

15-101-22151

36-17s-29w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30035.D 001

Page 1 of 2 Pages

Company O'Brien Resources, LLC Lease & Well No. Boomhower No. 36-1Elevation 2789 KB Formation Lansing "H" - "I" Effective Pay -- Ft. Ticket No. P 001Date 1-24-09 Sec. 36 Twp. 17S Range 29W County Lane State KansasTest Approved By Josh R. Austin Diamond Representative Paul SchilowskyFormation Test No. 1 Interval Tested from 4,140 ft. to 4,205 ft. Total Depth 4,205 ft.Packer Depth 4,135 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Packer Depth 4,140 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Depth of Selective Zone Set -- ft.Top Recorder Depth (Inside) 4,129 ft. Recorder Number 30035 Cap. 5,000 psiBottom Recorder Depth (Outside) 4,202 ft. Recorder Number 13387 Cap. 3,900 psiBelow Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psiDrilling Contractor WW Drilling, LLC - Rig 10 Drill Collar Length 123 ft. I.D. 2 1/4 in.Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.Weight 9.2 Water Loss 14.6 cc. Drill Pipe Length 3,992 ft. I.D. 3 1/2 in.Chlorides 2,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.Jars: Make Sterling Serial Number Not Run Anchor Length 65 ft. Size 4 1/2 - FH in.Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.Blow: 1st Open: Strong blow, building. Off bottom of bucket in 5 1/2 mins.2nd Open: No blow.Recovered 1,125 ft. of oil cut gassy muddy waterRecovered -- ft. of --Recovered -- ft. of --Recovered -- ft. of --Recovered -- ft. of --Remarks: Tool Sample Grind Out: 10%-oil; 5%-gas; 10%-mud; 75%-waterChlorides: 85,000 PpmTime Set Packer(s) 12:55 A.M. Time Started Off Bottom 3:15 A.M. Maximum Temperature 124°Initial Hydrostatic Pressure (A) 1953 P.S.I.Initial Flow Period Minutes 75 (B) 55 P.S.I. to (C) 339 P.S.I.Initial Closed In Period Minutes 45 (D) -- P.S.I.Final Flow Period Minutes -- (E) 366 P.S.I. to (F) 551 P.S.I.Final Closed In Period Minutes -- (G) 1031 P.S.I.Final Hydrostatic Pressure (H) 1954 P.S.I.

GENERAL INFORMATION

Client Information:

Company: O BRIEN RESOURCES

Contact: BYRON TRUST

Phone: Fax: e-mail:

Site Information:

Contact: JOSH AUSTIN

Phone: Fax: e-mail:

Well Information:

Name: BOOMHOWER 36-1

Operator: OBRIEN RESOURCES

Location-Downhole: DST 1 LANSING H-I 4140-4205

Location-Surface: SEC 36\17S\29W

Test Information:

Company: DIAMOND TESTING

Representative: PAUL

Supervisor: JOSH AUSTIN

Test Type: Drill Stem Test Job Number:

Test Unit:

Start Date: 2009/01/24 Start Time: 22:00:00

End Date: 2009/01/25 End Time: 07:15:00

Report Date: 2009/01/25 Prepared By: PAUL

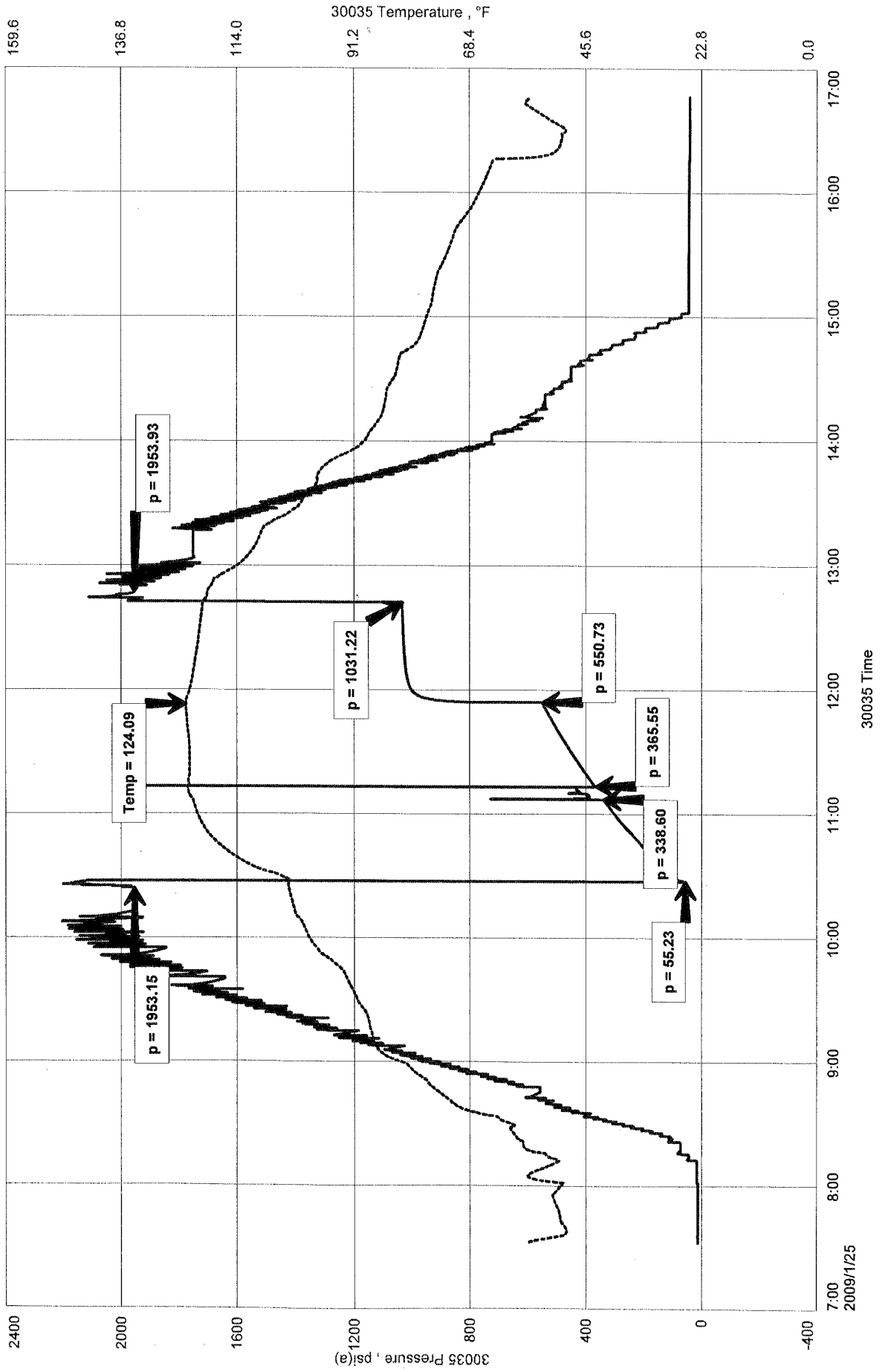
Remarks: Qualified By:

