #1