RECOVERED:1125' OF OCGMW

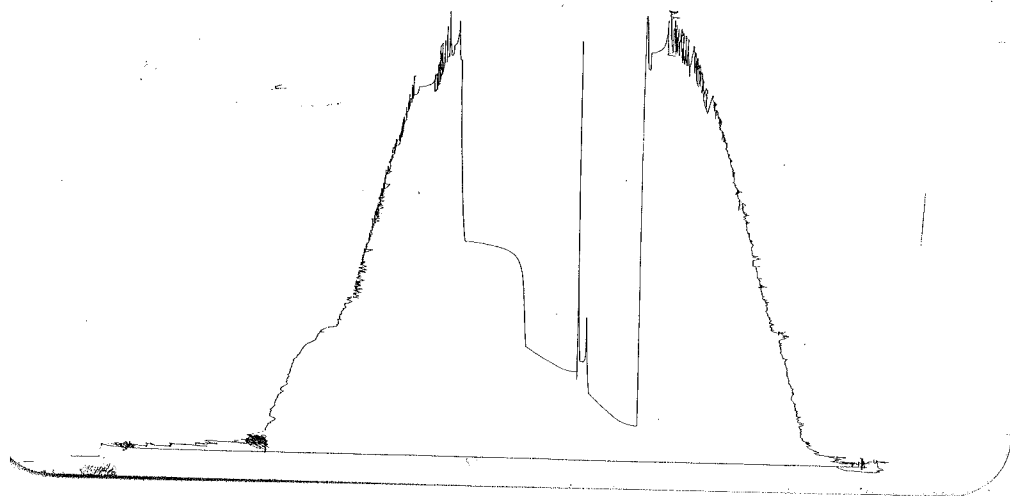
O BRIEN RESOURCES
DST 1 LANSING H-I 4140-4205
Start Test Date: 2009/01/24
Final Test Date: 2009/01/25

BOOMHOWER 36-1
Formation: LANSING H-I 4140-4205

BOOMHOWER 36-1

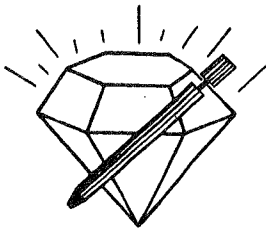


DST #1 01-2-68 4110-7000 Wansing II-1 Log 7202



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1953	1953
(B) First Initial Flow Pressure.....	55	55
(C) First Final Flow Pressure	339	339
(D) Initial Closed-in Pressure	--	--
(E) Second Initial Flow Pressure	366	366
(F) Second Final Flow Pressure.....	551	551
(G) Final Closed-in Pressure.....	1031	1031
(H) Final Hydrostatic Mud	1954	1954



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STC 30035.D002

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Company O'Brien Resources, LLC Lease & Well No. Boomhower No. 36-1
Elevation 2789 KB Formation Lansing "J" Effective Pay -- Ft. Ticket No. P002
Date 1-25-09 Sec. 36 Twp. 17S Range 29W County Lane State Kansas
Test Approved By Josh R. Austin Diamond Representative Paul Schilowsky
Formation Test No. 2 Interval Tested from 4,205 ft. to 4,230 ft. Total Depth 4,230 ft.
Packer Depth 4,200 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,205 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,195 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,227 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor WW Drilling, LLC - Rig 10 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 14.6 cc. Drill Pipe Length 4,057 ft. I.D. 3 1/2 in.
Chlorides 2,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 25 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Good blow, building. Off bottom of bucket in 13 mins. 1/2 in., blow back during shut-in.
2nd Open: Good blow, building. Off bottom of bucket in 15 mins. Weak surface blow back during shut-in.
Recovered 120 ft. of clean oil = 1.707600 bbls. (Gravity: 39.2 @ 60°)
Recovered 60 ft. of mud cut oily water = .853800 bbls. (Grind out: 13%-mud; 41%-oil; 46%-water)
Recovered 60 ft. of slightly oil cut muddy water = .853800 bbls. (Grind out: 2%-oil; 30%-mud; 68%-water)
Recovered 210 ft. of slightly oil cut water = 1.843170 bbls. (Grind out: 1%-oil; 99%-water)
Recovered 450 ft. of TOTAL FLUID = 5.258370 bbls.
Remarks Tool Sample Grind Out: slightly oil cut muddy water (Grind out: 1%-oil; 99%-water)

Time Set Packer(s) 5:00 XXM. P.M. Time Started Off Bottom 8:00 XXM. P.M. Maximum Temperature 122°
Initial Hydrostatic Pressure (A) 2054 P.S.I.
Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 130 P.S.I.
Initial Closed In Period Minutes 45 (D) 816 P.S.I.
Final Flow Period Minutes 45 (E) 138 P.S.I. to (F) 222 P.S.I.
Final Closed In Period Minutes 60 (G) 811 P.S.I.
Final Hydrostatic Pressure (H) 2046 P.S.I.

GENERAL INFORMATION

Client Information:

Company: OBRIEN RESOURCES

Contact: BYRON TRUST

Phone: Fax: e-mail:

Site Information:

Contact: JOSH AUSTIN

Phone: Fax: e-mail:

Well Information:

Name: BOOMHOWER 36-1

Operator: O BRIEN RESOURCES

Location-Downhole: DST 2 LANSING J 4205-4230

Location-Surface: SEC 36/17S/29W

Test Information:

Company: DIAMOND TESTING

Representative: PAUL

Supervisor: JOSH AUSTIN

Test Type: Drill Stem Test Job Number:

Test Unit: NO.1

Start Date: 2009/01/25 Start Time: 15:03:00

End Date: 2009/01/25 End Time: 22:11:00

Report Date: 2009/01/25 Prepared By: PAUL

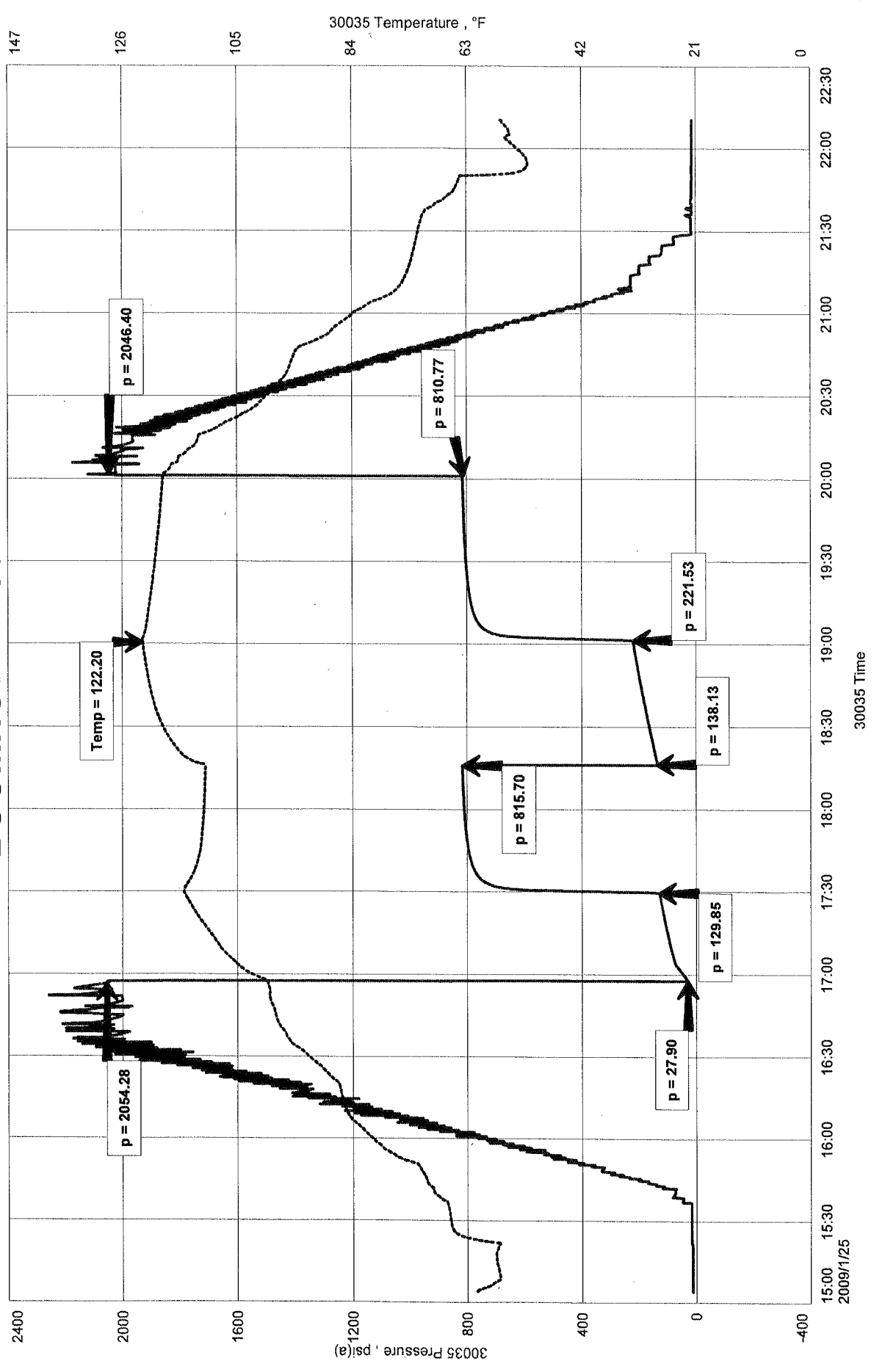
Remarks: Qualified By:

\b0 \ql\mypard\b\fs17\tab RECOVERED:120' CO-60'MCOW-60'SOCMW-210SOCW

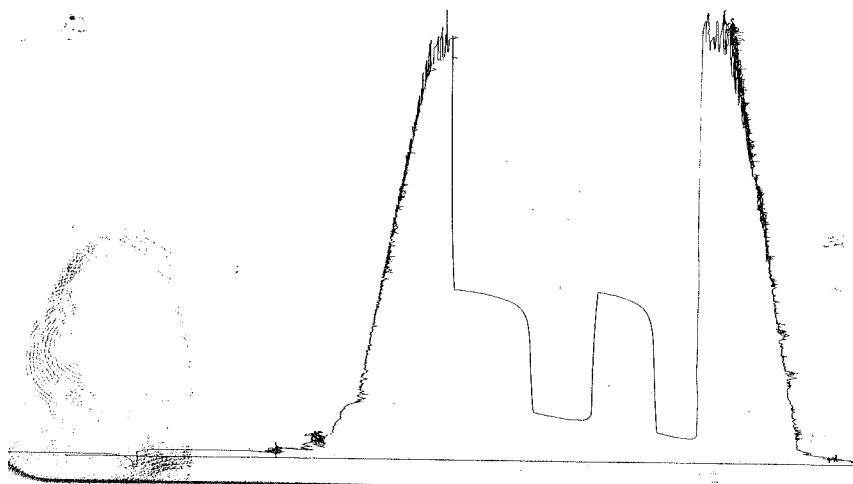
BOOMHOWER 36-1
Formation: LANSING J

OBRIEN RESOURCES
DST 2 LANSING J 4205-4230
Start Test Date: 2009/01/25
Final Test Date: 2009/01/25

BOOMHOWER 36-1

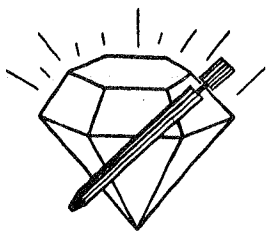


Wgt #2 outside Lansing J 4205-4230 Log 4227



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2054	2054
(B) First Initial Flow Pressure	28	28
(C) First Final Flow Pressure	130	130
(D) Initial Closed-in Pressure	816	816
(E) Second Initial Flow Pressure	138	138
(F) Second Final Flow Pressure	222	222
(G) Final Closed-in Pressure	811	811
(H) Final Hydrostatic Mud	2046	2046



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Company O'Brien Resources, LLC Lease & Well No. Boomhower No. 36-1
Elevation 2789 KB Formation Lansing "K" Effective Pay -- Ft. Ticket No. P003
Date 1-25-09 Sec. 36 Twp. 17S Range 29W County Lane State Kansas
Test Approved By Josh R. Austin Diamond Representative Paul Schilowsky
Formation Test No. 3 Interval Tested from 4,240 ft. to 4,265 ft. Total Depth 4,265 ft.
Packer Depth 4,235 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,240 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,230 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,262 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth ft. Recorder Number psi
Drilling Contractor WW Drilling, LLC - Rig 10 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 83 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 12.4 cc. Drill Pipe Length 4,092 ft. I.D. 3 1/2 in.
Chlorides 2,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 25 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow, building to 7 ins. in 30 mins. No blow back during shut-in.
2nd Open: Weak blow, building to 5 ins. in 40 mins. Weak, surface blow back during shut-in.
Recovered 190 ft. of mud = 2.703700 bbls. (Grind out: 100%-mud)
Recovered 245 ft. of water = 2.341220 bbls. (Grind out: 100%-water) Chlorides: 86,000 Ppm
Recovered 435 ft. of TOTAL FLUID = 5.044920 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 100%-water

Time Set Packer(s) 9:23 A.M. Time Started Off Bottom 12:23 P.M. Maximum Temperature 121°
Initial Hydrostatic Pressure (A) 2054 P.S.I.
Initial Flow Period Minutes 30 (B) 56 P.S.I. to (C) 125 P.S.I.
Initial Closed In Period Minutes 45 (D) 788 P.S.I.
Final Flow Period Minutes 45 (E) 127 P.S.I. to (F) 196 P.S.I.
Final Closed In Period Minutes 60 (G) 785 P.S.I.
Final Hydrostatic Pressure (H) 2057 P.S.I.

GENERAL INFORMATION

Client Information:

Company: O BRIEN RESOURCES

Contact: BYRON TRUST

Phone: Fax: e-mail:

Site Information:

Contact: JOSH AUSTIN

Phone: Fax: e-mail:

Well Information:

Name: BOOMHOWER 36-1

Operator: O BRIEN RESOURCES

Location-Downhole: DST 3 LANSING K 4240-4265

Location-Surface: SEC 36-17W-29S LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: PAUL

Supervisor: JOSH AUSTIN

Test Type: Drill Stem Test

Job Number: POO3

Test Unit: NO.1

Start Date: 2009/01/25

Start Time: 06:31:00

End Date: 2009/01/25

End Time: 14:59:00

Report Date: 2009/01/25

Prepared By: PAUL

Remarks:

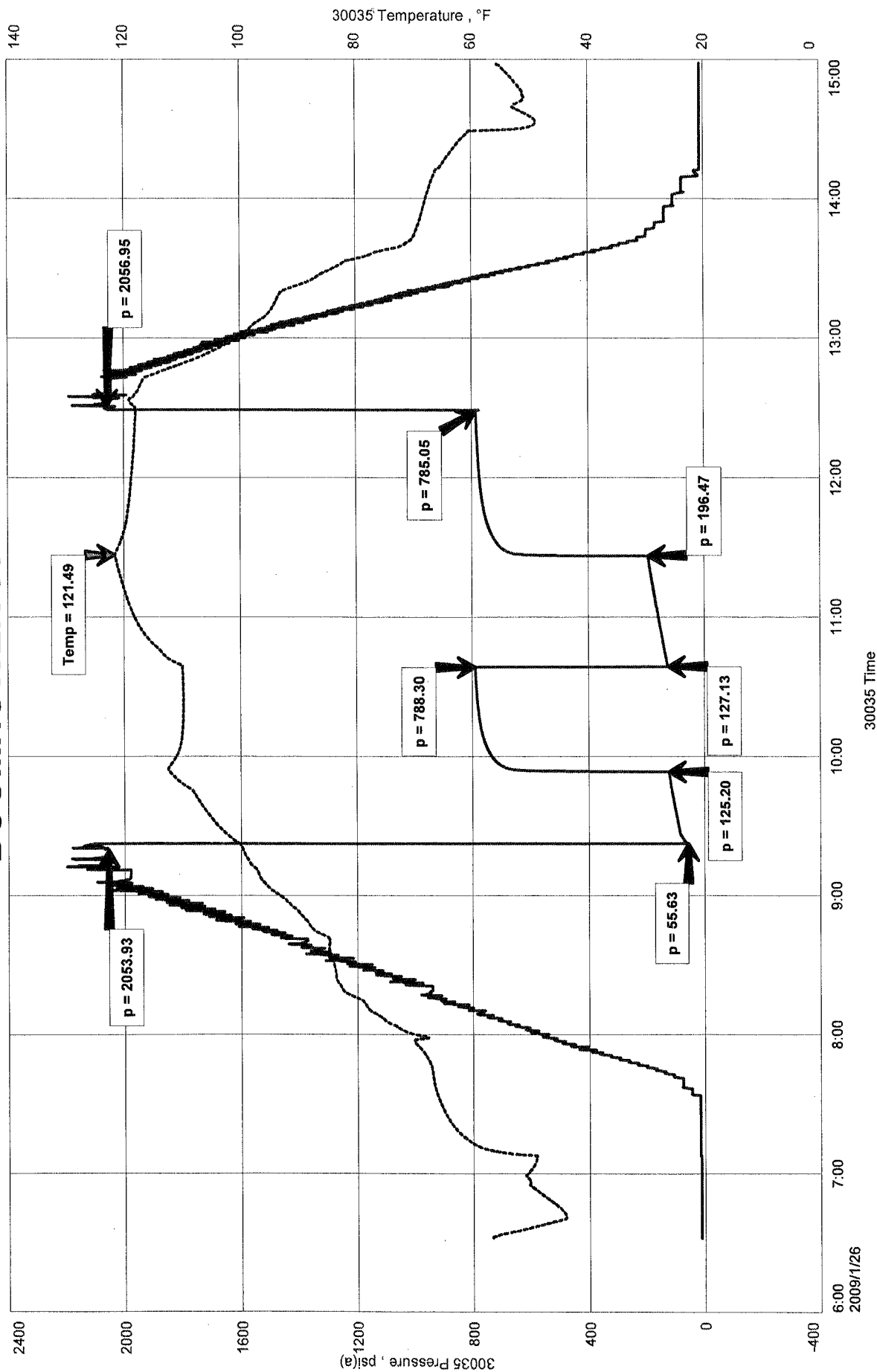
Qualified By: JOSH AUSTIN

RECOVERD: 190' OF MUD 100% MUD
245' OF WATER 100% WATER TOLSMPL: 100% WATER
435' OF FLUID TOTAL

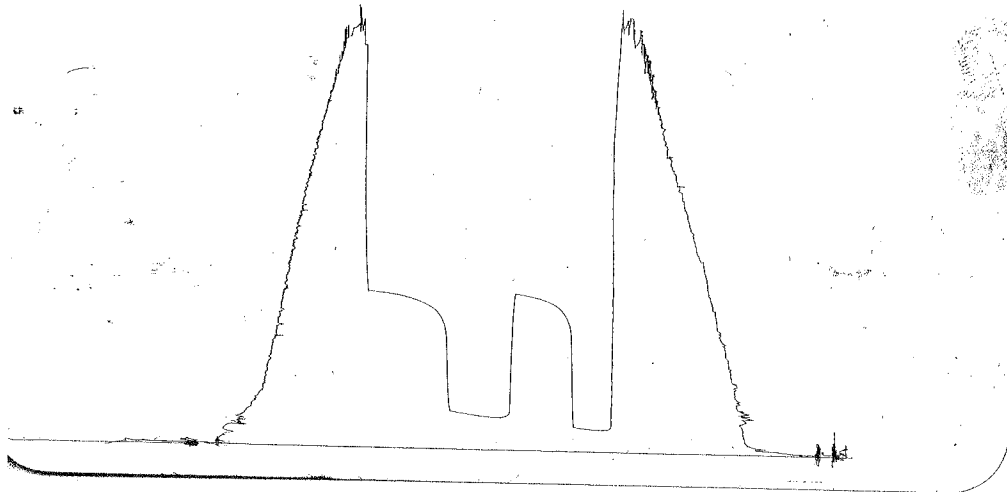
O BRIEN RESOURCES
DST 3 LANSING K 4240-4265
Start Test Date: 2009/01/25
Final Test Date: 2009/01/25

BOOMHOWER 36-1
Formation: DST3 LANSING K 4240-4265
Job Number: POO3

BOOMHOWER 36-1

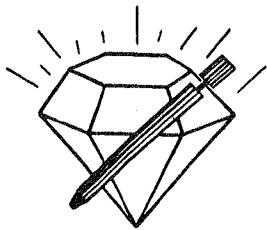


DS# 3 outside Lansing K 4240-4265 LOC 4262



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A)	Initial Hydrostatic Mud	2054	2054	PSI
(B)	First Initial Flow Pressure.....	56	56	PSI
(C)	First Final Flow Pressure	125	125	PSI
(D)	Initial Closed-in Pressure	788	788	PSI
(E)	Second Initial Flow Pressure	127	127	PSI
(F)	Second Final Flow Pressure.....	196	196	PSI
(G)	Final Closed-in Pressure.....	785	785	PSI
(H)	Final Hydrostatic Mud	2057	2057	PSI



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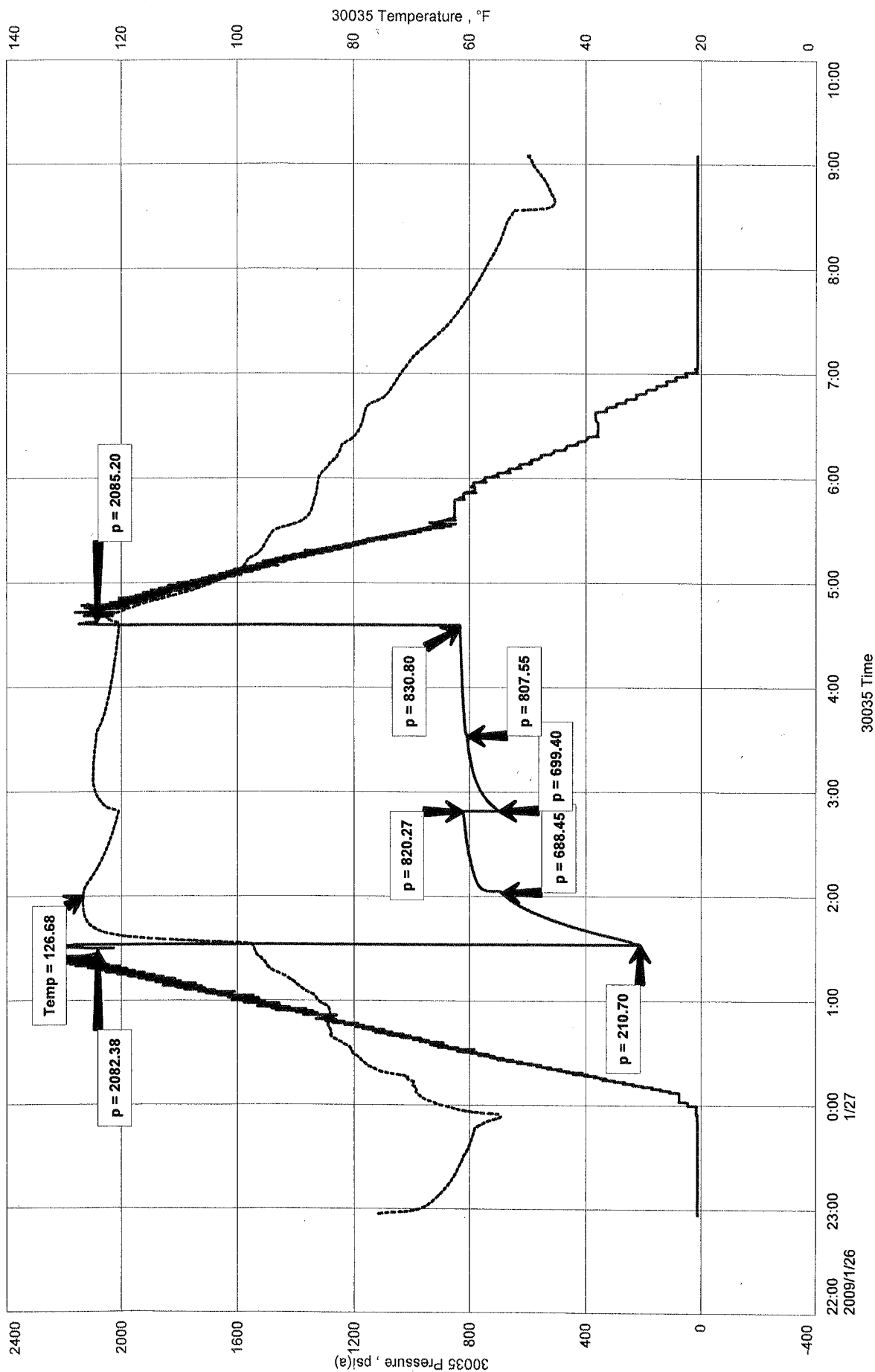
Company O'Brien Resources, LLC Lease & Well No. Boomhower No. 36-1
Elevation 2789 KB Formation Lansing "L" Effective Pay -- Ft. Ticket No. P004
Date 1-26-09 Sec. 36 Twp. 17S Range 29W County Lane State Kansas
Test Approved By Josh R. Austin Diamond Representative Paul Schilowsky
Formation Test No. 4 Interval Tested from 4,270 ft. to 4,320 ft. Total Depth 4,320 ft.
Packer Depth 4,265 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,270 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,260 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,317 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor WW Drilling, LLC - Rig 10 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 14.4 cc. Drill Pipe Length 4,122 ft. I.D. 3 1/2 in.
Chlorides 3,900 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 19' perf. w/ 31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Very weak surface blow back during shut-in.
2nd Open: Good blow, building. Off bottom of bucket in 4 mins.
Recovered 250 ft. of mud = 3.557500 bbls. (Grind out: 100%-mud)
Recovered 1,675 ft. of water = 22.690120 bbls. (Grind out: 100%-water)
Recovered 1,925 ft. of TOTAL FLUID = 26.247620 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 100%-water (Chlorides: 92,000 Ppm)

Time Set Packer(s) 1:32 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 4:32 ~~P.M.~~ ^{A.M.} Maximum Temperature 127
Initial Hydrostatic Pressure (A) 2082 P.S.I.
Initial Flow Period Minutes 30 (B) 211 P.S.I. to (C) 688 P.S.I.
Initial Closed In Period Minutes 45 (D) 820 P.S.I.
Final Flow Period Minutes 45 (E) 699 P.S.I. to (F) 808 P.S.I.
Final Closed In Period Minutes 60 (G) 831 P.S.I.
Final Hydrostatic Pressure (H) 2085 P.S.I.

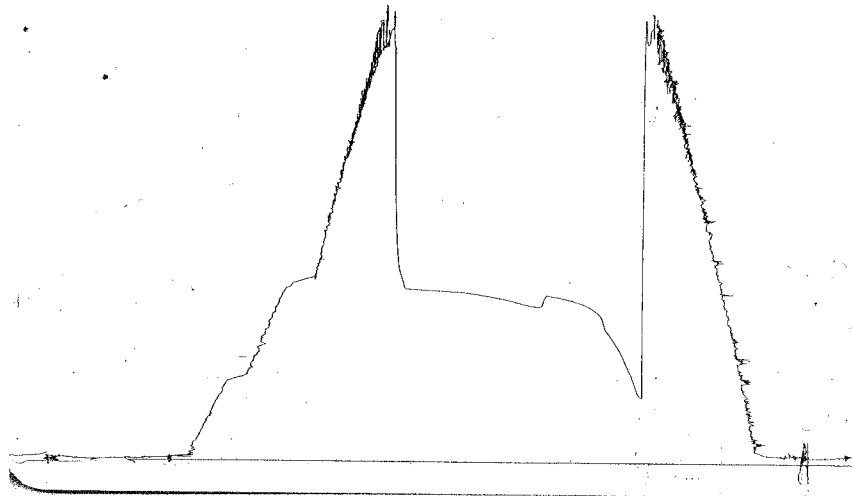
O BRIEN RESOURCES
DST #4 LANSING L 4270-4320
Start Test Date: 2009/01/26
Final Test Date: 2009/01/27

BOOMHOWER 36-1
Formation: LANSING L 4270-4320
Job Number: POO 2

BOOMHOWER 36-1

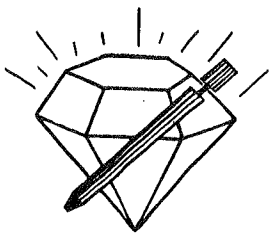


PS#4 outside LaHsingL 4270-4320 LOGH317



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A)	Initial Hydrostatic Mud	2082	2082	PSI
(B)	First Initial Flow Pressure.....	211	211	PSI
(C)	First Final Flow Pressure	688	688	PSI
(D)	Initial Closed-in Pressure	820	820	PSI
(E)	Second Initial Flow Pressure	699	699	PSI
(F)	Second Final Flow Pressure.....	808	808	PSI
(G)	Final Closed-in Pressure.....	831	831	PSI
(H)	Final Hydrostatic Mud	2085	2085	PSI



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STC 30035.D 005

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Company O'Brien Resources, LLC Lease & Well No. Boomhower No. 36-1

Elevation 2789 KB Formation Pleasanton/Marmaton Effective Pay -- Ft. Ticket No. P005

Date 1-27-09 Sec. 36 Twp. 17S Range 29W County Lane State Kansas

Test Approved By Josh R. Austin Diamond Representative Paul Schilowsky

Formation Test No. 5 Interval Tested from 4,320 ft. to 4,360 ft. Total Depth 4,360 ft.

Packer Depth 4,320 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,315 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,310 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,357 ft. Recorder Number 13387 Cap. 3,900 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor WW Drilling, LLC - Rig 10 Drill Collar Length 123 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 58 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 16.8 cc. Drill Pipe Length 4,172 ft. I.D. 3 1/2 in.

Chlorides 4,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 50 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, surface blow, building to 2 ins. No blow back during shut-in.

2nd Open: Weak, surface blow, building to 2 ins. No blow back during shut-in.

Recovered 40 ft. of gas in pipe

Recovered 60 ft. of heavy oil cut mud = .295200 bbls. (Grind out: 40%-oil; 60%-mud)

Recovered 60 ft. of TOTAL FLUID = .295200 bbls.

Recovered -- ft. of

Recovered -- ft. of

Remarks Tool Sample Grind Out: 50%-oil; 50%-mud

Time Set Packer(s) 7:18 XXM. P.M. Time Started Off Bottom 9:18 XXM. P.M. Maximum Temperature 106°

Initial Hydrostatic Pressure (A) 2090 P.S.I.

Initial Flow Period Minutes 30 (B) 24 P.S.I. to (C) 35 P.S.I.

Initial Closed In Period Minutes 30 (D) 669 P.S.I.

Final Flow Period Minutes 30 (E) 44 P.S.I. to (F) 48 P.S.I.

Final Closed In Period Minutes 30 (G) 436 P.S.I.

Final Hydrostatic Pressure (H) 2086 P.S.I.

GENERAL INFORMATION

Client Information:

Company: O BRIEN RESOURCES

Contact: BYRON TRUST

Phone: Fax: e-mail:

Site Information:

Contact: JOSH AUSTIN

Phone: Fax: e-mail:

Well Information:

Name: BOOMHOWER 36-1

Operator: O BRIEN RESOURCES

Location-Downhole: DST# 5 PLEASANTON-MARM, 4320-4360

Location-Surface: SEC 36/17W/29S

Test Information:

Company: DIAMOND TESTING

Representative: PAUL

Supervisor: JOSH AUSTIN

Test Type: Drill Stem Test

Job Number: POO3

Test Unit: NO. 1

Start Date: 2009/01/27

Start Time: 17:19:00

End Date: 2009/01/27

End Time: 23:47:00

Report Date: 2009/01/27

Prepared By: PAUL

Remarks:

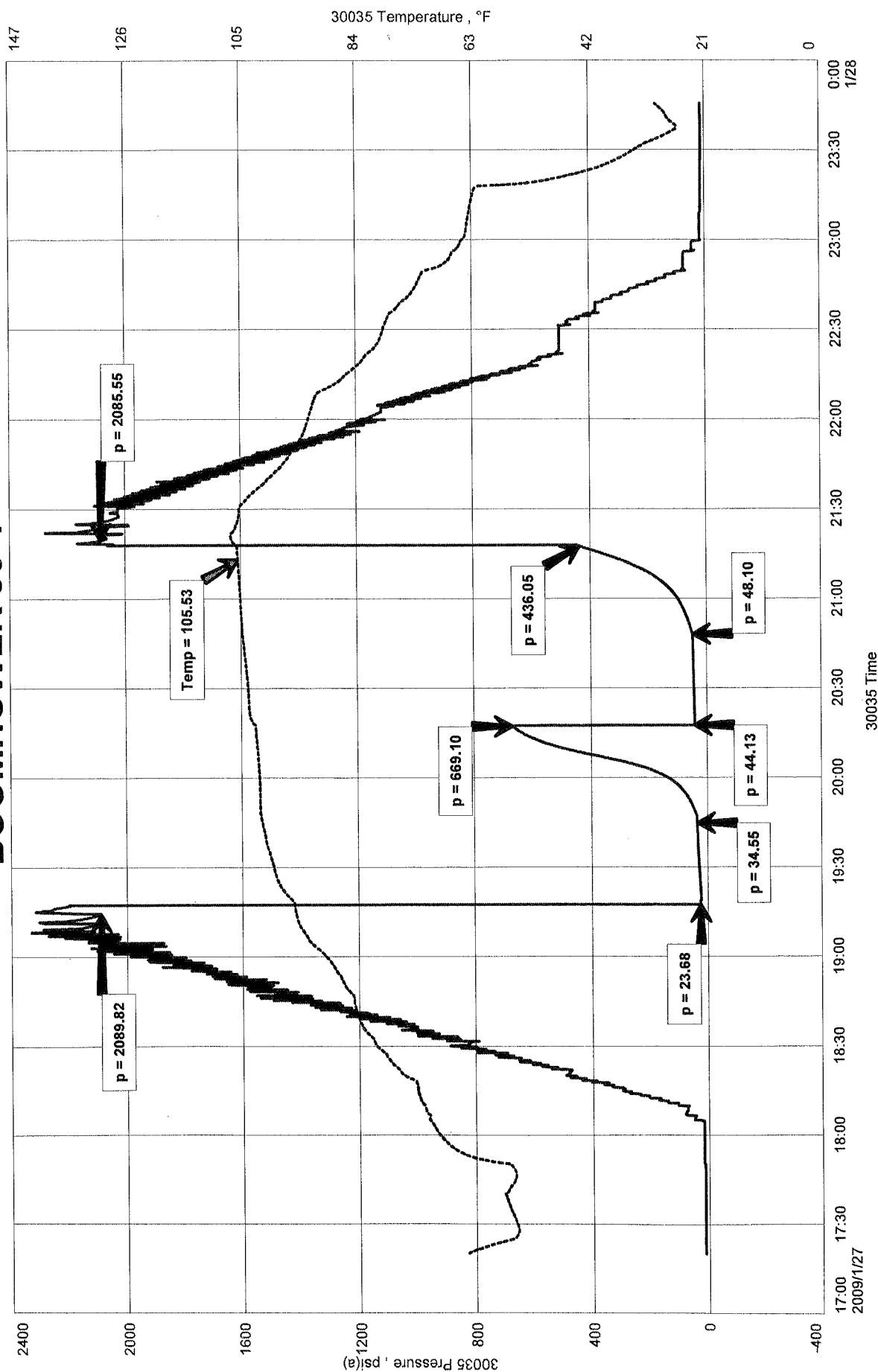
Qualified By: JOSH AUSTIN

RECOVERED: 40 FT OF GAS IN PIPE
60 FT OF HOCM 60% MUD 40% OIL
TOOL SMPL 50%OIL 50% MUD\par\par
TOOL SMPL 50% MUD 50% OIL

O BRIEN RESOURCES
DST# 5 PLEASANTON-MARM, 4320-4360
Start Test Date: 2009/01/27
Final Test Date: 2009/01/27

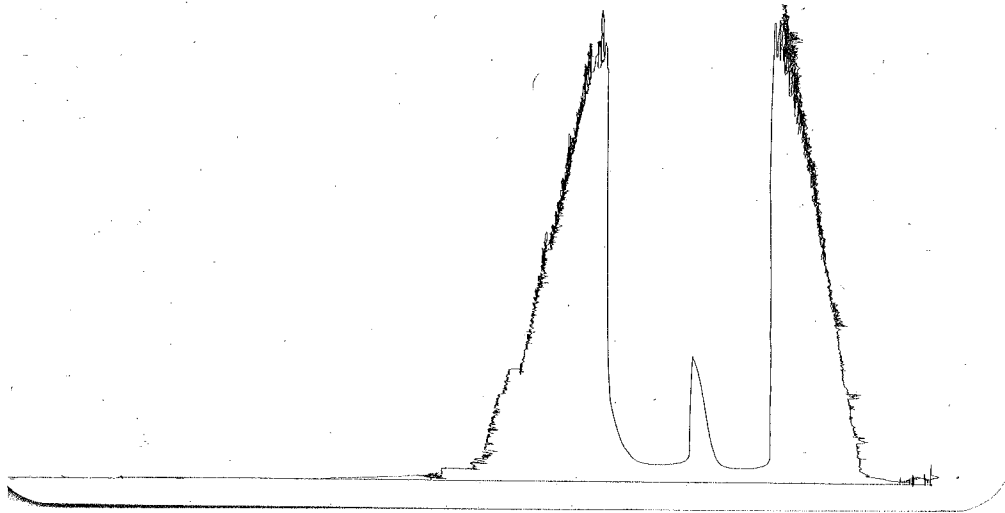
BOOMHOWER 36-1
Formation: DST #5 PLEASANTON -MARM: 4320- 4360
Job Number: POO3

BOOMHOWER 36-1



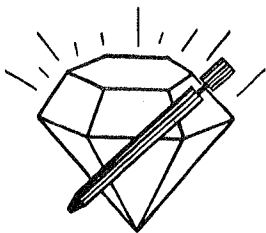
DST 5 outside

Pleasanton - maximum 4320-4360
Loc. 4357



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	2090	2090	PSI	
(B) First Initial Flow Pressure.....	24	24	PSI	
(C) First Final Flow Pressure	35	35	PSI	
(D) Initial Closed-in Pressure	669	669	PSI	
(E) Second Initial Flow Pressure	44	44	PSI	
(F) Second Final Flow Pressure.....	48	48	PSI	
(G) Final Closed-in Pressure.....	436	436	PSI	
(H) Final Hydrostatic Mud.....	2086	2086	PSI	



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STC 30035.D 006

Page 1 of 2 Pages

Company O'Brien Resources, LLC Lease & Well No. Boomhower No. 36-1
Elevation 2789 KB Formation Cherokee/Johnson Effective Pay -- Ft. Ticket No. P006
Date 1-28-09 Sec. 36 Twp. 17S Range 29W County Lane State Kansas
Test Approved By Josh R. Austin Diamond Representative Paul Schilowsky
Formation Test No. 6 Interval Tested from 4,515 ft. to 4,570 ft. Total Depth 4,570 ft.
Packer Depth 4,515 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,510 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,505 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,567 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor WW Drilling, LLC - Rig 10 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 13.8 cc. Drill Pipe Length 4,367 ft. I.D. 3 1/2 in.
Chlorides 5,300 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 55 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Good blow, building. Off bottom of bucket in 18 1/2 mins. Weak surface blow back during shut-in.
2nd Open: Good blow, building. Off bottom of bucket in 25 mins. Weak surface blow back during shut-in.
Recovered 135 ft. of gas in pipe
Recovered 255 ft. of heavy oil cut gassy watery mud = 2.483520 bbls. (Grind out: 15%-gas; 20%-oil; 25%-water; 40%-mud)
Recovered 255 ft. of TOTAL FLUID = 2.483520 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 10%-oil; 40%-mud; 50%-water

Time Set Packer(s)	<u>1:43</u>	<u>A.M.</u> XXX	Time Started Off Bottom	<u>4:43</u>	<u>A.M.</u> XXX	Maximum Temperature	<u>119°</u>
Initial Hydrostatic Pressure			(A)	<u>2234</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>35</u>	P.S.I. to (C)	<u>118</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>1037</u>	P.S.I.		
Final Flow Period	Minutes	<u>45</u>	(E)	<u>117</u>	P.S.I. to (F)	<u>150</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>987</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>2233</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: O BRIEN RESOURCES

Contact: BYRON TRUST

Phone: Fax: e-mail:

Site Information:

Contact: JOSH AUSTIN

Phone: Fax: e-mail:

Well Information:

Name: BOOMHOWER 36-1

Operator: O BRIEN RESOURCES

Location-Downhole: DST#6 4515-4570 CHEROKEE- JOHNSON

Location-Surface: SEC 36/17 S/29W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: PAUL

Supervisor: JOSH AUSTIN

Test Type: Drill Stem Test

Job Number: POO 4

Test Unit: NO. 1

Start Date: 2009/01/28

Start Time: 23:06:00

End Date: 2009/01/29

End Time: 08:31:00

Report Date: 2009/01/29

Prepared By: PAUL

Remarks:

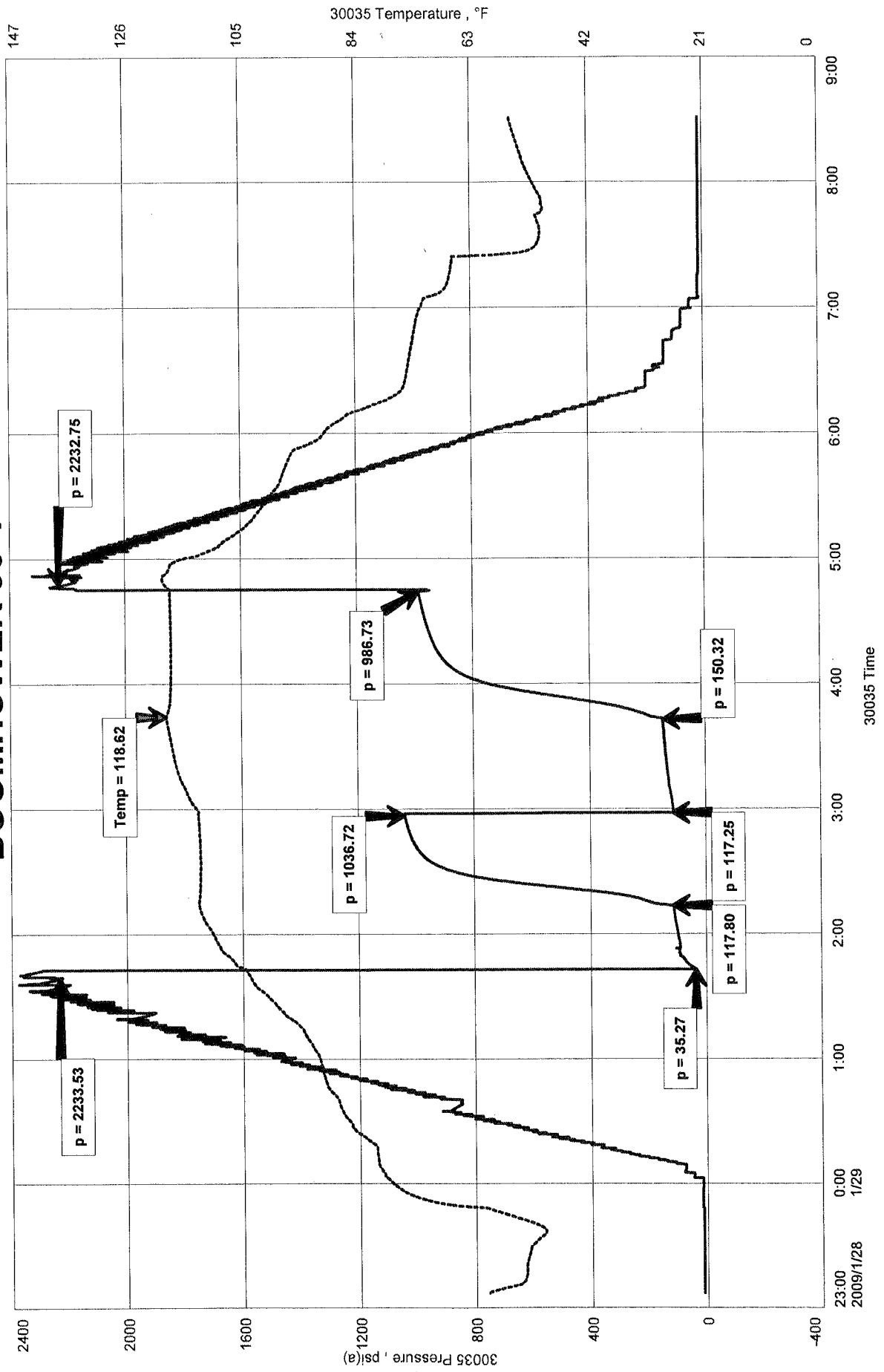
Qualified By: JOSH

RECOVERD: 255FT. OF HOCGWM 15% GAS 20% OIL 25% WATER 40% MUD
135FT. GAS IN PIPE
TOOL SMPL:10%OIL 40% MUD 50% WATER

BOOMHOWER 36-1
Formation: DST#6 CHEROKEE-JOHNSON 4515-4570
Job Number: POO 4

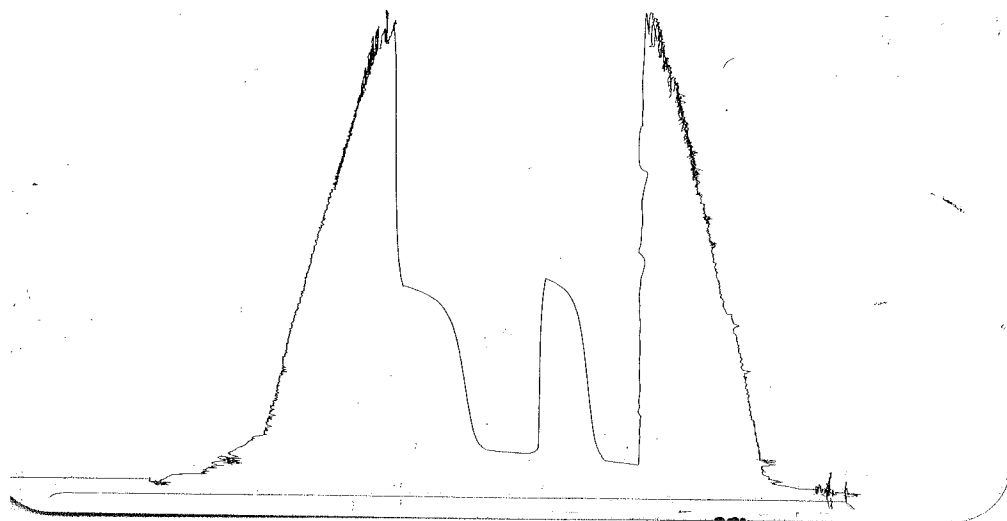
O BRIEN RESOURCES
DST#6 4515-4570 CHEROKEE- JOHNSON
Start Test Date: 2009/01/28
Final Test Date: 2009/01/29

BOOMHOWER 36-1



OST #6 Outside Cherokee Johnson

4515-4570
Log 4567



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A)	Initial Hydrostatic Mud	2234	2234	PSI
(B)	First Initial Flow Pressure.....	35	35	PSI
(C)	First Final Flow Pressure	118	118	PSI
(D)	Initial Closed-in Pressure	1037	1037	PSI
(E)	Second Initial Flow Pressure.....	117	117	PSI
(F)	Second Final Flow Pressure.....	150	150	PSI
(G)	Final Closed-in Pressure.....	987	987	PSI
(H)	Final Hydrostatic Mud.....	2233	2233	PSI